

RECEIVED

APR 16 2004

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5363  
Name: BEREXCO, INC.  
Address: PO Box 20380  
City/State/Zip: Wichita, KS 67208  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Dana Wreath  
Phone: (316) 265-3311  
Contractor: Name: Murfin Drilling Co., Inc.  
License: 30606  
Wellsite Geologist: William B. Bynog

Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
 Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled \_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion \_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_ Docket No. \_\_\_\_\_

3-7-2004 3-17-2004 3-17-2004  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 063-21585 0000  
County: Gove  
NE NW NW Sec. 6 Twp. 15 S. R. 29  East  West  
330 feet from S /  (circle one) Line of Section  
990 feet from E /  (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Coberly Well #: 3  
Field Name: Lundgren  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2698 Kelly Bushing: 2703  
Total Depth: 4435 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 309 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ALT II PER WITHIN 2-9-07

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 12500 ppm Fluid volume 450 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Fonnet Buxton  
Title: Engineer Technician Date: April 15, 2004  
Subscribed and sworn to before me this 15<sup>th</sup> day of April, 2004  
Notary Public: Diana E Plotner  
Date Commission Expires: Aug 10, 2007

**DIANA E PLOTNER**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 8-10-07

**KCC Office Use ONLY**  
\_\_\_\_ Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

Operator Name: BEREXCO, INC. Lease Name: Coberly Well #: 3  
 Sec. 6 Twp. 15 S. R. 29  East  West County: Gove

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>RECEIVED</b>  <b>CNL/CDL DIL MEL</b>  <b>APR 16 2004</b>  <b>KCC WICHITA</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2108</td> <td>+595</td> </tr> <tr> <td>Heebner</td> <td>3710</td> <td>-1007</td> </tr> <tr> <td>Lansing</td> <td>3744</td> <td>-1041</td> </tr> <tr> <td>Base of LKC</td> <td>4076</td> <td>-1373</td> </tr> <tr> <td>Mississippi Lime</td> <td>4363</td> <td>-1660</td> </tr> </table>	Name	Top	Datum	Anhydrite	2108	+595	Heebner	3710	-1007	Lansing	3744	-1041	Base of LKC	4076	-1373	Mississippi Lime	4363	-1660
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	309	Common	200	2% Gel 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 14296

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley, KS

DATE <u>3.17.04</u>	SEC. <u>6</u>	TWP. <u>15-S</u>	RANGE <u>29W</u>	CALLED OUT <u>7:00 AM</u>	ON LOCATION <u>9:45 AM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>2:00 PM</u>
LEASE <u>Coberly</u>	WELL # <u>#3</u>		LOCATION <u>Gove 10S-5W-1125-</u>			COUNTY <u>Gove</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>			<u>146. 12S W 1W</u>				

CONTRACTOR MUR # 24

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4435'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER same

CEMENT

AMOUNT ORDERED 190 60/40 pos  
69 gal 1/4" # 6 seal

COMMON	<u>114</u>	@	<u>8.35</u>	<u>951.90</u>
POZMIX	<u>76</u>	@	<u>3.80</u>	<u>288.80</u>
GEL	<u>11</u>	@	<u>10.00</u>	<u>110.00</u>
CHLORIDE		@		
	<u>2 SKS Closeal</u>	@		
	<u>48#</u>	@	<u>1.40</u>	<u>67.20</u>
		@		
		@		
		@		
HANDLING	<u>203</u>	@	<u>1.15</u>	<u>233.45</u>
MILEAGE	<u>45 x 203 x .05</u>			<u>456.75</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Fuzzy

# 177 HELPER Wayne

BULK TRUCK

# 212 DRIVER honnie

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

RECEIVED

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TOTAL 2108.10

REMARKS:

Mix + Pump 190 SKS 60/40 pos 69 gal 1/4" # 6 seal

25 SKS @ 2123'

100 SKS @ 1073'

40 SKS @ 359'

10 SKS @ 40' w solid bridge

15 SKS in RH

Job complete @ 2:00pm

Thanks Fuzzy

Happy St Pater's Day!!

KCC WICHITA SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 630.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 45 @ 3.50 157.50

PLUG 8 3/8 @ 23.00 23.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 810.50

CHARGE TO: Berexco Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

SIGNATURE [Signature]

Anthony Martich

PRINTED NAME

