

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32158  
Name: H & B Petroleum Corporation  
Address: PO Box 277  
City/State/Zip: Ellinwood, Kansas 67526-0277  
Purchaser: NCRA  
Operator Contact Person: Al Hammersmith  
Phone: (620) 564-3005  
Contractor: Name: Fossil Drilling, Inc.  
License: 33610  
Wellsite Geologist: Kent Crisler

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>01-23-06</u>	<u>02-10-06</u>	<u>03-09-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21451-00-00  
County: Comanche  
C SE NW Sec. 3 Twp. 31 S. R. 18  East  West  
1980 feet from S N (circle one) Line of Section  
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Doughty Well #: A-2  
Field Name: Alford North  
Producing Formation: Viola  
Elevation: Ground: 2115 Kelly Bushing: 2124  
Total Depth: 5800 Plug Back Total Depth: 5440  
Amount of Surface Pipe Set and Cemented at 664 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 6400 ppm Fluid volume 13,550 bbls  
Dewatering method used Greensburg Oilfield Service  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: H & B Petroleum Corporation  
Lease Name: Boisseau SWD License No.: 32158  
Quarter CNWSE Sec. 11 Twp. 31 S. R. 18  East  West  
County: Comanche Docket No.: D-16705

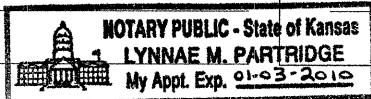
*AKI w/ham 1-29-07*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Al Hammersmith  
Title: Vice President Date: June 6, 2006  
Subscribed and sworn to before me this 6th day of June,  
20 06.

Notary Public: Lynnae M. Partridge  
Lynnae M. Partridge  
Date Commission Expires: January 3, 2010



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
RECEIVED  
Wireline Log Received  
Geologist Report Received JUN 08 2006  
UIC Distribution  
**KCC WICHITA**

Operator Name: H & B Petroleum Corporation Lease Name: Doughty Well #: A-2  
 Sec. 3 Twp. 31 S. R. 18  East  West County: Comanche

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log  
 Sonic Log  
 Dual Receiver Cement Bond Log  
 Compensated Density/Neutron Log

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

Dual Induction 00 - 5798

Compensated Density/Neutron 3300 - 5776

Sonic 600 - 5787

Dual Receiver Cement Bond 4200 - 5778

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production casing	7 7/8	5 1/2	15.50#	5799	AA2	315 sxs	.3% FR .25% DF 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	5390	60/40 Pos	50 sxs	Pos to squeeze Viola formation

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	5729-5736 Packer @ 5712	4.2 BPH Water	<b>RECEIVED</b> <b>JUN 08 2006</b> <b>KCC WICHITA</b>
4 spf	5712-5716 5718-5720 RBP @ 5727 Packer @ 5700	8.6 BPH Water	
4 sp	5384.5-5386 CIBP @5440 Packer @5356	Acidize w/ 200 gal 10% acetic	
		Acidize w/ 250 gal 15% NEFE	
		6.28 BPH 33% Oil	2500'

TUBING RECORD	Size	Set At	Packer At	Liner Run
2 3/8	2004			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
03-16-06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	19	3	72		37.2

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval  Other (Specify) \_\_\_\_\_

NATURAL GAS ANALYSIS REPORT

Sampled by:  
 Trilobite Testing, Inc.  
 Hays, Kansas  
 Scott City, Kansas  
 Phone: 800-728-5369  
 Fax: 785-625-5620

Analyzed by:  
 Caraway Analytical, Inc  
 P. O. Box 2137  
 Liberal, Kansas 67905  
 Phone: 620-624-5389  
 Fax: 620-626-7108

-----  
 Lab Number: 20060721  
 Sample From: Doughty A-2  
 Producer: H & P Petroleum Corp  
 Date:  
 Time:  
 Sampler:  
 Source: DST 2

Analyzed: 02/11/06  
 Pressure:  
 Temperature:  
 Location: 3-31-18  
 County: Comanche  
 State: Kansas  
 Formation: Altamont  
 -----

		Mole %	GPM
Helium	He:	0.086	0.000
Hydrogen	H2:	0.001	0.000
Oxygen	O2:	0.000	0.000
Nitrogen	N2:	3.923	0.000
Carbon Dioxide	CO2:	0.021	0.000
Methane	C1:	75.468	0.000
Ethane	C2:	5.736	1.534
Propane	C3:	7.205	1.985
Iso Butane	iC4:	1.382	0.452
Normal Butane	nC4:	3.259	1.027
Iso Pentane	iC5:	0.815	0.298
Normal Pentane	nC5:	0.806	0.292
Hexanes Plus	C6+:	1.298	0.566

TOTAL: 100.000 6.155  
 Z Fact: 0.9959  
 SP.GR.: 0.8046  
 BTU (SAT): 1313.1 @ 14.73 psia  
 BTU (DRY): 1336.3 @ 14.73 psia  
 OCTANE RATING: 116.7

-----  
 COMMENTS:

0.000

RECEIVED  
 JUN 08 2006  
 KCC WICHITA

### NATURAL GAS ANALYSIS REPORT

Sampled by:  
 Trilobite Testing, Inc.  
 Hays, Kansas  
 Scott City, Kansas  
 Phone: 800-728-5369  
 Fax: 785-625-5620

Analyzed by:  
 Caraway Analytical, Inc  
 P. O. Box 2137  
 Liberal, Kansas 67905  
 Phone: 620-624-5389  
 Fax: 620-626-7108

-----  
 Lab Number: 20060722  
 Sample From: Doughty A-2  
 Producer: H & P Petroleum Corp  
 Date:  
 Time:  
 Sampler:  
 Source: DST 4

Analyzed: 02/11/06  
 Pressure:  
 Temperature:  
 Location: 3-31-18  
 County: Comanche  
 State: Kansas  
 Formation: Viola  
 -----

		Mole %	GPM
Helium	He:	0.738	0.000
Hydrogen	H2:	0.240	0.000
Oxygen	O2:	0.000	0.000
Nitrogen	N2:	16.303	0.000
Carbon Dioxide	CO2:	0.167	0.000
Methane	C1:	62.338	0.000
Ethane	C2:	8.400	2.247
Propane	C3:	5.651	1.557
Iso Butane	iC4:	0.848	0.277
Normal Butane	nC4:	2.066	0.651
Iso Pentane	iC5:	0.502	0.184
Normal Pentane	nC5:	0.734	0.266
Hexanes Plus	C6+:	2.013	0.878

TOTAL: 100.000 6.060  
 Z Fact: 0.9965  
 SP.GR.: 0.8373  
 BTU (SAT): 1155.3 @ 14.73 psia  
 BTU (DRY): 1175.8 @ 14.73 psia  
 OCTANE RATING: 99.0

-----  
 COMMENTS:

0.000

RECEIVED  
 JUN 08 2006  
 KCC WICHITA





# TREATMENT REPORT

Customer <b>H. B. Pet</b>	Lease No.	Date <b>3-3-06</b>
Lease <b>Daughty A</b>	Well # <b>2</b>	
Field Order # <b>11815</b>	Station <b>Pratt</b>	Casing <b>5 1/2</b>
	Depth	County <b>Comanche</b>
Type Job	Formation	State <b>KS</b>
		Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>3 1/2</b>	Tubing Size <b>2 3/8</b>	Shots/Ft <b>3</b>		Acid	RATE	PRESS <b>2000</b>	ISIP	
Depth <b>5440</b>	Depth <b>5327</b>	From	To <b>5390</b>	Pre Pad	Max		5 Min.	
Volume	Volume <b>20.6</b>	From <b>1.09</b>	To <b>15.2</b>	Pad <b>50 ski 60-40p</b>	Min		10 Min.	
Max Press <b>1000</b>	Max Press <b>2000</b>	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>5440</b>	Packer Depth <b>5327</b>	From	To	Flush <b>H2O</b>	Gas Volume		Total Load	

Customer Representative <b>AI</b>	Station Manager <b>D Scott</b>	Treater <b>Scotty</b>
--------------------------------------	-----------------------------------	--------------------------

Service Units	<b>124</b>	<b>226</b>	<b>303</b>	<b>591</b>					
Driver Names	<b>Scotty</b>	<b>Taylor</b>	<b>K</b>	<b>Lesley</b>					

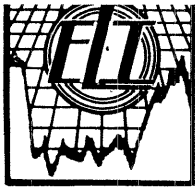
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0900					On hoc w/ Trk's Safety mtg
0931		2000	4	1	PKR @ 5411' psi Test Plug
0950	500		24	3	PKR @ 5327' for Squeeze psi Annulus
1005		2000	4	0	Inj Rate 0 Rate Break Down Perfs
1015		1500	5	1 1/2	Inj Rate w/ H2O
1020		1200	9.7	1 1/2	Mix Cmt @ 15.2 ppg 50 ski
1027		800		1 1/2	St Disp w/ H2O
1040		1400	12	1.0	Cmt @ perfs 12 Bbli Out
1045		2000	14 1/2	0	Max psi
1047		0			Release psi Held
1048	1000		28	1.0	Unset PKR Reverse out Tbg
1113		1000			set PKR psi Squeeze Holding
					Pull 4 Jt's Set PKR
					psi Squeeze Close In w/ H.
					Pumped 13.5 ski Cmt out Perfs
					Job Complete

RECEIVED

JUN 08 2006

KCC WICHITA

Thank you  
Scotty



# ELI WIRELINE SERVICES, INC.

P.O. BOX 534—ELLINWOOD, KANSAS 67526

No 26176

In Remitting or Corresponding  
Please Refer to Above Invoice Number

### SERVICE TICKET AND INVOICE

Date 2-8-06  
Engineer Luebbers  
Operator Barenberg  
Truck No. 153

CHARGE TO H&B Petroleum Corporation  
ADDRESS PO BOX 277  
CITY ELLINWOOD, KS 67526-0277  
WELL Doughty "A" #2  
FIELD Alford North  
LEGAL DESCRIPTION: C-SE-NW Sec. 3-315-18W

CUSTOMER ORDER NO. \_\_\_\_\_  
CASING SIZE & WEIGHT 8 5/8 @ 665  
COUNTY Comanche, Ks.

CASED HOLE SERVICES					OPEN HOLE SERVICES				
Combination G/R-Neutron Log <input type="checkbox"/>	Correlation Log <input type="checkbox"/>	Differential Temperature Log <input type="checkbox"/>	Sonic Bond Log <input type="checkbox"/> SS <input type="checkbox"/>	Cement Top Log <input type="checkbox"/>	<input type="checkbox"/> GAMMA RAY-NEUTRON GUARD & CALIPER LOG	<input checked="" type="checkbox"/> BHC SONIC LOG <u>MICRO</u>	SS <input type="checkbox"/>	FF <input type="checkbox"/>	
<input type="checkbox"/>		Density Gas Detection Log <input type="checkbox"/>	Steel Carrier <input type="checkbox"/>	Bridge Plug <input type="checkbox"/>	<input type="checkbox"/> INDUCTION ELECTRIC LOG	<input checked="" type="checkbox"/> <u>1100W "Stack"</u>			
<input type="checkbox"/>		Link Jet <input type="checkbox"/>	Strip Jet <input type="checkbox"/>	Tornado Frac Jet <input type="checkbox"/>	<input type="checkbox"/> BHC DENSITY LOG	GR <input type="checkbox"/> N <input type="checkbox"/>	<input type="checkbox"/> COMPUTER ANALYZED LOGGING SYSTEMS		

Received These Services According To The Terms & Conditions On Reverse Side Hereof:

I DO  WANT TOOL INSURANCE.  
I DO NOT  WANT TOOL INSURANCE. COST \_\_\_\_\_

SIGNATURE LINE \_\_\_\_\_

CUSTOMER Kent Cisler  
AUTHORIZED AGENT \_\_\_\_\_

TERMS: Net Cash 20th of Month Following Invoice Date. 1.5% Interest Per Month Charged After 60 Days.

Price Ref. No.	No. Holes	Depth From	To	Amount

Price Ref. No.	Description Of Charge	From	To	No. Feet	Amount
100	Setup				1000 00

Ref. No.	Description	From	To	No. Feet	Amount
511-1	Depth Charge	0	5443	5443	3429 09
510-1		0	5443	5443	1578 47
503-1-4		0	5443	5443	1578 47
511-2	Logging Charge	5443	3300	2143	1350 09
511-3		5443	0	5443	1050 49
510-2		5443	3300	2143	578 61
503-2-4		5443	600	4843	1307 61

Price Ref. No.	Type	Size	Depth	Amount

RECEIVED JUN 08 2006  
KCC WICHITA  
*Thank you!*

SUB-TOTAL	11,872 83
LESS DISCOUNT IF PAID IN 60 DAYS	2415 83
TOTAL	9457 00

# LOG-TECH OF KANSAS, INC.

86 SW 10 AVE.  
 GREAT BEND, KANSAS 67530  
 (620) 792-2167

INVOICE

4397

Date 1-25-06

CHARGE TO: H B PETROLEUM  
 ADDRESS \_\_\_\_\_  
 R/A SOURCE NO. \_\_\_\_\_ CUSTOMER ORDER NO. \_\_\_\_\_  
 LEASE AND WELL NO. DOWDY A-2 FIELD \_\_\_\_\_  
 NEAREST TOWN COLDWATER COUNTY COMANCHE STATE KS  
 SPOT LOCATION \_\_\_\_\_ SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RANGE \_\_\_\_\_  
 ZERO \_\_\_\_\_ CASING SIZE 8 7/8 WEIGHT \_\_\_\_\_  
 CUSTOMER'S T.D. \_\_\_\_\_ LOG TECH \_\_\_\_\_ FLUID LEVEL \_\_\_\_\_  
 ENGINEER S. GIBBS OPERATOR L. ROE

PERFORATING				
Description	No. Shots	From	Depth To	Amount
<u>3/8 HSC OWMV 3125-302</u>	<u>4</u>	<u>550</u>	<u>551</u>	<u>725.00</u>

DEPTH AND OPERATIONS CHARGES					
Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount
<u>TEMP SURVEY</u>	<u>0</u>	<u>610</u>	<u>m.w.</u>	<u>.20</u>	<u>400.00</u>
<u>BOND LOG</u>	<u>610</u>	<u>0</u>	<u>m.w.</u>	<u>.18</u>	<u>360.00</u>
<u>TEMP SURVEY</u>	<u>0</u>	<u>610</u>	<u>m.w.</u>	<u>.20</u>	<u>400.00</u>
<u>TEMP SURVEY</u>	<u>0</u>	<u>610</u>	<u>m.w.</u>	<u>.18</u>	<u>360.00</u>
<u>TEMP SURVEY</u>	<u>0</u>	<u>610</u>	<u>m.w.</u>	<u>.20</u>	<u>400.00</u>
<u>TEMP SURVEY</u>	<u>610</u>	<u>0</u>	<u>m.w.</u>	<u>.18</u>	<u>360.00</u>

MISCELLANEOUS		
Description	Quantity	Amount
<u>Service Charge</u>		<u>450.00</u>

RECEIVED  
 JUN 08 2006  
 KCC WICHITA

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

[Signature] 1-25-06  
 Customer Signature Date

..... Sub Total	<u>3455.00</u>
Code Ref. .... Tool Insurance	
..... Tax	
.....	
.....	
.....	<u>27.18</u>



# LOG-TECH OF KANSAS, INC.

86 SW 10 AVE.

GREAT BEND, KANSAS 67530

(620) 792-2167

INVOICE

4398

Date 1-25-06

CHARGE TO: H & B PETROLEUM INC.  
 ADDRESS \_\_\_\_\_  
 R/A SOURCE NO. \_\_\_\_\_ CUSTOMER ORDER NO. \_\_\_\_\_  
 LEASE AND WELL NO. DOWDY A-2 FIELD \_\_\_\_\_  
 NEAREST TOWN COLDWATER COUNTY COMANCHE STATE KS  
 SPOT LOCATION \_\_\_\_\_ SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RANGE \_\_\_\_\_  
 ZERO K.B. CASING SIZE 6 5/8" WEIGHT \_\_\_\_\_  
 CUSTOMER'S T.D. \_\_\_\_\_ LOG TECH \_\_\_\_\_ FLUID LEVEL Full  
 ENGINEER S. GIEBLER OPERATOR L. BRUE

PERFORATING					
Description	No. Shots	Depth		Amount	
		From	To		
<u>378 HSC OWEN 3125-302</u>	<u>41</u>	<u>450</u>	<u>451</u>	<u>725</u>	<u>00</u>

DEPTH AND OPERATIONS CHARGES					
Description	Depth		Total No. Ft.	Price Per Ft.	Amount
	From	To			
<u>TEMP SURVEY</u>	<u>0</u>	<u>518</u>	<u>518</u>	<u>.20</u>	<u>100</u>
	<u>518</u>	<u>0</u>	<u>518</u>	<u>.18</u>	<u>360</u>

MISCELLANEOUS		
Description	Quantity	Amount
<u>Service Charge</u>		<u>450</u>

RECEIVED  
 JUN 08 2006  
 KCC WICHITA

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

..... Sub Total	<u>1935</u>	<u>00</u>
Code Ref. .... Tool Insurance		
..... Tax		
.....		
.....	<u>1548</u>	<u>00</u>

Customer Signature \_\_\_\_\_ Date \_\_\_\_\_

**LOG-TECH, INC.**  
 1011 240th Ave.  
**HAYS, KANSAS 67601**  
 (785) 625-3858

**17086**

Date 1-26-06

CHARGE TO: H & B Petroleum Inc.  
 ADDRESS \_\_\_\_\_  
 R/A SOURCE NO. \_\_\_\_\_ CUSTOMER ORDER NO. Jerboa NW  
 LEASE AND WELL NO. Good 1-2 FIELD Altam North  
 NEAREST TOWN \_\_\_\_\_ COUNTY Cummins STATE KS  
 SPOT LOCATION 1980 FNL + 1150 FWL SEC. 3 TWP. 31 S RANGE 18 W  
 ZERO 100' Busting CASING SIZE \_\_\_\_\_ WEIGHT \_\_\_\_\_  
 CUSTOMER'S T.D. \_\_\_\_\_ LOG TECH 395 FLUID LEVEL Full  
 ENGINEER C. McLaughlin OPERATOR J. Lottas

PERFORATING				
Description	No. Shots	Depth		Amount
		From	To	

DEPTH AND OPERATIONS CHARGES					
Description	Depth		Total No. Ft.	Price Per Ft.	Amount
	From	To			
Temperature Survey	0	395			1000.00
Logging Charge	395	0			500.00

MISCELLANEOUS			
Description	Quantity	Amount	
Service Charge			
T.J. <u>ASAP</u>		750	00
A.O.L. <u>3.00 gm</u>			
S.J. <u>3.00 gm</u>			
F.J. <u>11.00 gm</u>			
T.W.T.			

**RECEIVED**  
**JUN 08 2006**  
**KCC WICHITA**

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

*[Handwritten Signature]*

Customer Signature \_\_\_\_\_ Date \_\_\_\_\_

Sub Total	2450	00
Tax		



# ALLIET CEMENTING CO., INC.

23056

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge, KS

DATE <u>24 Jan 06</u>	SEC. <u>03</u>	TWP. <u>31s</u>	RANGE <u>18 W</u>	CALLED OUT <u>10:30 PM</u>	ON LOCATION <u>1:00 PM</u>	JOB START <u>5:30 AM Wed</u>	JOB FINISH <u>1:24 AM Thu</u>
LEASE <u>Douglass</u>	WELL # <u>A2</u>	LOCATION <u>Oldwetter, KS N to Co. Line, 3/4 E, 5/8</u>			COUNTY <u>Comanche</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Fossil #1  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 825  
 CASING SIZE 8 5/8 DEPTH 655  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 2000 MINIMUM  
 MEAS. LINE SHOE JOINT 41'  
 CEMENT LEFT IN CSG. 41'  
 PERFS. 550' and 450'  
 DISPLACEMENT 39 1/2 Bbls Fresh H<sub>2</sub>O + 33 1/2 Bbls Fresh H<sub>2</sub>O  
+ 27 Bbls Fresh H<sub>2</sub>O EQUIPMENT

OWNER H & B Petroleum  
 CEMENT  
 AMOUNT ORDERED 275sx 65:35:6 + 3% cc + 1/4 #  
Flo Seal and 100sx "A" + 3% cc + 2% gel and 400sx  
"A" + 3% cc and 300sx 65:35:6 + 3% cc + 1/4 #  
Flo Seal  
 COMMON 500 A @ 8.70 4350.00  
 POZMIX @  
 GEL 2 @ 14.00 28.00  
 CHLORIDE 36 @ 38.00 1368.00  
 ASC @  
ALW 575 @ 8.15 4686.25  
Flo Seal 144 # @ 1.70 244.80  
 @  
 @  
 @  
 @  
 @  
 @  
 HANDLING 1149 @ 1.60 1838.40  
 MILEAGE 50 x 1149 x .06 3447.00  
 TOTAL 15962.45

REMARKS:

Pipe set at 655', Pump 40 Bbls Fresh H<sub>2</sub>O Per  
 Flush, Pump 275sx lead, Pump 100sx tail, Stop, Release  
 Plug, Start Disp, wash up on Plug, Slow rate, Pump  
 Plug at 39 1/2 Bbls Fresh H<sub>2</sub>O total Disp., Shut in, Release  
 PSI, Cement Did not Circ, Perf Pipe at 550', Pump  
 400sx "A" + 3% cc, Release Plug, Start Disp, Slow rate  
 Stop Pump at 33 1/2 Bbls Fresh H<sub>2</sub>O Disp, Perf pipe  
 at 450', Pump 300sx 65:35:6 + 3% cc + 1/4 # Flo Seal,  
 Stop, Release Plug, Start Disp, Wash up on Plug, Slow Rate,  
 Stop Pump at 27 Bbls total Fresh H<sub>2</sub>O Disp. Cement Did not  
 CHARGE TO: H & B Petroleum Circ

SERVICE

DEPTH OF JOB 655'  
 PUMP TRUCK CHARGE 0-300' 670.00  
 EXTRA FOOTAGE 355' @ .55 195.25  
 MILEAGE 50 @ 5.00 250.00  
 MANIFOLD Acidental @ 75.00 75.00  
Waiting Time 12 hrs @ 140.00 1680.00  
 @  
 @  
 TOTAL 2870.25

PLUG & FLOAT EQUIPMENT

8 5/8"  
 3- Baskets @ 180.00 540.00  
 3- TRP @ 100.00 300.00  
 1- Baffle Plate @ 45.00 45.00  
 @  
 @  
 TOTAL 885.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment  
 and furnish cementer and helper to assist owner or  
 contractor to do work as is listed. The above work was  
 done to satisfaction and supervision of owner agent or  
 contractor. I have read & understand the "TERMS AND  
 CONDITIONS" listed on the reverse side.

**ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING**

SIGNATURE Al Hamme Smith

TAX \_\_\_\_\_  
 TOTAL CHARGE ~~15962.45~~  
 DISCOUNT ~~15077.45~~ IF PAID IN 30 DAYS

PRINTED NAME Al Hamme Smith

RECEIVED  
 JUN 08 2006  
 KCC WICHITA

# LOG-TECH OF KANSAS, INC.

86 SW 10 AVE.

GREAT BEND, KANSAS 67530

(620) 792-2167

INVOICE

4439

Date 3-2-06

CHARGE TO: H B PETROLEUM, INC.  
 ADDRESS \_\_\_\_\_  
 R/A SOURCE NO. \_\_\_\_\_ CUSTOMER ORDER NO. \_\_\_\_\_  
 LEASE AND WELL NO. DOUGHTY 'A' #2 FIELD \_\_\_\_\_  
 NEAREST TOWN COLDWATER COUNTY CLAYBURN STATE KS  
 SPOT LOCATION C-SE-NW SEC. 3 TWP. 33S RANGE 18W  
 ZERO 9' AGL CASING SIZE 5 1/2 WEIGHT \_\_\_\_\_  
 CUSTOMER'S T.D. 5783 LOG TECH 5783 FLUID LEVEL 1600  
 ENGINEER S. GIBBIER OPERATOR L. OPEIZ

PERFORATING				
Description	No. Shots	Depth		Amount
		From	To	
4' HSC 4100-317	3	5397	5398	775 00

DEPTH AND OPERATIONS CHARGES					
Description	Depth		Total No. Ft.	Price Per Ft.	Amount
	From	To			
GAMMA RAY / CCL / CAB	0	5783	5783	.31	1792 73
	5783	4100	1683	.29	580 00
SIT 5 1/2" CIBP AT 5540	0	5540	5540	.72	4115 80

MISCELLANEOUS		
Description	Quantity	Amount
Service Charge		
5 1/2 DD-10		430 00
		702 00

RECEIVED  
 JUN 08 2006  
 KCC WICHITA

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Customer Signature \_\_\_\_\_ Date \_\_\_\_\_

Sub Total	5515 73
Code Ref. Tool Insurance	
Tax	
	4137 00

# LOG-TECH OF KANSAS, INC.

86 SW 10 AVE.

GREAT BEND, KANSAS 67530

(620) 792-2167

INVOICE

4443

Date 3-7-06

CHARGE TO: HAB PETROLEUM, INC.  
 ADDRESS \_\_\_\_\_

R/A SOURCE NO. \_\_\_\_\_ CUSTOMER ORDER NO. \_\_\_\_\_

LEASE AND WELL NO. DOUGHTY "A" #2 FIELD ALFORD NORTH

NEAREST TOWN COLDWATER COUNTY COMANCHE STATE KS

SPOT LOCATION C-SE-NW SEC. 3 TWP. 31S RANGE 18W

ZERO 9' A.G.L. CASING SIZE 5 1/2 WEIGHT \_\_\_\_\_

CUSTOMER'S T.D. \_\_\_\_\_ LOG TECH \_\_\_\_\_ FLUID LEVEL 1150

ENGINEER S. GIEBLER OPERATOR L. BRETZ

PERFORATING					
Description	No. Shots	Depth		Amount	
		From	To		
4" TAG EYP 5000-382	6			1430	00

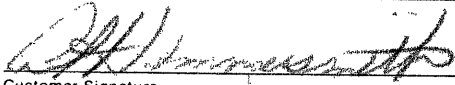
DEPTH AND OPERATIONS CHARGES					
Description	Depth		Total No. Ft.	Price Per Ft.	Amount
	From	To			

RECEIVED  
 JUN 08 2006  
 KCC WICHITA

MISCELLANEOUS		
Description	Quantity	Amount
Service Charge		450 00

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

  
 Customer Signature \_\_\_\_\_ Date \_\_\_\_\_

Sub Total	1680	00
Code Ref. Tool Insurance		
Tax		
	1504	00