

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 5118

Name: TGT Petroleum Corp.

Address: 7570 W. 21st-Bldg. 1010-D

City/State/Zip: Wichita, Ks. 67205

Purchaser: _____

Operator Contact Person: B. Lynn Herrington

Phone: (316) 773-2266

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Jeff Christian

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

12/15/03 1/12/04 Delay Comp.
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 097-215180000

County: Kiowa

SW - SW Sec. 29 Twp. 27 S. R. 18 East West

660 feet from (S) / N (circle one) Line of Section

660 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Rice "B" Well #: 2

Field Name: Einsel

Producing Formation: _____

Elevation: Ground: 2205 Kelly Bushing: 2210

Total Depth: 4865 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 460 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

ALT I WHM 2-7-07

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: TGT Petroleum Corp.

Lease Name: Einsel SWD License No.: 5118

Quarter NE Sec. 12 Twp. 28 S. R. 19 East West

County: Kiowa Docket No.: 90-570-C

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: B. Lynn Herrington

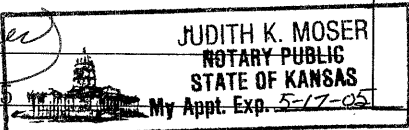
Title: Executive Vice-President Date: April 8, 2004

Subscribed and sworn to before me this 8th day of April,

~~19~~ 2004

Notary Public: Judith K. Moser

Date Commission Expires: May 17, 2005 My Appt. Exp. 5-17-05



KCC Office Use ONLY

Yes Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

X

Operator Name: TGT Petroleum Corp. Lease Name: Rice "B" Well #: 2

Sec. 29 Twp. 27 S. R. 18 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Top Datum
Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Anhydrite 1151 (=1059)
Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>	Topeka 3679 (-1469)
List All E. Logs Run:	Heebner 4031 (-1821)
Comp Density/Neutron	Brn Lime 4180 (-1970)
Radiation Guard	Lansing 4186 (-1976)
Frac Finder	B/KC 4578 (-2368)
	Cherokee 4710 (-2500)
	Mississippi 4753 (-2543)
	Kinderhook Sand 4828 (-2618)
	LTD 4863 (-2653)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface		8 5/8"	24#	460'	A-Serv Lt 60/40 Pos	185 100	2% cc 3% cc
Production		5 1/2"	15 1/2#	4856'	A-Serv Lt 50/50 Pos	85 150	2% gel-10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify)
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KCC

APR 03 2004



ORIGINAL

CONFIDENTIAL

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
PO. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
PO. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to: TGT PETROLEUM CORP P.O. Box 75097 Wichita, KS 67275-0097 RECEIVED APR 09 2004 KCC WICHITA	8258850	Invoice	Invoice Date	Order	Order Date
		401092	1/29/04	7724	1/13/04
	Service Description				
	Cement <i>5 1/2" PRODUCTION CASING</i>				
			Lease	Well	
			Rice	B2	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	H. Bellerie	D. Scott	New Well		Net 30

ID.	Description	UOM	Quantity	Unit Price	Price
D104	50/50 POZ (PREMIUM)	SK	160	\$7.38	\$1,180.80 (T)
D206	A-SERV LITE (COMMOM)	SK	85	\$8.65	\$735.25 (T)
C195	FLA-322	LB	102	\$7.50	\$765.00 (T)
C221	SALT (Fine)	GAL	989	\$0.25	\$247.25 (T)
C243	DEFOAMER	LB	27	\$3.00	\$81.00 (T)
C310	CALCIUM CHLORIDE	LBS	148	\$0.75	\$111.00 (T)
C321	GILSONITE	LB	850	\$0.60	\$510.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	12	\$71.00	\$852.00 (T)
F121	BASKET, 5 1/2"	EA	2	\$205.00	\$410.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
C303	SUPER FLUSH	GAL	300	\$3.25	\$975.00 (T)
E107	CEMENT SERVICE CHARGE	SK	245	\$1.50	\$367.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	35	\$3.25	\$113.75
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	366	\$1.30	\$475.80
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$125.00	\$125.00

Sub Total: \$9,596.35

Discount: \$2,879.13

Discount Sub Total: \$6,717.22

Kiowa County & State Tax Rate: 6.30% Taxes: \$283.88

(T) Taxable Item Total: \$7,001.10

119-517-05

K1 26

JAN 30 2004

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



KCC
APR 09 2004

ORIGINAL RECEIVED
DEC 23 2003
1700 S. Country Estates Rd.
PO Box 229
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

SALES OFFICE: 100 S. Main Suite #607 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX
SALES & SERVICE OFFICE: 10244 NE Hiway 61 P.O. Box 8613 Pratt, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX
SALES & SERVICE OFFICE: 1700 S. Country Estates Rd. PO Box 229 Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

Invoice

Bill to:	8258850	Invoice	Invoice Date	Order	Order Date
TGT PETROLEUM CORP P.O. Box 75097 Wichita, KS 67275-0097	RECEIVED APR 09 2004 KCC WICHITA	312071	12/22/03	7341	12/22/03
Service Description					
Cement					
SURFACE CASING					
Lease			Well		
Rice			B2		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	J. Sullivan	T. Seba	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	100	\$7.84	\$784.00 (T)
D206	A-SERV LITE (COMMOM)	SK	185	\$8.65	\$1,600.25 (T)
C310	CALCIUM CHLORIDE	LBS	604	\$0.75	\$453.00 (T)
C194	CELLFLAKE	LB	64	\$2.00	\$128.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)
F303	BAFFLE PLATE ALUMINUM, 8 5/8"	EA	1	\$72.00	\$72.00 (T)
F103	CENTRALIZER, 8 5/8"	EA	2	\$90.00	\$180.00 (T)
E107	CEMENT SERVICE CHARGE	SK	285	\$1.50	\$427.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	35	\$3.25	\$113.75
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	446	\$1.30	\$579.80
E201	ACID PUMP SERVICE, 0-3000 PSI, OVER 2 HRS	HR	1	\$175.00	\$175.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$4,848.30
Discount: \$1,083.96
Discount Sub Total: \$3,764.34
Klowa County & State Tax Rate: 6.30% **Taxes:** \$161.53
 (T) Taxable Item
Total: \$3,925.87

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182
 Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.