

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1989
Form Must Be Typed

Operator: License # #32334
 Name: Chesapeake Operating, Inc.
 Address: P. O. Box 18496
 City/State/Zip: Oklahoma City, OK 73154-0496
 Purchaser: _____
 Operator Contact Person: Jim Reisch, Aletha Dewbre
 Phone: (405) 848-8000
 Contractor: Name: Murfin Drilling #21
 License: 30606
 Wellsite Geologist: Wesley D. Hansen
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Comp. Log
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth: _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>12/12/05</u> | <u>12/21/05</u> | <u>01/18/2006</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

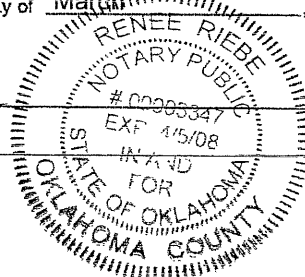
API No. 15 - 081-21632-00-00
 County: Haskell
W/2-NE-11W Sec. 2 Twp. 30 S. R. 34 East West
660' feet from S / (circle one) Line of Section
1650' feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: MLP Black Well #: 5-2
 Field Name: Eubank South
 Producing Formation: Chester
 Elevation: Ground: 2984' Kelly Bushing: 2995'
 Total Depth: 5560' Plug Back Total Depth: 5511'
 Amount of Surface Pipe Set and Cemented at 1787 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 3050 Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content 1500 ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Asset Manager Date: March 1, 2006
 Subscribed and sworn to before me this 1st day of March,
2006.
 Notary Public: Renee Riebe
 Date Commission Expires: 4-5-08



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 MAR 02 2006
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