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## Kansas Corporation Commission (Oil & Gas Conservation Division

## WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGIN.	3/21/68 Form ACO-1 September 1999 Form Must Be Typed
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Operator: License # 31093	API No. 15 - 083-21528-0000
Name: Becker Oil Corporation	County: Hodgeman
Address: P. O. Box 1150	NW_SE_NW_Sec18_Twp,_21_S. R. 22
City/State/Zip: Ponca City, OK 74602	1575 feet from S N(N) (circle one) Line of Section
Purchaser:	1575 feet from E (W) (circle one) Line of Section
Operator Contact Person: Clyde M. Becker, Jr.	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 303 ) 816-2013	(circle one) NE SE NW SW
Contractor: Name: Gheyonne Drilling, LP Trinidad	Lease Name: Murray Weli #: 1
License: 33375 3784	Field Name: Wieland West
Wellsite Geologist: Josh Austin	Producing Formation: Winfield
Designate Type of Completion:	Elevation: Ground: 2279 Kelly Bushing: 2285
New Well Re-Entry Workover	Total Depth: 2625' Plug Back Total Depth:
	Amount of Surface Pipe Set and Cemented at 235 Feet
OilSWDTemp. Abd.  GasENHR _ SIGW	
	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from TD
Operator:	feet depth to surface w/ 525 sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 32,000 ppm Fluid volume 280 bbls
Plug BackPlug Back Total Depth	Dewatering method used evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
12/4/06 12/7/06 1/24/07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
nerein are complete and correct to the best of my knowledge.	ne on and gas mousely have been fully complied with and the statements
Signature: Clyple M Beck of	KCC Office Use ONLY
Fitle: President Date: 3/14/67	Letter of Confidentiality Received
	if Denied, Yes Date:
Subscribed and sworn to before me this 14 day of March	
20.07.	Wireline Log Received  WHOSE  WHOSE
Notary Public: Camella & Melleo	UIC Distribution MAR 2 1 2007
	CONSERVATION DIVISION WIGHTA, KS