## CONFIDENTIAL

## KANSAS CORPORATION COMMISSION OR GIVE September 1999 OIL & GAS CONSERVATION DIVISION OR GIVE Form Must Be Typed

## **WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE** 

City/State/Zip. Mission Woods, KS 66205  Purchaser:  Purchaser:  Purchaser:  Prome: (913.) 748-3987  Contribution: Name: MOKAT Drilling  PEC 077  Designate Claduated from Nearso Journal Line of Section  Production: Name: MOKAT Drilling  PEC 077  Designate Claduated from Nearso Journal Section  Producing Formation:  Pherokee Coals  Elevation: Ground: 795  Licenses: 5831  Designate Type of Completion:  Play Gas ENHR SIGW  Gas ENHR SIGW  Temp. Abd.  Multiple Stage Cementing Coltar Used?  Multiple Stage Cementing Coltar Use		API No. 15 - 125-31145-00-60
City/State-Zip: Mission Woods, KS 66205  Purchaser:		County: Montgomery
Purchaser: Operator Contact Person, M. B. Natitrass Operator Contact Person, M. B. Natitrass Contractor: Name: MOKAT Drilling DEC 17 208 Contractor: Name: MOKAT Drilling DEC 17 208 Contractor: Name: MOKAT Drilling DEC 17 208 Contractor: Name: MOKAT Drilling Declared Pipe of Completion:  Velisite Geologist:  New Well Pre-Entry Workover Oil SWD SIOW Temp. Abd.  Program Dry Other (Care, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oid Well Info as follows: Deparator:		SW_NW_Sec. 28 Twp. 31 S. R. 16
Properator Contact Person: M. B. Nattrass Phone: (913 ) 748-3987 Contractor: Name: MOKAT Drilling DEC 97 2006 Contractor: Name: MOKAT Drilling Declaration: Cherokee Coals Florid Name: Jefferson-Sycamore Producing Formation: Cherokee Coals Elevation: Ground: 795 Kelly Bushing: Total Decny: 1078 Plug Back Total Depth: 1055 Amount of Surface Pipe Set and Comented at 42 Feet Multiple Stage Comenting Collar Used? Jess [Invation of Surface Pipe Set and Comented at 42 Feet Multiple Stage Comenting Collar Used? Jess [Invation of Surface Pipe Set and Comented at 42 Feet Multiple Stage Comenting Collar Used? Jess [Invation of Surface Pipe Set and Comented at 42 Feet Multiple Stage Comenting Collar Used? Jess [Invation of Surface Pipe Set and Comented at 42 Feet Multiple Stage Comenting Collar Used? Jess [Invation of Surface Pipe Set and Comented at 42 Feet Multiple Stage Comenting Collar Used? Jess [Invation of Surface Pipe Set and Comented at 42 Feet Multiple Stage Comenting Collar Used? Jess [Invation of Surface Pipe Set and Comented at 42 Feet Multiple Stage Comenting Collar Used? Jess [Invation of Surface Pipe Set and Comented at 42 Feet Multiple Stage Comenting Collar Used? Jess [Invation of Surface Pipe Set and Comented at 42 Feet Multiple Stage Comenting Collar Used: Jess [Invation of Surface Pipe Set and Comented at 42 Feet Multiple Stage Comenting Collar Used: Jess [Invation of Surface Pipe Set and Comented at 42 Feet Multiple Stage Comenting Collar Used: Jess [Invation of Surface Pipe Set Action Surface Pipe Set Action of Surface Pipe Set Action of Surface Pipe Set Action Surface Pipe Set Ac	City/State/Zip: Mission Woods, KS 66205	1623 feet from S / N (circle one) Line of Section
Phone: (913 ) 748-9867 Contractor: Name; MOKAT Drilling DEC 87 2666 Contractor: Name; MOKAT Drilling DEC 87 2666 Contractor: Name; MOKAT Drilling Designate Type of Completion:    New Well	Purchaser:	464 feet from E / (W) (circle one) Line of Section
Contractor: Name: MOKAT Drilling  CONFIDENTIA  Licenses: 5831  CONFIDENTIA  Well et sex 1831  CONFIDENTIA  Field Name: Jefferson-Sycamore Field Name: Jeferson-Sycamore Field Name: Jeferson-Sycamore Field Name: Jeferso	Operator Contact Person: M. B. Nattrass	Footages Calculated from Nearest Outside Section Corner:
Wellste Geologist:  Designate Type of Completion:  Y New Well Re-Entry Workover Oil SWD SIOW Temp. Abd.  Workover/Re-entry: Oid Well Info as follows:  Deparator:  Well Name: Designate Type of Completion:  Workover/Re-entry:  Gas ENHR Y SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry:  Oil Workover/Re-entry:  Oil Workover/Re-entry:  Oil Morkover/Re-entry:  Oil Workover/Re-entry:  Original Comp. Date: Deparator:  Deparator:  Well Name:  Driginal Comp. Date: Driginal C	Phone: (913) 748-3987	(circle one) NE SE NW SW
Producing Formation: 795 Kelly Bushing:   Total Depth: 1078 Plug Back Total Depth: 1055   Amount of Surface Pipe Set and Cemented at 42 Feet   Multiple Stage Cementing Colfar Used?   Prest   Multiple Stage Cementing Colfar Used?   Multiple Stage Cementing Colfar Used.   Multiple Stage Cementing Colfar	Contractor: Name: MOKAT Drilling DEC UT COST	
Producing Formation: 795 Kelly Bushing:   Total Depth: 1078 Plug Back Total Depth: 1055   Amount of Surface Pipe Set and Cemented at 42 Feet   Multiple Stage Cementing Colfar Used?   Prest   Multiple Stage Cementing Colfar Used?   Multiple Stage Cementing Colfar Used.   Multiple Stage Cementing Colfar	License: 5831	Field Name: Jefferson-Sycamore
New Well	Wellsite Geologist:	Producing Formation: Cherokee Coals
Amount of Surface Pipe Set and Cemented at 42 Feet    Gas	Designate Type of Completion:	Elevation: Ground: 795 Kelly Bushing:
Multiple Stage Cementing Coltar Used?	✓ New Well Re-Entry Workover	Total Depth: 1078 Plug Back Total Depth: 1055
Dry Other (Core, WSW, Expl., Cathodic, etc)  If Yes, show depth set	Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 42 Feet
If Alternate II completion, cement circulated from 1055 feet depth to Surface w/ 110 sx cmt.  Well Name:  Driginal Comp. Date:  Deepening Re-perf. Corw. to Enthr/SWD Plug Back Plug Back Total Depth  Doespening Re-perf. Corw. to Enthr/SWD Plug Back Plug Back Total Depth  Double Commingled Docket No.  Other (SWD or Enthr.?) Docket No.  Other (SWD or Enthr.?) Docket No.  Date Reached TD Completion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitia, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. ALL CEMENTING TICKET'S MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  II requirements of the statutes, rules and regulations promulgaled to regulate the oil and gas industry have been fully complied with and the statements erein are complete and corpect to the best of my knowledge.  KCC Office Use ONLY  Wireline Log Received  Geologist Report Received  Geologist Report Received  Geologist Report Received  UIC Distribution	✓ GasENHR ✓ SIGW	Multiple Stage Cementing Collar Used? Yes ✓ No
Departor:   feet depth to   Surface   W   110   sx cmt.	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Dual Completion Date  8/14/2006 10/17/2006 Soud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held conflidential for a period of 12 months if requested in writing and submitted with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  It requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and correct to the best of my knowledge.  It requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and correct to the best of my knowledge.  It requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and correct to the best of my knowledge.  It requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and correct to the best of my knowledge.  It requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and correct to the best of my knowledge.  It requirements of the statutes, rules and regulations promulgated to	f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1055
Driginal Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Docket No. Plug Back Total Depth Docket No. Dual Completion Docket No. Docket No. Other (SWD or Enhr.?) Docket No. Docket No. December or Recompletion Date or Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidentially in excess of 12 months. To Control or Total No. Total No	Operator:	feet depth to Surface w/ 110 sx cmt.
Despening Re-perf. Conv. to Enhr./SWD Chloride content N/A ppm Fluid volume bbls Plug Back — Plug Back Total Depth Dewatering method used N/A - Air Drilled Sevents of N/A - Air Drilled Dewatering method used N/A - Air Drilled Dewatering method used N/A - Air Drilled Dewatering method used N/A - Air Drilled Sevents method used N/A - Air Drilled Dewatering method used N/A - Air Drilled Sevents of N/A - Air Drilled Sevents method used N/A - Air Drilled Sevents new N/A - Air Drilled Sevents of N/A - Air Drilled Sevents method used N/A - Air Drilled Sevents new N/A - Air Drilled Sevents method used N/A - Air Drilled Sevents new N/A - Air Drilled	Well Name:	Dvilling Eluid Managara St.
Plug Back	Original Comp. Date: Original Total Depth:	
Dewatering method usedN/A - Air Drilled	Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume hale
Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD o	Plug BackPlug Back Total Depth	;
Other (SWD or Enhr.?) Docket No    Operator Name:   DEC 0 8 2006	Commingled Docket No.	· · · · · · · · · · · · · · · · · · ·
Other (SWD or Enhr.?) Docket No    Operator Name:   DEC 0 8 2006	Dual Completion Docket No	Location of fluid disposal if hauled offsite: KANSAS CORPORATION COMM
Lease Name:   License No.:   Completion Date   Date Reached TD   Date Reached TD   Date or Recompletion Date   Date Reached TD   Date Recompletion Date   Date Recompletion Date Recompletion Date   Date Recompletion Date   Date Recompletion Date Recompletion Date Recompletion Date   Date Recompletion Date	Other (SWD or Enhr.?) Docket No	Operator Mamo
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge.  In pate: December 7, 2006  Wireline Log Received  Geologist Report Received  UIC Distribution	8/11/2006 8/14/2006 10/17/2006	Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge.  In pate: December 7, 2006  Wireline Log Received  Geologist Report Received  UIC Distribution	Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R. WICHTAKS
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution		County: Docket No :
ignature:	recompletion Date	Docket (No.,
title: Agent  Date: December 7, 2006  Letter of Confidentiality Attached  If Denied, Yes Date: Wireline Log Received  Geologist Report Received  UIC Distribution	INSTRUCTIONS: An original and two copies of this form shall be filed wit Kansas 67202, within 120 days of the spud date, recompletion, worked information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-12 sand geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells.
ubscribed and sworn to before me this day of lf Denied, Yes Wireline Log Received Geologist Report Received UIC Distribution	INSTRUCTIONS: An original and two copies of this form shall be filed wit Kansas 67202, within 120 days of the spud date, recompletion, worked information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Il requirements of the statutes, rules and regulations promulgated to regul	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-12 is and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells.
ubscribed and sworn to before me this day of lf Denied, Yes Wireline Log Received Belongist Report Received UIC Distribution	INSTRUCTIONS: An original and two copies of this form shall be filed wit Kansas 67202, within 120 days of the spud date, recompletion, workon information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logical TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells are complete and correct to the best of my knowledge.	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-15 and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells.
Diary Public:  Wireline Log Received  Geologist Report Received  UIC Distribution	INSTRUCTIONS: An original and two copies of this form shall be filed wit Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logical TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells are requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-15) and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells.  Iate the oil and gas industry have been fully complied with and the statements   KCC Office Use ONLY
Diary Public: Geologist Report Received UIC Distribution	INSTRUCTIONS: An original and two copies of this form shall be filed wit Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells It requirements of the statutes, rules and regulations promulgated to regulare are complete and correct to the best of my knowledge.  If agent December 7, 2006	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-13) and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells.  Interport of Confidentiality Attached
otary Public: 17 17 8 M9 UIC Distribution	INSTRUCTIONS: An original and two copies of this form shall be filed wit Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. It requirements of the statutes, rules and regulations promulgated to regularie are complete and correct to the best of my knowledge.  If ignature:	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-13) and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells.    A
17.17.8MQ	INSTRUCTIONS: An original and two copies of this form shall be filed wit Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. It requirements of the statutes, rules and regulations promulgated to regularie are complete and correct to the best of my knowledge.  If ignature:	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-15) and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells.    A
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	INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workon Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logical TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells are complete and correct to the best of my knowledge.  Ill requirements of the statutes, rules and regulations promulgated to regulate are complete and correct to the best of my knowledge.  In a part    December 7, 2006    December 7, 2006    Detail December 7, 2006    December 8, 2007    December 9, 2007    December 9, 2007    December 9, 2007    December 9, 200	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-15 and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells.    CC Office Use ONLY
BROOKE C. MAXFIELD  My Appt. Exp. 12 28/09	INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, worked Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log-TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells of requirements of the statutes, rules and regulations promulgated to regulare are complete and correct to the best of my knowledge.  I requirements of the statutes, rules and regulations promulgated to regulare are complete and correct to the best of my knowledge.  In a part of the statutes of the statutes of the best of my knowledge.  I place the complete and correct to the best of my knowledge.  I place the complete and sworn to before me this of the complete and sworn to before me this of the complete and sworn to before me this of the complete and sworn to before me this of the complete and sworn to before me this of the complete and sworn to before me this of the complete and sworn to before me this of the complete and sworn to before me this of the complete and sworn to before me this of the complete and sworn to before me this of the complete and sworn to before me this of the complete and sworn to before me this of the complete and sworn to before me this of the complete and sworn to before me this of the complete and sworn to before me this of the complete and sworn to before me this of the complete and sworn to before me this of the complete and sworn to be sword the complete and sword th	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-15 and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells.    Complete the oil and gas industry have been fully complied with and the statements   KCC Office Use ONLY   Letter of Confidentiality Attached   If Denied, Yes   Date:   Wireline Log Received   Geologist Report Received   UIC Distribution   UIC Distribution