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FEB 2 3 2004

KCC WICHITA

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

* Amended

Operator: License # 32294	API No. 15 121-27726-0000
Name: Osborn Energy, L.L.C.	County: Miami
Address: 24850 Farley	
City/State/Zip: Bucyrus, Kansas 66013	
Purchaser: Akawa Natural Gas, L.L.C.	792 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Steve Allee	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 533-9900	(circle one) (NE) SE NW SW
Contractor: Name: Suzie Glaze	Lease Name: Kircher Well #: 01-09-16-25
License: 5885	Field Name: Louisburg
	Producing Formation: Marmaton
Wellsite Geologist.	Elevation: Ground: 1,106' Kelly Bushing: N/A
Designate Type of Completion:	Total Depth: 680' Plug Back Total Depth: N/A
X New Well Re-Entry Workover	Amount of Surface Pipe Set and Cemented at Feet
OilSIOWTemp. Abd.	,
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ▼No If yes, show depth set Feet
Dry Other (Core, WSW, Expl., Cathodic, etc)	
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 530 feet depth to surface w/ 78 sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan AUTIWHM 2-6-01
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume 500+/- bbls
Plug Back Plug Back Total Depth	Dewatering method used evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
7/26/2003 7/26/2003 * 8/05/03	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workow Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-15) and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: R. Halled	KCC Office Use ONLY
Title:Date:	Letter of Confidentiality Attached
Subscribed and sworn to before me this 25th day of	If Denied, Yes Date:
/	Wireline Log Received
18 2004 A. 18 1 D. 0	Geologist Report Received
Notary Public: Whither M Kundal	UIC Distribution
Date Commission Expires: A CYNTHIA M RUNDEL	1
Notary Public- State of Kansas My Appt. Expires 6-10-3005	



Operator Name:	Osborn Energ	y, L.L.C) <u>.</u>	Leas	se Name:.	Kircher		. Well #:	01-09-16-25
Sec. 09 Twp. 1	6 S. R. 25	x Eas	t West	Coun	ıty:	Miami			
NSTRUCTIONS: Sho ested, time tool open emperature, fluid reco electric Wireline Logs	and closed, flowing overy, and flow rates	and shut if gas to	t-in pressures, surface test, a	whether : long with	shut-in pr	essure reache	d static level, hydros	static pressu	res, bottom hole
rill Stem Tests Taken		Y	és x No		X!	.og Forma	ation (Top), Depth ar	nd Datum	Sample
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lectric Log Run (Submit Copy)		ΧY	es No				3	REC	CEIVED
ist All E. Logs Run:	Gamma Ray N	leutron	Log						2 3 2004
								KCC	WICHITA
•			CASING I			ew Used			
	Size Hole		rt all strings set-c	T	surface, inte eight	Setting	Type of	# Sacks	Type and Perce
Purpose of String	Drilled		t (în O.D.)		. / Ft.	Depth	Cement	Used 6	Additives
Surface	11 1/4"					20'	Portland		
Production	7 7/8"	5 1/	2"	15.50)	530'	50-50 Poz Mix	78	2% gel
·			ADDITIONAL	CEMENT	ING / SQI	JEEZE RECOR		······································	1
Purpose: Perforate Protect Casing	Depth Top Bottom	Туре	of Cement	#Sack	s Used		Type and Pe	rcent Additives	3
Plug Back TD Plug Off Zone									
Shots Per Foot			D - Bridge Plug Each Interval Perf)		acture, Shot, Cement S Amount and Kind of Mate		rd Depth
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TUBING RECORD	Size	Set At		Packer	At	Liner Run			
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stimated Production Per 24 Hours	Oil B	bls.	Gas M	Mcf	Wate		Bbls. Gas	s-Oil Ratio	Gravity
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CONTO O CARREDO O LA OFORMAS COMO DE PARA O MARADA LA CAR CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

SCANNED

Copy TICKET NUMBER 2981 LOCATION DYLANG

FOREMAN B.11 Zulet

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3 R wall	REATMENT	REPORT			
DATE CUSTOMER # WELL NAME FORM	ATION	JRUCK#	DRIVÉR	TRUCK #	DRIVER
8-6-03 6073 #1-9-16-28	e co	368	Bood W	TO PER PROPERTY SET	
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211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

SCANNED TICKET NUMBER 20592

FEB 23 2004 LOCATION Offawa

FIELD TICKECC WICHITA

	s well			- 55 28 4	•	
	STOMER ACCT # WELL N		SECTION TWP	RGE	COUNTY	FORMATION
8-6-03 6	0073 Kircher#	1-9-16-25	9 16	25	MI	
CHARGE TO	Osborn Energ	y LLC	OWNER		•	
MAILING ADDRESS	24850 Fa	cley	OPERATOR	Rex	Ash Lock	•
CITY & STATE	Bucyens, Ks	66013	CONTRACTOR	Glaz	e Diell.	he
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ACCOUNT ,CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
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1124	21	3		
1107	76 sa	CEMENT SO/SO POZ	6.45	490-20
		Miun Co	SALES TAX	33.65
		'a	Sal Total	1256.30
2790				
		<u> </u>	ESTIMATED TOTAL	7289,95

CUSTOMER or AGENTS SIGNATURE_

Bill Zobel

CUSTOMER or AGENT (PLEASE PRINT)

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676 RECEIVED

TICKET NUMBER 29817

FEB 2 3 2004

LOCATION OYTONA
FOREMAN Bill Zulel

KCC WICHITA
TREATMENT REPORT

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DATE	CUSTOMER#	WELLNAME	FORMATION	7	TRUCK #	DRIVER	TRUCK #	DRIVER		
8-6-03	6073	#1-9-K-25			368	Bowl W				
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RECEIVED FEB 2 3 2004 KCC WICHITA

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156651

INVOICE	
ADDRESS CITY, STATE, ZIP SHIPTO CITY, STATE, ZIP SHIPTO CITY, STATE, ZIP	Co.
CUSTOMER ORDER NO. SOLD BY TERMS F.O.B.	81303
ORDERED SHIPPED DESCRIPTION PRICE	UNIT AMOUNT
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total Om Hay	17 77 W
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