

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5616
Name: Calvin Noah
Address: 329 N. Birch
City/State/Zip: Valley Center, Kansas 67147
Purchaser: _____
Operator Contact Person: Joan Noah
Phone: (316) 755-1032
Contractor: Name: Murfin Drilling Co, Inc.
License: 30606
Wellsite Geologist: Kitt Noah
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8-12-03</u>	<u>8-18-03</u>	<u>8-18-03</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

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DEC 0 4 2004

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API No. 15 - 179-21,110
County: Sheridan
NE NW SE Sec. 20 Twp. 9 S. R. 30 East West
2021 175 E
2510 feet from (S) / N (circle one) Line of Section
1575 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner.
(circle one) NE (SE) NW SW
Lease Name: Baalman Well #: 1
Field Name: Wildcat
Producing Formation: Lansing-Kansas City
Elevation: Ground: 2928 Kelly Bushing: 2933
Total Depth: 4270 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 263 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan *ALT II PEA WITH 2-7-07*
(Data must be collected from the Reserve Pit)
Chloride content 1200 ppm Fluid volume 600 bbls
Dewatering method used evaporation and backfill pit
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kitt Noah
Title: Agent Date: 12-5-03
Subscribed and sworn to before me this 5th day of Dec
18 2003
Notary Public: Marguerite A. Sanders
Date Commission Expires: 10-21-2005

MARGUERITE A. SANDERS
Notary Public - State of Kansas
My Appt. Expires 10-21-2005

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: Calvin Noah Lease Name: Baalman Well #: 1
Sec. 20 Twp. 9 S. R. 30 East (Wes) County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [X] No

Cores Taken Yes [X] No

Electric Log Run [X] Yes No (Submit Copy)

List All E. Logs Run:

Radiation Guard w/caliper & SP

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Log Formation (Top), Depth and Datum Sample Name Top Datum

SEE ATTACHED SHEET

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CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes data for Surface string.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top/Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run (Yes/No).

Producing Method table with columns: Date of First, Resumed Production, SWD or Enhr., Flowing, Pumping, Gas Lift, Other (Explain).

Estimated Production Per 24 Hours table with columns: Oil -Bbls., Gas -Mcf, Water -Bbls., Gas-Oil-Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval

[] Vented Sold [] Used on Lease (If vented, Sumit ACO-1B.) [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)

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Calvin Noah
Baalman #1
200'N & 75"E NE NW SE
Section 20-9S-30W
Sheridan County, Kansas

KCC
DEC 04 2004

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Formation Tops and Drill Stem Test Information
Attachment to Form ACO-1

Formation Tops

Anhydrite	2530	+403
B/Anhydrite	2560	+373
Topeka	3739	-806
Heebner	3952	-1019
Toronto	3976	-1043
Lansing	3990	-1057
B/KC	4262	-1329

Drill Stem Test Information:

DST #1: (3942-3987) *Toronto*

Recovered 180' SMCW (10% M 90% W)
720' Water

IFP: 150-298#/15"
ISIP: 1270#/30"
FFP: 374-491#/15"
FSIP: 1243#/30"

DST #2: (4096-4160) *LKC "H" & "I"*

Recovered 300' GIP
40' Clean Oil
150' OCWM (20% O 25% W)
250' Water

IFP: 55-142#/45"
ISIP: 1352#/60"
FFP: 164-218#/45"
FSIP: 1352#/60"

ALLIED CEMENTING CO., INC. 11848

CONFIDENTIAL Federal Tax I.D.

ORIGINAL

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>8-11-03</u>	SEC. <u>20</u>	TWP <u>9S</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>4:00 PM</u>	JOB START <u>5:15 PM</u>	JOB FINISH <u>5:45 PM</u>
LEASE <u>BHALMAN</u>	WELL # <u>1</u>	LOCATION <u>OAKLEY 9E-9N-1/2W-N1/4</u>		COUNTY <u>SHERIDAN</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>MURFIN OALB REG # 8</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>SURFACE</u>	
HOLE SIZE <u>12 1/4"</u>	T.D. <u>264'</u>
CASING SIZE <u>8 5/8"</u>	DEPTH <u>264'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM <u>DEC 04 2004</u>
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>16 BBL.</u>	

EQUIPMENT

PUMP TRUCK # <u>300</u>	CEMENTER <u>TERRY</u>	HELPER <u>WAYNE</u>
BULK TRUCK # <u>218</u>	DRIVER <u>FUZZY</u>	
BULK TRUCK #	DRIVER	

COMMON	<u>190 SKS</u>	@	<u>8.35</u>	<u>1586.00</u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>7 SKS</u>	@	<u>30.00</u>	<u>210.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>190 SKS</u>	@	<u>1.15</u>	<u>218.50</u>
MILEAGE	<u>0.54 PER SK / MILE</u>			<u>171.00</u>

RECEIVED TOTAL 2216.50

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REMARKS:

CEMENT DTD GIRC.

KCC WICHITA

SERVICE

DEPTH OF JOB	<u>264'</u>	
PUMP TRUCK CHARGE		<u>520.00</u>
EXTRA FOOTAGE		@
MILEAGE	<u>18 MI</u>	@ <u>3.50</u>
PLUG	<u>8 5/8 SURFACE</u>	@ <u>45.00</u>
		@
		@

TOTAL 628.00

THANK YOU

CHARGE TO CALVIN NOAH

CONTRACTOR HAS READ AND UNDERSTANDS THE "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Louis Mc Kenna

LOUIS Mc KENNA
PRINTED NAME

ALLIED CEMENTING CO., INC. 13469

CONFIDENTIAL Federal Tax I.D.

ORIGINAL

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>9-17-03</u>	SEC <u>20</u>	TWP. <u>9s</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>5:30 PM</u>	JOB START <u>6:50 PM</u>	JOB FINISH <u>9:30 PM</u>
LEASE <u>Baglman</u>	WELL # <u>1</u>	LOCATION <u>Oakley 9E 9N 1/4W N15</u>			COUNTY <u>Sheridan</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)					KCC		

CONTRACTOR Muffin Drlg Rig 8

TYPE OF JOB P7A

HOLE SIZE 7 7/8 T.D. 4270'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 2550 DEPTH 2550'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same DEC 04 2004

CEMENT **CONFIDENTIAL**

AMOUNT ORDERED 200 SKS 60/40 P2 678 GEL 1/4" P10 Seg 1

COMMON	<u>120 SKS</u>	@ <u>8.35</u>	<u>1002.00</u>
POZMIX	<u>80 SKS</u>	@ <u>3.80</u>	<u>304.00</u>
GEL	<u>10 SKS</u>	@ <u>10.00</u>	<u>100.00</u>
CHLORIDE		@ _____	_____
	<u>P10 Seg 1 50 #</u>	@ <u>1.40</u>	<u>70.00</u>
		@ _____	_____
		@ _____	_____
		@ _____	_____
HANDLING	<u>200 SKS</u>	@ <u>1.15</u>	<u>230.00</u>
MILEAGE	<u>5 #/sk/mile</u>		<u>180.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dean

191 HELPER Fuzzy

BULK TRUCK

218 DRIVER Lonnie

BULK TRUCK

_____ DRIVER _____

RECEIVED TOTAL 1886.00

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REMARKS:

1st Plug 2550 w/ 25 SKS

2d Plug 1680 w/ 100 SKS

3rd Plug 310 w/ 40 SKS

4th Plug 40 w/ 10 SKS

15 SKS in Rat Hole

10 SKS in Mouse Hole

Thank you

KCC WICHITA SERVICE

DEPTH OF JOB 2550'

PUMP TRUCK CHARGE 630.00

EXTRA FOOTAGE @ _____

MILEAGE 18 Miles @ 3.50 63.00

PLUG 8 5/8 Dry Hole @ _____ 23.00

@ _____

@ _____

TOTAL 716.00

CHARGE TO: Calvin Noah

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

SIGNATURE Louis McKenna

Louis McKenna
PRINTED NAME