

12/28/07

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33857
Name: BWB Operating, Inc.
Address: P.O. Box 10105
City/State/Zip: Liberty, TX 77575
Purchaser: _____
Operator Contact Person: Bruce W. Blake
Phone: (936) 336-7040
Contractor: Name: Cheyenne Drilling
License: 33375
Wellsite Geologist: Doug Attke and Ken Graff

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

<u>10/27/2006</u>	<u>11/6/2006</u>	<u>11/8/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 075-20831-0000

County: Hamilton

~~NW~~ NE SW NE Sec. 9 Twp. 26 S. R. 40 East West

1758 feet from S / N (circle one) Line of Section

1495 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Schmidt Well #: 9-1

Field Name: Hugoton

Producing Formation: Dry Hole

Elevation: Ground: 3442.6 Kelly Bushing: 3447.6

Total Depth: 5689.0 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 1623 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 19,000 ppm Fluid volume 1500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

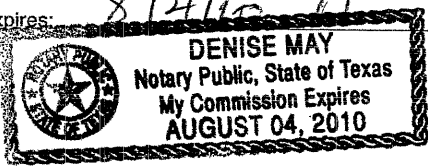
Title: President, BWB Operating, Inc. Date: 12/19/2006

Subscribed and sworn to before me this 25th day of December

20 06

Notary Public: Denise May

Date Commission Expires: 8/4/10



KCC Office Use ONLY

4 Letter of Confidentiality Received

If Denied, Yes Date: _____

____ Wireline Log Received

____ Geologist Report Received

____ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 03 2007

CONSERVATION DIVISION
WICHITA, KS