KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6766	API No. 15 - 037-21,585 700 700
Name: N & W Enterprises, Inc	County: Crawford
Address: 1111 S Margrave	N/2 NE SW. Sec 34 Twp 28'S R 22 7 East West
City//State/Zip: Fort Scott, KS 66701	2310 seet from (S) N (circle one) Line of Section
Purchaser: Crude Marketing	3300 feet from (E) W (circle one) Line of Section
Operator Contact Person: Tom Norris RECEIVED	Footages Calculated from Nearest Outside Section Corner:
Phone: # 620 > 223-6559	(circle one) NE SE NW (SW)
Contractor: Name: McGown Drilling AUG 0 7 2003	Lease Name: Geifer Well #: 12
License: 5786 KCC WICHITA	Field Name: Walnut SE
Wellsite Geologist:	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: N/A Kelly Bushing:
✓ New Weil Re-Entry Workover	Total Depth: 400' Plug Back Total Depth:
✓ OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
GasENHRSIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
if Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 400
Operator:	feet depth to TOP w/ 40 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Dritting Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perl Conv. to Enhr./SWD	v
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No	Dewatering method used
Dual Completion Docket No.	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
M 11 00	Lease Name: License No.:
7-16-03 Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.: East West
Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signapore Thomas & florid	KCC Office Use ONLY
Title: pres. Date: 8/4/03	Letter of Confidentiality Attached
Subscribed and sworn to before me this 4 day of March	If Denied, Yes Date:
2003	Wireline Log Received
Win day	Geologist Report Received
Notary Public: / (Copyrior) / acres	UIC Distribution
Date Commission Expires: 11 Justice Commission Expires: 11 Jus	

3-30-05

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ORIGINAL 12

NI O M/ I"mts was in a line				_					
Operator Name: N & W Enterprises, Inc					12				
ec. 34 Twp. 2	28' S. R. 22	✓ East West	County	Crawfo	ord				
sted, time tool ope mperature, fluid rea	n and closed, flowin covery, and flow rate	and base of formations g and shut-in pressure as if gas to surface test final geological welf sit	is, whether sh I, along with fi	ut-in pres	sure reached	I static level, hydro	static pressu	res, bottom hole	
Drill Stem Tests Taken			√Lo g		og Formation (Top), Depth and Datum Sample				
		Yes ✓ No	fes √No		Name		Тор		
		Yes VNo	D		tlesville		365' to 382'		
ectric Log Run (Submit Copy)		✓ Yes No					000 10 00	-	
st All E. Logs Run:						RECEIVE			
Samma Ray						AUG 0 7 200	3		
· · · · · · · · · · · · · · · · · · ·					K	CC WICHI	TA		
The second secon		CASIN Report all strings se	IG RECORD	✓ New		rition site			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig	ht	Setting Depth	Type of Cement	# Sacjs Used	Type and Percen	
Surface	10"	8"	6.4		20'	Portland #1	5	N/A	
Production	6 1/2"	2 7/8"	6.5		397'	Portland #1	40	N/A	
		ADDITION	AL CEMENTIN	IG / SQUE	EZE RECORI	D			
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement	Type of Cement #Sacks U		ed Type and Percent Additives				
Plug Back TD Plug Off Zone					**************************************				
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
	368' to 378'				25 Sack Sand Fracture 368-378				
UBING RECORD	Siz::	Set At 397'	Packer At		Liner Pam	Yes V No			
	Production, SWO or E		ethod	Flowing	✓ Pumpi		T new	er (Explain)	
stimated Production Per 24 Hours		Bbls. Gas	Mof	Water			as-Oil Ratio	Gravity	
~ ~ ~ ~ ~ ~ · · · · · · · · · · · · · ·	1 BBL	0 COMPLETION		3 BBL				29.4	
sposition of Gas						vel			