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FEB 23 2004

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

\* Amended

Operator: License # 32294  
 Name: Osborn Energy, L.L.C.  
 Address: 24850 Farley  
 City/State/Zip: Bucyrus, Kansas 66013  
 Purchaser: Akawa Natural Gas, L.L.C.  
 Operator Contact Person: Steve Allee  
 Phone: (913) 533-9900  
 Contractor: Name: Suzie Glaze  
 License: 5885  
 Wellsite Geologist: Rex Ashlock  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
7/26/2003 7/26/2003 \* 8/05/03  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

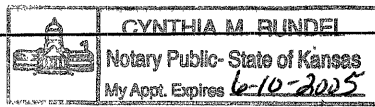
API No. 15 - 121-27726-0000  
 County: Miami  
W/2 NE NE Sec. 09 Twp. 16 S. R. 25  East  West  
 \_\_\_\_\_ 660 feet from S / (N) (circle one) Line of Section  
 \_\_\_\_\_ 792 feet from (E) / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) (NE) SE NW SW  
 Lease Name: Kirchner Well #: 01-09-16-25  
 Field Name: Louisburg  
 Producing Formation: Marmaton  
 Elevation: Ground: 1,106' Kelly Bushing: N/A  
 Total Depth: 680' Plug Back Total Depth: N/A  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set N/A Feet  
 If Alternate II completion, cement circulated from 530  
 feet depth to surface w/ 78 sx cmt

Drilling Fluid Management Plan ACT IF WITHIN 2-6-07  
 (Data must be collected from the Reserve Pit)  
 Chloride content N/A ppm Fluid volume 500+/- bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite:  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: \_\_\_\_\_ Date: 2/20/04  
 Subscribed and sworn to before me this 20<sup>th</sup> day of February  
10 2004  
 Notary Public: Cynthia M Rindei  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name: Osborn Energy, L.L.C. Lease Name: Kircher Well #: 01-09-16-25  
 Sec. 09 Twp. 16 S. R. 25  East West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i>  List All E. Logs Run: <p style="text-align: center;"><b>Gamma Ray Neutron Log</b></p>	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:70%;">Formation (Top), Depth and Datum</td> <td style="width:20%;">Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> </table> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">Drillers Log Attached</p> <div style="text-align: right; font-weight: bold; font-size: 1.5em; margin-top: 20px;">                         RECEIVED                          FEB 23 2004                          KCC WICHITA                     </div>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample					
Name	Top	Datum					

CASING RECORD <span style="float: right;">New Used <input checked="" type="checkbox"/></span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"		20'	Portland	6	None
Production	7 7/8"	5 1/2"	15.50	530'	50-50 Poz Mix	78	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type <small>Specify Footage of Each Interval Perforated</small>	Acid, Fracture, Shot, Cement Squeeze Record <small>(Amount and Kind of Material Used)</small>	Depth
	None	None	

TUBING RECORD	Size <b>2 3/8"</b>	Set At <b>640'</b>	Packer At <b>none</b>	Liner Run Yes No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. <b>9/2003</b>		Producing Method Flowing <input checked="" type="checkbox"/> Pumping Gas Lift Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs. <b>None</b>	Gas Mcf <b>15-20</b>	Water Bbbs. <b>50-60</b>	Gas-Oil Ratio Gravity

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval      **Open Holed from 530-680**

Vented     Sold     Used on Lease       Open Hole    Perf.    Dually Comp.     Commingled  
*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_

Another Copy

700

CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

SCANNED

TICKET NUMBER 29817  
LOCATION Ottawa  
FOREMAN Bill Zabel

TREATMENT REPORT

*3 #3 well*

DATE <b>8-6-03</b>	CUSTOMER # <b>6073</b>	WELL NAME <i>Kircher #1-9-16-25</i>	FORMATION
SECTION <b>9</b>	TOWNSHIP <b>16</b>	RANGE <b>25</b>	COUNTY <b>MI</b>
CUSTOMER <b>Osborn Energy LLC</b>			
MAILING ADDRESS <b>24850 Farley</b>			
CITY <b>Bucyrus</b>			
STATE <b>Ks</b>		ZIP CODE <b>66013</b>	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
<i>368</i>	<i>Brad W</i>		
<i>372</i>	<i>Bill Z</i>		
<i>369</i>	<i>Cade R</i>		
<i>144</i>	<i>Matt L</i>		

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TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID-BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

WELL DATA

HOLE SIZE <b>7 7/8</b>	PACKER DEPTH <b>530'</b>
TOTAL DEPTH <i>unknown</i>	PERFORATIONS
CASING SIZE <b>5 1/2</b>	OPEN HOLE
CASING DEPTH <b>530'</b>	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
<i>3/4" Filling Between Casing &amp; Hole</i>	TUBING WEIGHT
TREATMENT VIA	TUBING CONDITION

*Established Circulation Through 3/4" Pipe Between casing & Hole. A. died & Pumps*

INSTRUCTION PRIOR TO JOB *78 sd of 50/50 2% Gel Cement to surface. Palled out 1" pipe & topped off*

AUTHORIZATION TO PROCEED

TITLE

DATE

*8-6-03*

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE <i>1190</i>
							ISIP
							15 MIN.
							MAX RATE
							MIN RATE

*1835*





ACC

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KCC WICHITA

*RA*

156651

# INVOICE

SOLD TO <i>Osborn Energy</i>		SHIP TO <i>Glaze Dr Co.</i>			
ADDRESS		ADDRESS <i>22139 S. Victory Rd</i>			
CITY, STATE, ZIP		CITY, STATE, ZIP			
CUSTOMER ORDER NO. <i>Hucher</i>	SOLD BY <i>1-9-16-25</i>	TERMS	F.O.B.	DATE <i>2/13/03</i>	
ORDERED	SHIPPED	DESCRIPTION	PRICE	UNIT	AMOUNT
<i>1080</i>		<i>10' of dlc @ 800/line ft</i>			<i>5440.<sup>00</sup></i>
		<i>blush put</i>			<i>200.<sup>00</sup></i>
<i>6</i>		<i>Cement for surface</i>			<i>50.<sup>00</sup></i>
<i>10</i>		<i>hrs Regtime set up etc</i>	<i>825</i>		<i>1650.-</i>
<i>total amt due \$</i>					<i>7340.<sup>00</sup></i>
<i>Invoice 5 Hours Regtime</i>					<i>(825.<sup>00</sup>)</i>
<i>Deuce</i>					<i>6515.<sup>00</sup></i>