

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5208
Name: Exxon Mobil Oil Corporation *
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser: _____
Operator Contact Person: Beverly Roppolo
Phone: (281) 654-1943
Contractor: Name: Key Energy
License: N. A. 33223
Wellsite Geologist: N. A.

Designate Type of Completion: REFRAC
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Mobil Oil Corporation
Well Name: MURPHY #1 UNIT, WELL# 2
Original Comp. Date: 4-1-96 Original Total Depth: 3058'
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

<u>6-6-03</u>	<u>4-26-96</u>	<u>6-13-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-20977-00-01
County: HASKELL
SE. NWNW Sec. 31 Twp. 29 S. R. 32 East West
1250 FNL feet from S / (N) (circle one) Line of Section
1250 FWL feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: MURPHY #1 UNIT Well #: 2
Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 2926 Kelly Bushing: 2935
Total Depth: 3058 Plug Back Total Depth: 3052
Amount of Surface Pipe Set and Cemented at 790 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N. A. Feet
If Alternate II completion, cement circulated from N. A.
feet depth to N. A. w/ N. A. sx cmft.
ALT I NTHM 2-7-07

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N. A. ppm Fluid volume N. A. bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

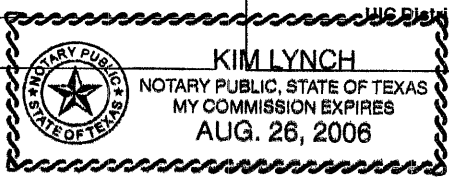
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo
Title: Contract Completions Admin. Date: 10/24/03
Subscribed and sworn to before me this 24 day of October,
2003

Notary Public: Kim Lynch
Date Commission Expires: Aug. 26, 2006

KCC Office Use ONLY

____ Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ Wireline Distribution



Operator Name: Exxon Mobil Oil Corporation * Lease Name: MURPHY #1 UNIT Well #: 2
 Sec. 31 Twp. 29 S. R. 32 East West County: HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>GLORIETTA</td> <td>1345</td> <td>1513</td> </tr> <tr> <td>STONE CORAL</td> <td>1782</td> <td>1860</td> </tr> <tr> <td>CHASE</td> <td>2626</td> <td>2944</td> </tr> <tr> <td>COUNCIL GROVE</td> <td>2944</td> <td></td> </tr> </table>	Name	Top	Datum	GLORIETTA	1345	1513	STONE CORAL	1782	1860	CHASE	2626	2944	COUNCIL GROVE	2944	
Name	Top	Datum														
GLORIETTA	1345	1513														
STONE CORAL	1782	1860														
CHASE	2626	2944														
COUNCIL GROVE	2944															

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	790	CLASS C	400	50:50 c/poz
PRODUCTION	7.875	5.500	14#	3052	CLASS C	215	3%D79,2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SPF	2654' - 2664	FRAC'D WELL WITH	
1 SPF	2686' - 2700'	80Q N2 FOAM @ 80BPM	
2 SPF	2737' - 2747'		

TUBING RECORD	Size Set At 2 3/8" 47# J55 @2771'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 4-26-96	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

Schlumberger

Job Date: 06-10-2003

Customer: ExxonMobil

District:

Representative:

DS Supervisor:

Well: Murphy 1-2

Time mm:dd:yyyy:hh:mm:ss	Treating Pressure psi	Slurry Rate bbl/min	PROP CON PPA	TOT SLUR bbl	TOT PROP lb	BH PRESS psi
06:10:2003:10:35:36	46	0.0	0.0	0.0	0	0
06:10:2003:10:36:06	87	0.7	0.0	0.0	0	0
06:10:2003:10:36:36	462	0.0	0.0	0.0	0	0
06:10:2003:10:37:06	252	0.0	0.0	0.0	0	0
06:10:2003:10:37:36	156	0.0	0.0	0.0	0	0
06:10:2003:10:38:06	156	0.0	0.0	0.0	0	0
06:10:2003:10:38:36	160	0.0	0.0	0.0	0	0
06:10:2003:10:39:06	1735	1.0	0.0	0.0	0	0
06:10:2003:10:39:36	3300	0.0	0.0	0.0	0	0
06:10:2003:10:40:06	169	0.0	0.0	0.0	0	0
06:10:2003:10:40:36	201	0.0	0.0	0.0	0	0
06:10:2003:10:41:06	188	0.0	0.0	0.0	0	0
06:10:2003:10:41:13	Started PAD					
06:10:2003:10:41:13	55	0.0	0.0	0.0	0	0
06:10:2003:10:41:36	165	6.1	0.0	1.2	0	1169
06:10:2003:10:42:06	320	8.0	0.0	5.0	0	1060
06:10:2003:10:42:36	485	8.0	0.0	9.0	0	953
06:10:2003:10:43:06	604	8.0	0.0	13.0	0	809
06:10:2003:10:43:11	Stage at Perfs: PAD					
06:10:2003:10:43:11	655	8.0	0.0	13.7	0	820
06:10:2003:10:43:36	829	8.0	0.0	17.0	0	1001
06:10:2003:10:44:06	-916	13.5	0.0	21.7	0	0
06:10:2003:10:44:36	1511	16.0	0.0	28.6	0	1552
06:10:2003:10:45:06	1730	16.1	0.0	36.6	0	1801
06:10:2003:10:45:36	1813	16.1	0.0	44.6	0	1900
06:10:2003:10:46:06	1799	16.1	0.0	52.7	0	1886
06:10:2003:10:46:36	1764	16.1	0.0	60.7	0	1852
06:10:2003:10:47:06	1742	16.1	0.0	68.8	0	1827
06:10:2003:10:47:36	1728	16.1	0.0	76.8	0	1814
06:10:2003:10:48:06	1745	16.1	0.0	84.8	0	1833
06:10:2003:10:48:36	1755	16.1	0.0	92.9	0	1841
06:10:2003:10:49:06	1754	16.0	0.0	100.9	0	1842
06:10:2003:10:49:36	1761	16.1	0.0	109.0	0	1849
06:10:2003:10:50:06	1762	16.1	0.0	117.0	0	1847
06:10:2003:10:50:36	1767	16.1	0.0	125.0	0	1856
06:10:2003:10:51:06	1767	16.1	0.0	133.1	0	1856
06:10:2003:10:51:36	1770	16.1	0.0	141.1	0	1858
06:10:2003:10:52:06	1769	16.1	0.0	149.2	0	1857
06:10:2003:10:52:36	1771	16.0	0.0	157.2	0	1861
06:10:2003:10:53:06	1765	16.1	0.0	165.2	0	1854
06:10:2003:10:53:36	1765	16.1	0.0	173.3	0	1854
06:10:2003:10:54:06	1749	16.1	0.0	181.4	0	1836
06:10:2003:10:54:36	1758	16.1	0.0	189.4	0	1846
06:10:2003:10:55:06	1746	16.1	0.0	197.4	0	1831
06:10:2003:10:55:36	1740	16.1	0.0	205.4	0	1826
06:10:2003:10:56:06	1745	16.1	0.0	213.5	0	1829
06:10:2003:10:56:36	1736	16.1	0.0	221.5	0	1822
06:10:2003:10:57:06	1736	16.1	0.0	229.5	0	1822
06:10:2003:10:57:36	1732	15.9	0.0	237.6	0	1819
06:10:2003:10:58:06	1735	16.0	0.0	245.6	0	1822
06:10:2003:10:58:36	1734	16.1	0.0	253.6	0	1820
06:10:2003:10:59:06	1731	16.1	0.0	261.6	0	1817
06:10:2003:10:59:36	1721	16.1	0.0	269.7	0	1806
06:10:2003:11:00:06	1720	16.0	0.0	277.7	0	1806
06:10:2003:11:00:36	1704	16.1	0.0	285.7	0	1788
06:10:2003:11:01:06	1703	16.1	0.0	293.7	0	1785
06:10:2003:11:01:36	1701	16.1	0.0	301.8	0	1785

Well: Murphy 1-2

Job Date: 06-10-2003

Time mm:dd:yyyy:hh:mm:ss	Treating Pressure psi	Slurry Rate bbl/min	PROP CON PPA	TOT SLUR bbl	TOT PROP lb	BH PRESS psi
06:10:2003:11:02:36	1711	16.1	0.0	317.8	0	1796
06:10:2003:11:03:06	1708	16.1	0.0	325.8	0	1790
06:10:2003:11:03:36	1708	16.1	0.0	333.9	0	1792
06:10:2003:11:04:06	1706	16.1	0.0	341.9	0	1790
06:10:2003:11:04:36	1717	16.0	0.0	349.9	0	1800
06:10:2003:11:05:06	1720	16.0	0.0	357.9	0	1805
06:10:2003:11:05:36	1727	16.1	0.0	365.9	0	1810
06:10:2003:11:06:06	1743	16.1	0.0	374.0	0	1830
06:10:2003:11:06:36	1751	16.0	0.0	382.0	0	1839
06:10:2003:11:07:06	1766	16.1	0.0	390.0	0	1855
06:10:2003:11:07:36	1779	16.1	0.0	398.0	0	1869
06:10:2003:11:08:06	1793	16.1	0.0	406.1	0	1885
06:10:2003:11:08:36	1794	16.1	0.0	414.1	0	1882
06:10:2003:11:09:06	1772	16.0	0.0	422.1	0	1860
06:10:2003:11:09:36	1749	16.1	0.0	430.1	0	1837
06:10:2003:11:10:06	1734	16.1	0.0	438.1	0	1820
06:10:2003:11:10:36	1739	16.1	0.0	446.2	0	1823
06:10:2003:11:11:06	1730	16.1	0.0	454.2	0	1817
06:10:2003:11:11:36	1740	16.1	0.0	462.2	0	1827
06:10:2003:11:12:06	1745	16.1	0.0	470.2	0	1831
06:10:2003:11:12:29	Started Flush Automatically					
06:10:2003:11:12:29	1753	2.6	0.0	476.2	0	1891
06:10:2003:11:12:36	1727	0.0	0.0	476.2	0	1862
06:10:2003:11:13:06	1592	0.0	0.0	476.2	0	1680
06:10:2003:11:13:36	1536	0.0	0.0	476.2	0	1700