

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC

DEC 08 2006

CONFIDENTIAL

Operator: License # 5614
Name: Hutchinson Oil Co.
Address: P.O. Box 521
City/State/Zip: Derby, KS 67037-0521
Purchaser: Centennial Energy, LLC
Operator Contact Person: Steve Hutchinson
Phone: (316) 788-5440
Contractor: Name: Warren Drilling, LLC
License: #33724

Wellsite Geologist: Josh Austin & Jim Musgrove

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

<u>8/17/06</u>	<u>8/27/06</u>	<u>9/15/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-233740000

County: Stafford

Approx. W/2-SE-SE Sec. 25 Twp. 23 S. R. 13 East West

590 feet from S / N (circle one) Line of Section

1130 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Bookstore Well #: 1-25

Field Name: WILDCAT

Producing Formation: Lansing KC

Elevation: Ground: 1894 Kelly Bushing: 1900

Total Depth: 3998' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 305 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 5,000 ppm Fluid volume 880 bbls

Dewatering method used pull free fluids

Location of fluid disposal if hauled offsite:

Operator Name: Bob's Hauling Service

Lease Name: Siefkes License No.: 33779

Quarter NW/4 Sec. 15 Twp. 22 S. R. 12 East West

County: Stafford Docket No.: D-22209

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Owner/Operator Date: 12/5/06

Subscribed and sworn to before me this 5 day of December

2006.

Notary Public: [Signature]

Date Commission Expires: 7/25/07

MARGARET A. FRITZLER
Notary Public - State of Kansas
7/25/07

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 08 2006

CONSERVATION DIVISION
WICHITA, KS