CONFIDENTIAL

Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33513	API No. 15 - 033-20833 - 00 - 00
Name: Five Star Energy Inc.	County: COMANCHE
Address: 215 E. 14th 555 2 7 2006	10 [™] - ^{CW/2} - SE - SE Sec. 27 Twp. 34 S. R. 20 East ✓ West
City/State/Zip: Harper, KS. 67058	660' feet from (\$)/ N (circle one) Line of Section
Purchaser: Plains Marketing(oil) Duke (gas	1000' feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Howard Short President	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>620</u>) 896-2710	(circle one) NE (SE) NW SW
Contractor: Name: LEIKER WELL SERVICE, INC.	Lease Name: PETTY Well #: 2
License: 36891	Field Name: BOX RANCH
Wellsite Geologist:	Producing Formation: Mississippian
Designate Type of Completion:	Elevation: Ground: 1731 Kelly Bushing: 1720
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
✓ GasENHRSIGW	Multiple Stage Cementing Collar Used? Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: ROBERTS & MURPHY, INC	feet depth tow/sx cmt.
Well Name: PETTY 2-27	
Original Comp. Date: 9/29/91 Original Total Depth: 6510	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to Enhr./SWD	,
✓ Plug Back 5288 Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
8/24/06 11/15/06 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Home d. S. htt	KCC Office Use ONLY
Title: pass Date: 11-28-06	Letter of Confidentiality Received
Subscribed and sworn to before me this Sthap of NAVENDEN	If Denied, Yes Date:
2006	Wireline Log Received RECEIVED
SO 1 4 Mille the state of the s	Geologist Report KANSAS CORPORATION COMMISSION
Notary Public. John W. M. D. OKOTATA PUBLIC State of	Karisas UIC Distribution DFC 2 7 2006
Date Commission Expires: \$126/0 and Resort L. Mill	
My Appt. Expires 1/24	ONSERVATION DIVISION

Pm