CONFIDENTIAL

Operator: License # 33247

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

API No. 15 - 031-22249-0000

Address: 401 Pearson Ave. City/State/Zig, Waverly, KS 68671 Decartor Contract Person. Gay Browei Contractor: Name; Rig 6 Define Company Uclease Same; Refer tron S (Name: Petrol Oil and Gas, Inc.	AFTINO. 15 - STATE OF
City/State/Zip. Weverly. KS 68871 DEC 1: 0006 Purchage. Enthridge Operator Contact Parson. Gary Indused Contractor: Name: Rig 6 Drilling Company License, 39567 Contractor: Name: Rig 6 Drilling Company License, 39567 Well 8: 8-Entry Workover Oil SWD SIOW Temp. Abd. Power Singer Sing		County: Coffey
Purchaser, Enthidige Operator Contact Person. Sery Ridowst Operator Contact Person. Service Ridowst Operator Contact Ridowst Operat	Wayerly ICC CCC74	
Operator Contact Pergon. Oavy Bistovell Phone: (786) 733-2186 Contractor: Name: Rig B Defiling Company License: 29067 Well site Geologist: William M. Stout Designate Type of Completion: V New Well Re-Entry Workover Oil SWD SIOW Tomp. Abd. V Gas ENHR SIGW Dry Cher (Core, WSW, Expl., Cathodic, etc) If Workove/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Docket No. Dual Completion Double Core, WSW, Expl. Comminged Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Date or Recomplication Date or Recomplication Date or Recomplication Date or Recomplication of side wor of this form will be related orderinate for a period of 12 months; One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST Beach and severe this S day of December 1. Interpretation: Name: Lease Name: License No. Well Name: Drilling Fluid Management Plan (Date must be collected from the Reserve Pt) Chloride contentppm Fluid volumebble Dewatoring method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No. QuarterScTwpS. REastWorstCounty. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitz, Kansas 67202, within 120 days of the spur distalt, recompision of 21 months; One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-6 form with all progress will submit and two beats of the Storm with all progress will be recompleted with all the form with all progress of the spur distalt and soon to before me this S day of December S. Submit CP-1 form the Reserve Pt) License Name: License No	Purobaser Enbridge	feet from S / (N) (circle one) Line of Section
Phone: (785) 733-118 Contractor: Name: Rg 6 Drilling Company License: 30567 Contractor: Name: Rg 6 Drilling Company License: 30567 License: 30567 New Well str. Gaodogist: William M. Stout Designate Type of Completion: V New Well Re-Eintry Workover Oil SWD SIOW Temp. Abd. V Gas ENHB: SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well info as follows: Operator: Operator: Despening Re-perf. Cornv. to Enhr./SWD Plug Back Despening Re-perf. Cornv. to Enhr./SWD Plug Back Despening Docket No. Other (SWD or Enhr.?) Docket No. Outer (SWD or Enhr.?) Docket No. August 14, 2006 August 17, 2008 N/C Soud Date or Deste Reached TD Completion Date or Recompletion Date NSTBUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission 1 size two of this form with be held confidential for a period of 12 months.) Once opy of all wireless of a geologist wall report shall be attached with this form. ALL CEMENTING Information of size two of this form with be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Fulle 82-3-106 and 82-3-107 apply. Information of size two of this form with be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Fulle 82-3-106 and 82-3-107 apply. Information of size two of this form with be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion of the vertice of the description of the vertice of the fill of the period of 12 months if requested in writing and submitted with the form special section of the vertice of the period with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion of the vertice o	No. 20 100 100 100 100 100 100 100 100 100	feet from E / (W) (circle one) Line of Section
Contractor: Name: Rig 6 Drilling Company Licenses, 39367 Well are Second William M. Stout Producing Formation: NA Elevation: Ground: 1155		Footages Calculated from Nearest Outside Section Corner:
License: 30567 Welliam M. Stout Designate Type of Completion: New Well Re-Entry Workover Oil SWD SlOW Temp. Abd. SWD SlOW Temp. Abd. Producing Formation: NA Amount of Surface Pipe Set and Cemented at 40 Feet Williple Stage Cementing Collar Used? Type In Na If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Despening Re-perl. Corw. to Entr/SWD Plug Back Despening Re-perl. Corw. to Entr/SWD Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Dother (SWD or Entr.?) Docket No. Instructions: An original and two copies of this form shall be filed with the Kansae Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansae 87202, within 120 days of the sput date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, information of side two of this form will be held confidential for a period of 12 months. In requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the confidential for period of 12 months. In requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the confidential for period of 12 months. In requirements of the sold confidential for period of 12 months. In requirements of the sold confidential for period of 12 months. In requirements of the sold confidential for a period of 12 m		l effect.
Wellsite Geologist: William M. Stout Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas EN-HR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Operator: Despening Re-perf. Corw. to Enhr/SWD Plug Back Despening Re-perf. Corw. to Enhr/SWD Plug Back Plug Back Total Depth: Commingled Docket No. Double Completion Docket No. Other (SWD or Enhr.?) Other (SWD or Enhr.?) Docket No. Dother (SWD or Enhr.?) Dother (SwD or Enhr.?) Docket No. Other (SWD or Enhr.?) NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission. 130 S. Market - Room 2076, Wichhita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged velts. Submit CP-111 form with all temporarily abandoned wells. View of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements with particular to received and sworm to before me this	30567	
Designate Type of Completion: New Well Re-Entry Workover		
New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Y Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Despening Re-perf. Corv. to Enhr/SWD Plug Back Plug Back Total Depth: Despening Re-perf. Corv. to Enhr/SWD Plug Back Objected No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Date Reached TD Completion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S, Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. But 82-3-130, 82-3-108 and 82-3-107 apply. Information of side two of this increase of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. Set of the part of 12 months if requested in writing and subtried with the form (see raile 82-3-107 to confidential for a period of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. Set of the period of 12 months of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes of the form of the rule of the period of 12 months. Object Description Original Comp. Date Reached TD Original Comp. Date Reached TD Origina		Producing Formation: N/A
Oil SWD SIOW Temp. Abd. y Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Depending Re-perf. Original Total Depth: Despending Re-perf. Och to Enhr/SWD Pilug Back Place Place Place Place Total Depth Other (SWD or Enhr.?) Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. August 17, 2006 Recompletion Date Norther (SWD or Enhr.?) NSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas Gr202, within 120 days of the spud date, recompletion, workover or conversion of a well. Plue 82-9-130, 82-9-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months? NSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas Gr202, within 120 days of the spud date, recompletion, workover or conversion of a well. Plue 82-9-130, 82-9-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months? INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas Gr202, within 120 days of the spud date, recompletion, workover or conversion of a well. Plue 82-9-130, 82-9-106 and 82-3-107 apply. Information of side two of this form will be held confidential to a period of 12 months? In requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compled with and the statements erein are complete and correct to the best of my knowledge. Submit CP-111 form with all temporarily abandoned wells. Wireline Log Received Geologist Report Received UIC Distribution DEC 0 6 2006		Elevation: Ground: 1755' Kelly Bushing: N/A
Amount of Surface Pipe Set and Cemented at 40 Feet Gas		Total Depth: 1870' Plug Back Total Depth:
Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Despening Re-perf. Com. to Enhr./SWD Plug Back Total Depth Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Outlate General in August 17, 2006 NC Spud Date or Recompletion Date Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-17 for confidentiality) in excess of 12 months). One copy of all will-willine logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-41 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells. Vice Coffice Use ONLY Letter of Confidentiality Received If Denied, 've Date: Wireline Log Received Geologist Report Received Geologist Report Received UIC Distribution DEC 8 6 2006 DEC 9 6 2006		Amount of Surface Pipe Set and Cemented at 40' Feet
Dry		Martinia Ctana Con ti
If Alternate II completion, cement circulated from. feet depth to		
Speriator:	If Workover/Re-entry: Old Well Info as follows:	
Well Name: Original Comp. Date: Original Comp. Date: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date for County: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements are complete and correct to the best of my knowledge. Wirequirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received Location of fluid disposal if hauled offsite: Devatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Cuarter Sec. Twp. S. R. Seat West County: Docket No.: Docket No.: Cuarter Sec. Twp. S. R. Seat West County: Docket No.: New Yellow Lease Name: Lease Name: License No.: Cuarter Sec. Twp. S. R. Seat West County: Docket No.: Docket No.: New Yellow Lease Name: Lease Name: License No.: Cuarter Sec. Twp. S. R. Seat West County: Docket No.: Docket No.: New Yellow Lease Name: Lease Name: Lease Name: Lease Name: Lease Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name:	Operator:	
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Double No. Commingled Docket No. Dother (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. August 14, 2006 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received Geologist Report Received Wireline Log Received Geologist Report Received CUC Distribution DEC 0 6 2006	Deepening Re-perf Conv. to Enhr./SWD	
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Other (SWD or Enhr.?) Other (SWD or Enhr.?) Other (SWD or Enhr.?) Outline August 14, 2006 Spud Date or Recompletion Date Spud Date or Recompletion Date Outline Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements reterined are completed and correct to the best of my knowledge. KCC Office Use ONLY Itle: Add The Commission Expires: Outline Submit CP-11 form with all plugged wells. Submit CP-111 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY Wireline Log Received Geologist Report Received Geologist Report Received Wireline Log Received Geologist Report Received Mireline Log Received Geologist Report Received DEC 0 6 2005		Location of fluid disposal if hauled offsite:
August 14, 2006 Spud Date or Recompletion Date Date Reached TD Date Reached TD Date or Recompletion Date or Recompletion Date		Operator Name:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date or Recompletion Date		
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Signature: Shape Signat	Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
Title: Walk T Date: 12-5-00 Jubscribed and sworn to before me this 5 day of December T Date: 15-5-00 Wireline Log Received T December T Decem	nerein are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received HECEIVED ate Commission Expires: Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution DEC 0 6 2006	Signature: MART 13 - 5-170	KCC Office Use ONLY
ate Commission Expires: 124 2010 day of December, and December and Superior Mission Expires: 124 2010 day of December and	Date: 10.00	Letter of Confidentiality Received
otary Public: Phonola S. Hule — Geologist Report Received — UIC Distribution DEC 0 6 2006	subscribed and sworn to before me this 5 day of December	
ate Commission Expires: 124/2010 — UIC Distribution DEC 0 6 2006	006.	Wireline Log Received
ate Commission Expires: 124/2510 — UIC Distribution DEC 0 6 2006	latory Bublish D V Sound a S of the	Geologist Report Received RECEIVED
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RHONDAS. KIRK My Appt. Exp. 124/2010