

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market Street
City/State/Zip: Wichita, KS 67207
Purchaser: Eott Energy Operating / EOVS Gathering
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Duke Drilling Company
License: 5292
Wellsite Geologist: Tim J. Lauer

API No. 15 - 095-21854-DD-DD
County: Kingman
SW NE SE Sec. 03 Twp. 28 S. R. 5 East West
1650 feet from S N (circle one) Line of Section
990 feet from E W (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. A
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: P. Brown "A" Well #: 2-3
Field Name: _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11-06-03</u>	<u>11-12-03</u>	<u>12-16-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Producing Formation: Mississippian
Elevation: Ground: 1427 Kelly Bushing: 1435
Total Depth: 3950 Plug Back Total Depth: 3913
Amount of Surface Pipe Set and Cemented at 303 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT IWHM 2-6-04
(Data must be collected from the Reserve Pit)
Chloride content 46000 ppm Fluid volume 1500 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Operations Engineer Date: February 23, 2004

Subscribed and sworn to before me this 23 rd day of February,
2004.
Notary Public: Kathy L. Ford
Date Commission Expires: 10-22-06

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Lario Oil & Gas Company Lease Name: P. Brown "A" Well #: 2-3
 Sec. 03 Twp. 28 S. 5 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final samples of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

GR CDL/CNL/PE DIL

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Indian Cave	1718	-283
Lansing	2949	-1514
Swope	3346	-1911
Pawnee	3543	-2108
Mississippi Chert	3760	-2325

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	303	60/40 Poz	175	2% gel + 3% CC
Production	7-7/8"	5-1/2"	14	3948	AA-2	145	salt + 1/4# CF + FLA

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3780' - 3792'	Acidize w/750 gal 15% NEFE	
		Frac perms w/ 29,180 gal XL-300 + 4500#	100 mesh
		+ 31,300# 12/20	

TUBING RECORD	Size 2-3/8"	Set At 3734	Packer At 3738	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 12-16-03	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 8	Gas Mcf 40	Water Bbls. 124	Gas-Oil Ratio 5,000	Gravity 31.5
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

CONFIDENTIAL

ORIGINAL

* INVOICE *

Invoice Number: 091536

Invoice Date: 11/11/03

Sold Lario Oil & Gas Company
 To: P. O. Box 784
 Hays, KS
 67601

KCC

FEB 23 2004

RECEIVED

FEB 24 2004

KCC WICHITA

CONFIDENTIAL

Cust I.D.....: Lario

P.O. Number...: P. Brown A 2-3

P.O. Date.....: 11/11/03

Due Date.: 12/11/03

Terms.....: Net 30

(Surface casing)

AFE #03-109

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	105.00	SKS	7.1500	750.75	T
Pozmix	70.00	SKS	3.8000	266.00	T
Gel	3.00	SKS	10.0000	30.00	T
Chloride	6.00	SKS	30.0000	180.00	T
Handling	184.00	SKS	1.1500	211.60	E
Mileage (45)	45.00	MILE	9.2000	414.00	E
184 sks @\$.05 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Extra Footage	3.00	PER	0.5000	1.50	E
Mileage pmp trk	45.00	MILE	3.5000	157.50	E
Surface plug	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$257.64
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2576.35
 Tax.....: 86.48
 Payments: 0.00
 Total.....: 2662.83

Rec'd	Exch.	Inte.	OK	Pay
NOV 19 2003				
JE	KE	GV	SE	DA
xc				

Jim Billogly
 11-17-03

CONFIDENTIAL RECEIVED

KCC
FEB 23 2004

ORIGINAL

TREATMENT REPORT



FEB 24 2004
KCC WICHITA CONFIDENTIAL

Customer ID	Date
Customer Lario Oil & Gas	11-12-03
Lease P Brown A	Lease No.
	Well # 2-3
Field Order # 7194	Station Pratt KS
Casing 5 1/2	Depth 3949
County Kingman	State KS

Type Job: Long String New Well
Formation: _____
Legal Description: 3-285-2-3

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 145 sk AA-2 1090 salt	RATE 8% FLA-322	PRESS	ISIP
Depth 3917	Depth PBTD	From	To	Pre Pad 75 Gas Blok 1/4 C.	Max		5 Min.
Volume 95.5	Volume	From	To	Pad 25 ski 60-40 por P	Min		10 Min.
Max Press 2000	Max Press	From	To	Frac 1.44 15.0 ppg	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	37.1 Bbli 5L	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative: Tom Berenz
Station Manager: Dave Aytty
Treater: D Scott

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1600					On Loc w/Trli Safety mtg Guide Shoe Bottom ISFV Top S.J. Cent 1-3-6-8-10-12 Csg on Bottom Drop Ball + Circ w/Rig
1938	300		5	5	H2O Spacer
1940	300		12	5	Super Flush II
1940	300		5	5	H2O Spacer
1943	300		37.1	4	mix cmt @ 15.0 ppg 145 ski
1951	Ø		10	5	Close In + Wash Pump + line
1952	100			6.5	Release Plug + St Disp w/290 KCL
2003	250		75	6.5	Lifting cmt 75 Bbli Disp out
2007	1500		95.5	Ø	Plug Down + psi Test Csg
2009	Ø				Release Held
					Recip pipe Thru Job
					Good Circ
					Plug R.H. + M.H. w/25 sk por
					Job Complete
					Thank you Scotty

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383