

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION **ORIGINAL**

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32957
Name: El Paso Production Company
Address: 9 Greenway Plaza, Room 1557
City/State/Zip: Houston, TX 77046
Purchaser: N/A- well was cored, never completed
Operator Contact Person: Michelle Snyder in any form-
ation
Phone: (832) 676-3449
Contractor: Name: Boart Longyear
License: 32978
Wellsite Geologist: Curtis Matthews

API No. 15 - 085-20058 0000
County: Jackson County, Kansas
NE SE SE Sec. 34 Twp. 06 S. R. 14 East West
1051 feet from S N (circle one) Line of Section
366 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: FCB Corehole Well #: 4
Field Name: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Alk.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows: N/A
Operator: N/A
Well Name: N/A

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AUG 23 2004
WICHITA, KS
CONSERVATION DIVISION

Producing Formation: well was cored. never completed in any formation.
Elevation: Ground: 1194' Kelly Bushing: N/A
Total Depth: 2329' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 160 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from 160
feet depth to surface w/ 94 lbs. Portland cement.

Original Comp. Date: N/A Original Total Depth: N/A
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan N/A
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: N/A
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

3/14/02 3/28/02 N/A
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

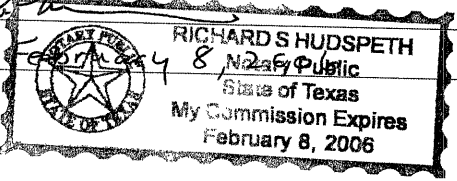
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michelle Snyder
Title: Regulatory Analyst Date: 8.20.04

Subscribed and sworn to before me this 20th day of August,
2004.

Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: El Paso Production Company Lease Name: FCB Corehole Well #: 4
 Sec. 34 Twp. 06 S. R. 14 East West County: Jackson County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Please refer to "Attachment A".

List All E. Logs Run:
 Gamma-Neutron dated 3/28/02
 Gamma-Density dated 3/28/02
 Columbine Logging, Inc. log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	6.25"	HWT		160'	Portland	94 lbs.	N/A

[cement plugs] ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	at 2300'	Portland	10 bags	cement plug @ 2300'
<input type="checkbox"/> Protect Casing	at 1300'	Portland	10 bags	cement plug @ 1300'
<input type="checkbox"/> Plug Back TD	at 450'	Portland	20 bags	cement plug @ 450'
<input type="checkbox"/> Plug Off Zone				
<input checked="" type="checkbox"/> cmt. plugs				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
N/A		N/A		N/A
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
N/A	N/A			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	N/A	N/A	N/A	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) N/A
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) N/A
 Production Interval N/A