

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6236
Name: MTM Petroleum, Inc. **RECEIVED**
Address: P.O. Box 82
City/State/Zip: Spivey KS 67142 **MAY 03 2004**
Purchaser: KCC WICHITA
Operator Contact Person: Marvin A. Miller
Phone: (620) 532-3794
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Jerry A. Smith

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>02/23/04</u>	<u>03/03/04</u>	<u>03/15/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23236.00.00
County: Stafford
SE SE NW Sec. 15 Twp. 25 S. R. 15 East West
2160 feet from S (N) (circle one) Line of Section
2265 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Wilson Trust Well #: 3
Field Name: Haynes
Producing Formation: Mississippian
Elevation: Ground: 2028 Kelly Bushing: 2037
Total Depth: 4280 Plug Back Total Depth: 4224
Amount of Surface Pipe Set and Cemented at 279 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I WTHM 2-7-07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 240 bbls
Dewatering method used hauled offsite

Location of fluid disposal if hauled offsite: _____
Operator Name: Oil Producers
Lease Name: Palmitier License No.: 8061
Quarter SW Sec. 16 Twp. 25 S. R. 16 East West
County: Edwards Docket No.: D 20,315

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Marvin A. Miller, President Date: 04/29/04

Subscribed and sworn to before me this 29th day of April,

20 04
Notary Public: Kathy Hill
Date Commission Expires: 01-04-07



KCC Office Use ONLY

Yes Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: MTM Petroleum, Inc. Lease Name: Wilson Trust Well #: 3
 Sec. 15 Twp. 25 S. R. 15 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log
 Dual Compensated Porosity Log
 Sonic Bond Log

RECEIVED
MAY 03 2004
KCC WICHITA

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Howard	3133	(-1096)
Heebner	3621	(-1584)
Lansing	3786	(-1749)
BKC	4056	(-2019)
Mississippian	4178	(-2141)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	279	60/40 Poz	235	2%get,3%CC
Production	7 7/8	4 1/2	10.5#	4284	AA2	360	5%Calset,10%salt
							5# Gilsontite/sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 JSPF HEC	4179 - 4189	750 gal. DSFE Acid Job	4189
		12,000 gal Profrac 25 Frac Job	4189

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	4192.78		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
03/17/04			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	190	45		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC. 14442

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
St. Bernard

DATE <u>2-23-04</u>	SEC <u>15</u>	TWP <u>25</u>	RANGE <u>15</u>	CALLED OUT <u>6:00 PM</u>	ON LOCATION <u>8:00 PM</u>	JOB START <u>10:00 PM</u>	JOB FINISH <u>10:45 PM</u>
LEASE <u>Wilson Trust</u>		WELL # <u>3</u>		LOCATION <u>Madawville Ss, Flint</u>		COUNTY <u>Stafford</u>	STATE <u>Ks</u>
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)							

CONTRACTOR <u>Duke #4</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Spudwell</u>	
HOLE SIZE <u>12 1/4"</u> T.D. <u>280'</u>	
CASING SIZE <u>8 7/8" new 23'</u> DEPTH <u>279'</u>	
TUBING SIZE _____ DEPTH _____	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	
MEAS. LINE _____ SHOE JOINT _____	
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS. _____	
DISPLACEMENT <u>12 1/2 bbls</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Tom D</u>	
# <u>181</u> HELPER <u>Bob B</u>	
BULK TRUCK _____	
# <u>392</u> DRIVER <u>Don Niemietz</u>	
BULK TRUCK _____	
# _____ DRIVER _____	
	TOTAL <u>2323.05</u>

CEMENT	
AMOUNT ORDERED <u>235 cu yd 70/30</u>	
<u>370 cc, 270 yd</u>	
COMMON <u>165 cu</u> @ <u>7.15</u> <u>1179.75</u>	
POZMIX <u>70 cu</u> @ <u>3.00</u> <u>210.00</u>	
GEL <u>4 cu</u> @ <u>10.00</u> <u>40.00</u>	
CHLORIDE <u>7 cu</u> @ <u>30.00</u> <u>210.00</u>	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
HANDLING <u>246 cu</u> @ <u>1.15</u> <u>282.90</u>	
MILEAGE <u>246 cu yd</u> @ <u>28</u> <u>6888.00</u>	
	TOTAL <u>2323.05</u>

REMARKS:
Ran 279' of 8 7/8" cas. Broke circulation.
Mixed 235 cu yd 70/30 370 cc 270 yd.
Released Plug. Disposed with fresh H₂O.
(Cement in Cellar)
Cement did circulate

SERVICE	
DEPTH OF JOB <u>279'</u>	
PUMP TRUCK CHARGE _____	<u>520.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>28</u> @ <u>3.50</u> <u>98.00</u>	
PLUG <u>1-8 7/8" wooden</u> @ <u>45.00</u> <u>45.00</u>	
_____ @ _____	
_____ @ _____	
	TOTAL <u>663.00</u>

CHARGE TO: MTM Petroleum, Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

1 Frank

FLOAT EQUIPMENT	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
	TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rich Wheeler Rich Wheeler
 PRINTED NAME

RECEIVED
MAY 03 2004
KCC WICHITA



TREATMENT REPORT

Customer ID	Date	
Customer	3-3-04	
Lease	Lease No.	Well #
WILSON TRUST		3
Field Order #	Station	Casing
8258	PRATT, KS	4 1/2
Type Job	Depth	County
LOW STRENGTH - NW	4279	STAFFORD
Formation	Legal Description	State
TD-4280	15-25-15	KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
4 1/2				Pre Pad		Max		5 Min.
Depth	Depth	From	To	Pad		Min		10 Min.
4279				Frac		Avg		15 Min.
Volume	Volume	From	To	Flush		HHP Used		Annulus Pressure
						Gas Volume		Total Load
Max Press	Max Press	From	To					
Well Connection	Annulus Vol.	From	To					
Plug Depth	Packer Depth	From	To					
4234								

Customer Representative: *Don* Station Manager: *Heath* Treater: *B. GORDLEY*

Service Units	107	27	34	76
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1600					ON LOCATION
					RECEIVED
					MAY 03 2004
					KCC WICHITA
1800					RUN 4283' 4 1/2 CASING.
					RUN GUIDE SHOES, INSERT FLOAT
					CAVIT. - 1-3-18-20-24-26-27-35-36
					TRG BOTTOM - DROP PIPE - BREAK CIRC.
					POTATE CASING
1900	300		20	6	PUMP 20 bbl STAC FLUSH
	300		12	6	PUMP 12 bbl MUD FLUSH
	300		5	6	PUMP 5 bbl H2O SPACER
	200		92	6	MIX 360 SL. AAZ CEMENT
					5% CALSEA, 10% SPAC, 5% CALSODATE,
					8/10% FUA-322, 3/4% GAS BLOC, 1/4%
					CFR, 1/10% DEFOMMER 15" - 1.44 ft ³
					STOP - WASH LOGE - RELEASE PLUG
	0		0	7	START DISP.
	300		33	7	LIFT CEMENT
	1000		60	4	SLOW RATE
1940	1500		67.3	4	PLUG DOWN - RELEASE - HOLD
					PLUG RAT HOLE - 15 SL AAZ
2030					JOB COMPLETE - THANKS - KEVIN