

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 9855  
 Name: Grand Mesa Operating Company  
 Address: 200 E. First St., Ste 307  
 City/State/Zip: Wichita, KS 67202  
 Purchaser: NCRA  
 Operator Contact Person: Ronald N. Sinclair  
 Phone: (316) 265-3000  
 Contractor: Name: Mallard JV., Inc.  
 License: 4958  
 Wellsite Geologist: Wes Hansen  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

01/21/06	01/28/06	02/22/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24448-00-00  
 County: Ness  
~~Sec. 18~~ Sec. 18 Twp. 19 S. R. 23  East  West  
1,310 feet from N (circle one) Line of Section  
2,640 feet from E (circle one) Line of Section  
 Footages Calculated from Kcc-Dlg Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Kerr-Rothe Well #: 1-18  
 Field Name: Wildcat  
 Producing Formation: Cherokee Sand  
 Elevation: Ground: 2209' Kelly Bushing: 2214'  
 Total Depth: 4360' Plug Back Total Depth: 4317'  
 Amount of Surface Pipe Set and Cemented at 6 jts @ 217 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 1,475 Feet  
 If Alternate II completion, cement circulated from 1,475  
 feet depth to Surface w/ 135 sx cmt.

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
 Chloride content 4,000 ppm Fluid volume 6,800 bbls  
 Dewatering method used Hauled free fluids, remainder evaporation  
 Location of fluid disposal if hauled offsite:  
 Operator Name: WhiteTail Crude, Inc.  
 Lease Name: Ekey #2-SWD License No.: 31627  
 Quarter SW/4 Sec. 21 Twp. 19 S. R. 24  East  West  
 County: Ness Docket No.: D-26,517

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald N. Sinclair  
 Title: President Date: March 2, 2006

Subscribed and sworn to before me this 2nd day of March

2006  
 Notary Public: Phyllis E. Brewer

Date Commission Expires: 7/21/07  
**PHYLLIS E. BREWER**  
 Notary Public - State of Kansas

**CONFIDENTIAL**  
**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**MAR 02 2006**  
**KCC**  
**RECEIVED**  
**MAR 03 2006**  
**KCC WICHITA**