

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 33230
Name: J.M. Huber Corporation
Address: 1050 17th Street, Suite 700
City/State/Zip: Denver, CO 80265
Purchaser: N/A

Operator Contact Person: Rod Prosceno
Phone: (307) 272-2315

Contractor: Name: C & G Drilling, Rig No. 1
License: 32701

Wellsite Geologist: Terry McLeod

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/16/03</u>	<u>9/20/03</u>	<u>9/30/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 049-22393-00-00

County: Elk

SE-NW Sec. 17 Twp. 29 S. R. 12 East West

1853 feet from S / (circle one) Line of Section

2253 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (circle one) SW

Lease Name: Burch Well #: 6-17 29-12

Field Name: Wildcat

Producing Formation: Cherokee Coals

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: 1965 Plug Back Total Depth: 1940

Amount of Surface Pipe Set and Cemented at 141 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 906 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

ALT II WHM 2-7-07

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Evaporation - Fresh water used

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

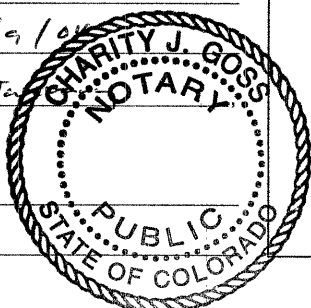
Title: Regulatory Compliance Specialist Date: 1/9/04

Subscribed and sworn to before me this 9th day of Jan

to 2004

Notary Public: Charity J Goss

Date Commission Expires: 4/4/2007



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: J.M. Huber Corproation Lease Name: Burch Well #: 6-17 29-12
 Sec. 29 Twp. 12 S. R. 12 East West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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 CONSERVATION DIVISION
 WICHITA, KS

Dual induction, Compensated Density,
 Compensated Neutron, Gamma Ray-Cement Bond
 & Layne-"Post Perforation CCL".

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8	24	140.5	Reg.	100	Calz. 3%
Production	7 7/8	5 1/2	17	1965	Blue Star	240	10.5 / 13.2 ppg
	7 7/8	5 1/2	17	DV @ 906	Blue Star	200	10.5 / 13.2 ppg

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	52 jts 2 7/8", J-55	1721	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
12/6/03	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	TSTM	103 bbls	0 N/A

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

KCC Form ACO-1 Attachment:
Well:

Perforation Record
Burch 6-17 29-12

Shots Per Foot	Perforation Record - Bridge Plugs Set/Type Specify Fotage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 (17 holes)	1224-1228 Hushuckney	900 gals 15% HCL & Frac w/ 180 bbls 2% KCL & 1596 lbs 20/40 sd	STG 3
4 (17 holes)	1270-1274 Mound City		STG 3
4 (13 holes)	1471-1474 Unnamed	900 gals 15% HCL & Frac w/ 363 bbls 2% KCL & 9562 lbs 20/40 sd	STG 2
4 (13 holes)	1517-1520 Summit		STG 2
4 (13 holes)	1531-1534 Mulky		STG 2
4 (13 holes)	1586-1589 Bevier	1000 gals 15% HCL & Frac w/ 441 bbls 2% KCL & 9849 lbs 20/40 sd	STG 1
4 (17 holes)	1602-1606 V-Coal		STG 1
4 (13 holes)	1654-1657 Mineral		STG 1

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JAN 12 2004

CONSERVATION DIVISION
WICHITA, KS

JAN 12 2004

**BLUE STAR
ACID SERVICE, INC.**

CONSERVATION DIVISION
PO BOX 1001 WICHITA, KS
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

NO 4911

Date 9-16-03	Customer Order No.	Sect. 17	Twp. 29	Range 12	Truck Called Out 5.30 pm	On Location 6.40 pm	Job Began 7.05 pm	Job Completed 7.30 pm
Owner J.M. Huber Corporation		Contractor C E G Drilling			Charge To J.M. Huber Corporation			
Mailing Address 1050 17th Street Suite 700		City Denver			State CO 80265			
Well No. & Form Burch # 6-17 29-12		Place			County EIK		State KANSAS	
Depth of Well 141	Depth of Job 140	Casing <input checked="" type="checkbox"/> New <input type="checkbox"/> Used	Size 8 5/8	Weight 12 1/4	Size of Hole Amt. and Kind of Cement 12 1/4 100 Reg	Cement Left in casing by Request		Necessity 40 feet
Kind of Job SURFACE / PIPE					Drillpipe	Cable (Rotary)		Truck No. # 25

Price Reference No. # 1
Price of Job 425.00
Second Stage
Mileage 307 67 50
Other Charges
Total Charges 492.50

Remarks **Safety meeting, Rig up to 8 5/8 casing
Break circulation w/ 10 Bbl water bump 5 Bbl
Dye, Mix 100 SKs Regular cement w/ 3% caciz
w/ 1/4 lb floccle, DISPLACE w/ 6.3 Bbl fresh
water. GOOD cement RETURNS to SURFACE 6 Bbl Slurry
CLOSE CASING IN, Job complete, TEAR DOWN.**

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Cementor **Russell McCoy**

Helper **Troy ALAN**

District **EUREKA**

State **KANSAS**

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

THANK YOU

[Signature]
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
100	SKs Regular Cement Well Name JM	7.75	775.00
285	lbs caciz Burch	.35	99.75
25	lbs floccle 1/4 PAYSK Date 10.23.02	1.00	25.00
2.5	hr 80 Bbl VAC TRUCK AFE # Well # 8516	65.00	162.50
1	LOAD water	16.50	16.50
2	8 5/8 Centralizers Code # 6-17	40.00	80.00
1	8 5/8 wooden Plug	45.00	45.00
1	8 5/8 TEXAS Pattern Size E 860.308	145.00	145.00
TBM 28			
100	SKs Regular Cement Handling & Dumping	.50	50.00
Plugs	4.7 TON Mileage 30	.80	112.80
Delivered by # 16 Truck No.		Sub Total	2004.05
Delivered from EUREKA		Discount	
Signature of operator Russell McCoy		Sales Tax	6.3 % 126.26
		Total	2130.31

JAN 12 2004

**BLUE STAR
ACID SERVICE, INC.**

CONSERVATION DIVISION
WICHITA KS
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No 4952

Date 9-20-03	Customer Order No.	Sect. 17	Twp. 29	Range 12	Truck Called Out 6:00 am	On Location 8:30 pm	Job Began 10:00 pm	Job Completed 3:00 am
Owner J.M. Huber Corporation		Contractor C + G D:lg			Charge To J.M. Huber Corporation			
Mailing Address 1050 17 th Street		City Denver			State Colorado			
Well No. & Form Burch # 6-17 29-12		Place EAST HOWARD		County EIK		State KANSAS		
Depth of Well 1965	Depth of Job 1949	Casing (New) Used	Size 5 1/2	Weight # 17	Size of Hole Amt. and Kind of Cement 7 1/8	Cement Left in casing by	Request Necessity 44 feet	
Kind of Job Longstring					Drillpipe	(Rotary)		Truck No. # 21 # 12

Price Reference No.	# 1
Price of Job	665.00
Second Stage	600.00
Mileage	135.00
Other Charges	665.00 STAND BY TRUCK
Total Charges	2065.00

Remarks Safety meeting, Rig up to 5 1/2 Pressure Test at 1500 PSI
GOOD TEST, Break circulation w/ 10 Bbl water, mix 100 SKS head cement
AT 10.5, TAIL w/ 140 SKS Thickset AT 13.2 #, DROP Plug, DISPLACE w/
44 Bbl water Final PSI 500 # B-mp Plug to 1000 # Check
FLAT, FLAT HeID. Drop Bomb wait 10 min, set TOOL AT
800 PSI R-mp 5 Bbl water, Rig up Rig P-mp, WASHOUT 20 Bbl
EXCESS CEMENT. Circulate for 3 hr until 2ND STAGE
2:00 AM Break circulation w/ 10 Bbl water, mix 100 SKS head
Cement at 10.5 # TAIL w/ 100 SKS Thickset AT 13.2 # DROP CLOSING
Plug, DISPLACE w/ 21 Bbl Final R-mp PSI 350 # close TOOL AT
900 # 15 Bbl cement RETURNS TO SURFACE. FLAT HeID. TRAP DOWN

Cementor Russell McCoy / Kevin A00 #
Helper M.KE - Troy - Jason District EUREKA State KANSAS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
Thank you
[Signature] Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
1ST STAGE / 100	SKS Regular cement Lead cement 10.5 #	7.75	775.00
375	lbs Gel 4% (mixed w/ head cement)	9.50	35.63
140	SKS Thickset cement 13.2 # TAIL IN cement	10.75	1505.00
2ND STAGE / 100	SKS Regular cement Lead cement 10.5 #	7.75	775.00
375	lbs Gel 4% (mixed w/ head cement)	9.50	35.63
100	SKS (Thickset cement) 13.2 # 2ND STAGE	10.75	1075.00
Well Name Burch			
7	hr 80 Bbl VAC TRUCK	65.00	455.00
7	hr 80 Bbl VAC TRUCK	65.00	455.00
10.23.03	6 loads water = 18,000	5.00 per/1000	90.00
FEES			
8516			
Well #			
12-17			
Plugs			
80.30	440 SKS Handling & Dumping	.50	220.00
	22.6 Ton Mileage 30	.80	542.40
Approved		Sub Total	8029.66
Delivered by Truck No. # 3 # 16 # 22		Discount	
Delivered from Eureka		Sales Tax 6.3%	506.81
Signature of operator <i>[Signature]</i>		Total	8536.47

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