

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5316
Name: FALCON EXPLORATION INC.
Address: 125 N. MARKET, SUITE 1252
City/State/Zip: WICHITA, KS 67202
Purchaser: NA
Operator Contact Person: RONALD S SCHRAEDER
Phone: (316) 262-1378
Contractor: Name: VAL ENERGY INC.
License: 5822

API No. 15 - 007-00425-0001
County: BARBER
100' S NW SE Sec. 9 Twp. 31 S. R. 15 East West
1880 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: NATIONAL GYPSUM "A" Well #: 2
Field Name: THE MINE FIELD

Wellsite Geologist: NONE
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: WABAUNSEE
Elevation: Ground: 1850 Kelly Bushing: 1860
Total Depth: 4922 Plug Back Total Depth: 4905
Amount of Surface Pipe Set and Cemented at 757 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3412 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: FLEET DRILLING & PRODUCING CO
Well Name: NATIONAL GYPSUM #1
Original Comp. Date: 7/15/48 Original Total Depth: 4922
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 78,000 ppm Fluid volume 30 bbls
Dewatering method used HAULED OFF FREE FLUIDS
Location of fluid disposal if hauled offsite:
Operator Name: WOOLSEY PETROLEUM
Lease Name: CLARKE SWD License No.: 33168
Quarter _____ Sec. 8 Twp. 32 S. R. 12 East West
County: BARBER Docket No.: D-28492

8/22/06 8/25/06 10/30/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald Schraeder
Title: ENGINEER Date: 12/4/06
Subscribed and sworn to before me this 4th day of December,
20 06.
Notary Public: Rosann M Schippers
Date Commission Expires: 9/28/07

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
12-04-06
DEC 04 2006

ROSANN M. SCHIPPERS
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 9/28/07

CONSERVATION DIVISION
WICHITA, KS