

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5399
Name: American Energies Corp.
Address: 155 N. Market, Suite 710
City/State/Zip: Wichita, KS 67202
Purchaser: None
Operator Contact Person: Alan L. DeGood, President
Phone: (316) 263-5785
Contractor: Name: Summit Drilling Co.
License: 32728 30141
Wellsite Geologist: Douglas Davis

Designate Type of Completion: **JAN 09 2004**
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11/21/03 12/04/03 12/05/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

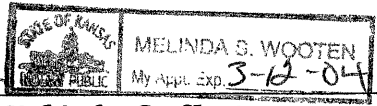
API No. 15 - 079-20658-00-00
County: Harvey
E/2 SW SW NE Sec. 18 Twp. 23 S. R. 2 East West
2310 FNL feet from S / N (circle one) Line of Section
2200 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Moyer Well #: A #1
Field Name: Wildcat
Producing Formation: None - D & A
Elevation: Ground: 1433 Kelly Bushing: 1443
Total Depth: 3880' Plug Back Total Depth: 14 jets 8 5/8" @306'
Amount of Surface Pipe Set and Cemented at 1 jt conductor Feet
Multiple Stage Cementing Collar Used? 41' 13 3/8" Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to ALT E WITHIN 2-9-07 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 2,000 ppm Fluid volume 960 bbls bbls
Dewatering method used Hauled off and disposed of by
The Water Boys, Inc.
Location of fluid disposal if hauled offsite:
Operator Name: Range Oil Company
Lease Name: Schlehuber #1 License No.: 5120
E/2 E/2 E/2 Quarter Sec. 9 Twp. 19S S. R. 1E East West
County: Marion Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood
Title: President Date: 1/6/04
Subscribed and sworn to before me this 6th day of January,
19 2004
Notary Public: Melinda S. Wooten

Date Commission Expires: 3-12-04

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: American Energies Corp Lease Name: Moyer Well #: "A" #1
 Sec. 18 Twp. 23S R. 2W East West County: Harvey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Dual Induction
 Compensated Density/Neutron**

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See Attachment

RECEIVED

JAN 09 2004

KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	306'	60/40 poz	200 sx	2% gel, 3% CaCl ₂

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

**TIGHT HOLE
AMERICAN ENERGIES CORPORATION
DRILLING REPORT
Moyer "A" #1**

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JAN 09 2004
KCC WICHITA**

LOCATION:	Approx. E/2 SW SW NE Section 18-T23S-R2W 15-079-20658-0000	SURFACE CASING:	1 jt conductor casing - 41' 13 3/8" 14 jts 8 5/8" 20# @ 306'
API #:		PRODUCTION CASING:	
COUNTY:	Harvey County	G.L.:	1433K.B: 1443
GEOLOGIST:	Doug Davis - Cell #316-641-4469	SPUD DATE:	11/21/03
CONTRACTOR:	Summit Drilling Co., Rig Phone# 620-344-1465	COMPLETION DATE:	Projected RTD: 3800'
NOTIFY:	American Energies Corporation Keith Stevens Wyatt Earp Enterprises Wilbur C. Bradley Rev. Trust C. James Mans Ed Bolain James Stevens Thomas Hyde W. Mike Adams Peter J. Coakley Mary Braun Glen C. Thrasher Joyce Hyde Doug Davis D & D Investments D. J. Goldak, Inc. Kendall and Melinda Wootep	REFERENCE WELLS:	#1 S & S Oil - Schrag #1 - NW NW SE 18-23S-2W #2 Iron Drlg - Clark #1 - SE SE SE 18-23S-2W #3 Adair Oil Co. - McElwain - W NE - 24-23S-3W

FORMATION:	SAMPLE LOG:		ELECTRIC LOG TOPS:		COMPARISON:		
					#1	#2	#3
Lansing	2523	-1080	2523	-1080	-87	+4	-2
Swope	2865	-1422	2865	-1279	-85	+9	+37
Base/KC	2951	-1504	2951	-1508	-98	-11	+37
Cherokee	3065	-1622	3065	-1612	-103	+16	+33
Mississippi	3267	-1823	3268	-1824	-128	-3	+21
Miss. Osage	3374	-1931	3374	-1931	-168	+17	+7
Kinderhook Shale	3613	-2170	3706	-2263	NDE	+14	+12
Hunton	3729	-2286	3729	-2286	NDE	+11	+11
Viola	3814	-2371	3814	-2371	NDE	+10	+18
Simpson SS	3852	-2409	3852	-2409	NDE	+9	+15
RTD	3880	-2437					
LTD	3881	-2438					

*NDE -- Not deep enough to have a top.

11/20/03 MIRT

11/21/03 Spud at 6:45 p.m. 11/21/03, Drilled 12 1/4" hole, set 14 jts 8 5/8" 20# surface casing @ 306'. Cemented with 200 sx 60/40 poz, 2% gel, 3% CaCl. Cementing by United - Cement did circulate.

11/22/03 Drilling ahead at 323' at 7:00 a.m.

11/23/03 Drilling ahead at 748' at 7:00 a.m.

11/24/03 Drilling ahead at 1387' at 7:00 a.m.

11/25/03 Drilling ahead at 2065' at 7:00 a.m.

11/26/03 Drilling ahead at 2588' at 7:00 a.m. Will shut down today, for Thanksgiving holiday, will resume drilling on Friday 11/28.

11/28/03 Resumed drilling at 2595' at 7:00 a.m.

11/29/03 Drilling ahead @ 2796' at 7:00 a.m.

11/30/03 Drilling ahead @ 3105' at 7:00 a.m.

12/01/03 At 3283' and running DST #1 (Mississippi Warsaw).

12/01/03 DST #1 Mississippi 3216-3283', Times 30-60-30-60; Rec. 95' Drilling Mud,

IFP: 32-51#

ISIP: 930#

FFP: 53-71#

FSIP: 886#

IH: 1573#

FH: 1564#

BHT: 107 deg.

12/02/03 DST #2 Mississippi 3284-3360', Times 30-60-30-60; Rec. 1550' Muddy SW, slight show of oil Chlorides 110,000 ppm, Mud system 2,000 ppm

IFP: 58-399#

ISIP: 982#

FFP: 406-601#

FSIP: 979#

IH: 1618#

FH: 1592#

BHT: 114 deg.

12/02/03 11:20 a.m. TIH after DST #2.

12/03/03 At 3608' and drilling ahead at 7:00 a.m.

12/04/03 Drilling ahead at 3855'. RTD will be 3880. Will log this afternoon.

12/05/03 P&A, ELI logged w/ DIL, CDL/CNL, Plugged w/35sx@ 350" and 25sx@ 60' to surface, Final Report

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

MW
Nº 5187

Date	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed	
12-5-03		18	23	2w	6:00p.m.	8:30p.m.	12:30am	2:00am	
Owner		Contractor			Charge To				
American Energies Corporation		Summit Drlg.			American Energies Corporation				
Mailing Address		City		State					
155 N. Market, Suite 710		Wichita		Ks. 67202					
Well No. & Form	Place	County	State						
Moyer A #1	Wildcat	Harvey	Kansas						
Depth of Well	Depth of Job	Casing	(New) Size	Size of Hole Amt. and Kind of Cement	Cement Left in casing by	Request		Necessity	feet
3880'	350'		(Used) Weight	7 7/8"					
Kind of Job	P.T.A.			Drillpipe	4"	(Rotary)	Truck No.	#12	

Remarks: *Safety Meeting: Rig up to Drill Pipe, break circulation*

Price Reference No.	
Price of Job	425.00
Second Stage	
Mileage	50 112.50
Other Charges	
Total Charges	537.50

Set a 35 SK. Plug at 350'
RECEIVED *25 SKS. Plug at 60' To Surface*
JAN 09 2004 *60 SKS. Total*
KCC WICHITA

Cementor Brad Butler
Helper Alan-Jim
District Eureka State Kansas

State Kansas
Jack Russell
Agent of contractor or operator

Thank you

Sales Ticket for Materials Only

Quantity	Sacks	BRAND AND TYPE	PRICE	TOTAL
60	SKS.	60/40 Pozmix cement	6.75	405.00
200	lbs.	Gel 4%	9.50	19.00
Plugs		60 SKS Handling & Dumping	.50	30.00
		2.82 Tax Mileage 50	.80	112.80
		Sub Total		1104.30
		Delivered by Truck No. #10	Discount	
		Delivered from Eureka	Sales Tax	69.57
		Signature of operator Brad Butler	Total	1173.87



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

RECEIVED
 JAN 09 2004

SERVICE TICKET
 4763

KCC WICHITA DATE 11-22-03

COUNTY Harvey

CHARGE TO American Energy

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Mayer #1 SEC. 18 TWP. 28 RNG. 02

CONTRACTOR Summit Drilling TIME ON LOCATION 2:30

KIND OF JOB Surface Pipe OLD _____ NEW _____

Quantity	MATERIAL USED	Serv. Charge	
200 SX	1 1/4" 29% belk 3 1/2" galicam @ 4.90	980.00	482.00
4 SX	bel @ 9.70	38.80	
6 SX	galicam @ 26.65	159.90	
210	BULK CHARGE		205.84
	BULK TRK. MILES <u>10.50 tons</u>		421.58
55	PUMP TRK. MILES		118.75
1	PLUGS <u>8 1/2"</u>		74.00
	SALES TAX <u>.0630</u>		118.45
	TOTAL		2593.28

T.D. _____ CSG. SET AT 323 VOLUME _____

SIZE HOLE _____ TBG SET AT _____ VOLUME _____

MAX. PRESS. _____ SIZE PIPE _____

PLUG DEPTH _____ PKER DEPTH _____

PLUG USED _____ TIME FINISHED 6:00

REMARKS: Circulate Cement From 323' to Surface
circulated good cement.

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Trig P-14</u>		<u>Phil B-7</u>	
<u>Pos Pipe</u>			

CEMENTER OR TREATER

OWNER'S REP.

GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.50 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.