## CONFIDENTIAL

## KANSAS CORPORATION COMMISSION OR COMMISSION OIL & GAS CONSERVATION DIVISION September 1999

## WELL COMPLETION FORM

**WELL HISTORY - DESCRIPTION OF WELL & LEASE** 

Name: 1900 Shawnee Mission Parkway  Address: 1900 Shawnee Mission Woods, KS 66205  Purchaser:  Coerator Contect Person. M. B. Nattrass  DEC 0.5 2006  Purchaser:  Corridactor: Name: McPharson Drilling  Confirmation: Name: McPharson Drilling  Moreover McPharson Drilling  Confirmation: Name: McPharson Drilling  Moreover McPharson Drilling  Moreover McPharson Drilling  Moreover McPharson Drilling  Confirmation: Name: McPharson Drilling  Moreover McPharson	Operator: License # 33365	API No. 15 - 125-31144-60-00
Address. 1900 Shawnee Mission Parkway  Chystisted Zip. Mission Woods, KS 68205  Corrector Contact Person: M. B. Nathrass  Corrector: (e13 ) 748-3887  Contractor: Name, McPherson Drilling  Contractor: Name, McPherson Drilli	Name. Layne Energy Operating, LLC	:
CityState/Zip. Mission Woods, KS 66205  Pourbaser.   Contractor Passer. M. B. Nattrass  Phone: (913.) 746-9897  Contractor Name, McPherson Drilling CONFIDENTIAL  Licenser. 5675    Contractor Name, McPherson Drilling CONFIDENTIAL  Licenser. 5675   Feet Workson St.		
Operator Contact Person: M. E. Natitrass  Dec 95 2006  Proors: (913 ) 748-3987  Contractor: Name: McPherson Drilling  CONFIDENTIAL  Licenses .5675  Wellistic Geologist:  — New Well Re-Entry Workover  — Oil SWD SIOW Tamp. Abd.  — Y Gas ENHR SIGW  — Dry — Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry, Old Well Irlo as follows:  Deparator:  — Desperator:  — Didit Compilation:  — Dooket No.  — Dual Compilation:  — Dooket No.  — Dual Reached TD Conket No.  — Dual Reached TD Conket No.  — Commingied  Dooket No.  — Didit (SWD or Enhr.?)  Desperator:  — Date Reached TD Compilation Date or Recompilation Date or Recompilation Date  Plug Back Total Depth: — Desperator Surface Will Management Plan (Date or No.  — Dual Compilation Dooket No.  — Dual Compilation Dooket No.  — Dual Reached TD Date Reached TD Compilation Date or Recompilation Date or Recompilation Date  PINTEDITIONS: An original and two copies of this form shall be filled with the Kaness Corporation Commission, 150 S. Market - Room 2078, Wichilan, Kaness 67202, within 120 days of the spud date, recompilation, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply.  All requirements of the statutes rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with end the stationmania hararin are compilete and correct to the best of my knowledge.  Wireline Log Received  — Geologist Report Received — Geologist Report Received — Geologist Report Received — Geologist Report Received — Geologist Report Received — Geologist Report Received — Geologist Report Received — Geologist Report Received — Geologist Report Received — Geologist Report Received — Geologist Report Received — Geologist Report Received — Geologist Report Received — Geologist Report Received — Geologist Report Received — Geologist Report Received — Geologist Report Received — Geologist Report Received — Geologist Report Received — Geologist Report		,
Coperator Contact Person: M.B. Natitrass   Coperator Coperator Contact Person: M.B. Natitrass   Coperator		660 feet from E / (Gircle ane) Line of Section
Phone: (913	Operator Contact Person: M. B. Nattrass	
Field Name   Fie		
Field Name   Fie	Contractor: Name: McPherson Drilling CONFIDENTIAL	
Wellate Geologist:  Designate Type of Completion:	License: 5675	Field Name: Jefferson-Sycamore
Designate Type of Completion:    Yes   New Well   Re-Entry	Wellsite Geologist:	Producing Formation: Cherokee Coals
New Well   Re-Entry   Workover		Elevation: Ground: 785 Kelly Bushing:
Multiple Stage Cementing Collar Used?   Yes	✓ New Well Re-Entry Workover	
Peet	OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 46 Feet
If Norkover/Re-entry: Old Well Info as follows:    If Alternate If completion, cement circulated from 1055	Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Operator:	Dry Other (Core, WSW. Expl., Cathodic, etc)	If yes, show depth setFeet
Well Name: Original Comp. Date: Original Total Depth: Commission Date: Original Total Depth: Devatering method used N/A - Air Drilled  Commission Docket No. Devatering method used N/A - Air Drilled  Location of fluid disposal if hauled offsite: Devatering method used N/A - Air Drilled  Location of fluid disposal if hauled offsite: Operator Name: License No. Operator Name: Lease Name: License No. Operator Name: Lease Name: License No. Operator Name: Lease Name: License No. Operator Name: Docket No. Operator Name: Lease Name: License No. Operator Name: Lease	If Workover/Re-entry: Old Well info as follows:	If Alternate II completion, cement circulated from 1055
Original Comp. Date:Original Total Depth:	Operator:	feet depth to Surface w/ 110 sx cmt.
Original Comp. Date: Original Total Depth: Oconv. to Enhr/SWD Depensing Re-perf. Conv. to Enhr/SWD Chloride content. N/A ppm Fluid volume bbls Dewatering method used N/A - Air Drilled Location of fluid disposal if hauled offsite:    Dual Completion Docket No.   Docket No.   Docket No.   Docket No.   Dewatering method used N/A - Air Drilled	Well Name:	D. W
Plug Back	Original Comp. Date:Original Total Depth:	
Plug Back	Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls
Commingled  Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  B/11/2006  Synd Date or Recompletion Date  Recompletion Date  Recompletion Date  Recompletion Date  Recompletion Date  Recompletion Date  Date Reached TD  Date Reached TD  Completion Date or Recompletion Date  Recompletion Date  Recompletion Date  Recompletion Date  NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  Geologist Report Received  RECEIVED  UIC Distribution  KANSAS CORPORATION COMMISSION AND AND AND AND AND AND AND AND AND AN	Plug BackPlug Back Total Depth	
Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  8/11/2006 8/15/2006 11/7/2006 Spud Date or Recompletion Date  Operator Name:  Lease Name:  Quarter Sec. Twp. S. R. East West  County:  Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  Geologist Report Received  UIC Distribution  KANSAS CORPORATION COMMIS  DEC. 0. 7, 2006	Commingled Docket No	
B/11/2006  B/15/2006  11/7/2006  Completion Date or Recompletion Date or	Dual Completion Docket No	
## Spud Date or Recompletion Date    Structure   Date   Da	Other (SWD or Enhr.?) Docket No	Operator Name:
Spud Date or Recompletion Date    Date Reached TD   Completion Date   County:   Docket No.:	8/11/2006 8/15/2006 11/7/2006	1
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  Geologist Report Received  UIC Distribution  WANSAS CORPORATION COMMISSION COMMI	Spud Date or Date Reached TD Completion Date or	
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  Geologist Report Received  Wireline Log Received  Geologist Report Received  WICL Distribution  KANSAS CORPORATION COMMISTANCE AND	necompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  Geologist Report Received  Wireline Log Received		
Signature:  Signature:  Signature:  Signature:  Signature:  Signature:  Date:	Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3- s and geologist well report shall be attached with this form, ALL CEMENTING
Letter of Confidentiality Attached  Subscribed and sworn to before me this	All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this	Signature:	KCC Office Use ONLY
Subscribed and sworn to before me this	ritle: Agent Date: 12/6/06	Letter of Confidentiality Attached
Wireline Log Received  Geologist Report Received  UIC Distribution  Wireline Log Received  Geologist Report Received  Wireline Log Received  Geologist Report Received  Wireline Log Received  Geologist Report Received  Wireline Log Received  FECEIVED  WANSAS CORPORATION COMMISSION Expires: 12 28 09	Subscribed and sworn to before me this ( ) day of  Months	
Notary Public: Geologist Report Received FACEIVED UIC Distribution KANSAS CORPORATION COMMISSION Expires: 12 28 09	Λ/a	
Date Commission Expires: 12 28 09 Date Commission Expires: 12 28 00 Date C	While I	Geologist Report Received
Date Commission Expires: 1428091	Notary Public:	
	Date Commission Expires: 122809	prc 0.7 200c

BROOKE C. MAXFIELD My Appt. Exp. 12/28/09

CONSERVATION DIVISION WICHITA KR