

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

September 1999

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

CONFIDENTIAL

ORIGINAL

Operator: License # 5447 **KCC** API No. 15 - 081-21457-0001

Name: OXY USA Inc. County: Haskell

Address: P.O. Box 2528 **MAY 07 2003** SE - SW - NW - SW Sec 35 Twp. 27 S. R. 34W

City/State/Zip: Liberal, KS 67905 **CONFIDENTIAL** 1437 feet from (S) N (circle one) Line of Section

Purchaser: CIG **RECEIVED** 516 feet from E (W) (circle one) Line of Section

Operator Contact Person: Cal Wylie **KCC WICHITA** Footages Calculated from Nearest Outside Section Corner:

Phone: (620) 629-4200 (circle one) NE SE NW (SW)

Contractor: Name: Best Well Service **MAY 09 2003** Lease Name: Baughman C Well #: 5

License: NA Field Name: Panoma Council Grove

Wellsite Geologist: NA Producing Formation: Council Grove

Designate Type of Completion:

 New Well Re-Entry X Workover

 Oil SWD SLOW Temp. Abd.

 X Gas ENHR SIGW

 Dry Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: OXY USA, Inc.

Well Name: Baughman AA-1

Original Comp. Date: 10/15/02 Original Total Depth: 5750

 Deepening Re-perf. Conv. To Enhr./SWD

 X Plug Back 5160 Plug Back Total Depth

 Commingled Docket No.

 Dual Completion Docket No.

 Other (SWD or Enhr.?) Docket No.

01/23/03 01/30/03

Spud Date or Date Reached TD Completion Date or Recompletion Date

Elevation: Ground: 3056 Kelly Bushing: 3067

Total Depth: 5750 Plug Back Total Depth: 5160

Amount of Surface Pipe Set and Cemented at 1775 feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3163

If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan **ALT I WASH**

(Data must be collected from the Reserve Pit) **2-7-02**

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Wickie Sander*

Title: Capital Project Date May 7, 2003

Subscribed and sworn to before me this 7th day of May

20 03

Notary Public: *Kath Poulton*

Date Commission Expires: November 8, 2006

KCC Office Use Only

Letter of Confidentiality Attached

If Denied, Yes Date:

 Wireline Log Received

 Geologist Report Received

 UIC Distribution

NOTARY PUBLIC - State of Kansas
KATHLEEN R. POULTON
My Appt. Exp. 11-8-06

✓

X

Side Two

Operator Name: OXY USA Inc. Lease Name: Baughman C Well #: 5
 Sec. 35 Twp. 27 S. R. 34W East West County: Haskell

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface		8.625		1775			
Production		4.5		5745		240	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	2500-3103		240	
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	CIBP @ 5160 w/2 sxs cmt		
4	2906-2920	Acidize - 24 bbls 15% HCL	
	5244-5250	Frac-376 bbls 20# linear gel w/ 18000# 100 Mesh Sand	
	5216-5222	50000 gals 80QN2 foam, 45000# 12/20 Brady Sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	2944		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 02/12/03			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil BBLs	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	0	22	28		

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18)

Other (Specify) _____