## RECEIVED KANSAS CORPORATION COMMISSION

CONTIDENTIAL KANSAS?

Kansas Corporation Commission Oil & Gas Conservation Division

JAN 09 2007

September 1999

CONSERVATION DIVISIONForm Must Be Typed WICHITA, KS

## **WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE** 

Operator: License # _33365	API No. 15 - 205-26949 - 06 - 00
Name: Layne Energy Operating, LLC	County: Wilson
Address: 1900 Shawnee Mission Parkway	SW_SE_ Sec. 33 Twp. 30 S. R. 14
City/State/Zip: Mission Woods, KS 66205	621feet from (S)/ N (circle one) Line of Section
Purchaser:	1730 feet from (E) W (circle one) Line of Section
Operator Contact Person: M. B. Nattrass	Footages Calculated from Nearest Outside Section Corner:
Phone: (913 ) 748-3987  Thorston Air Poton (1913 ) 748-3987	(circle one) NE SE NW SW
Contractor: Name: Thornton Air Rotary	Lease Name: McCabe Well #: 15-33
License: 33606 CONFIDER I ICH	Field Name: Cherokee Basin Coal Area
Wellsite Geologist:	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 884 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1523 Plug Back Total Depth: 1515.6
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
✓ Gas ENHR ✓ SIGW	Multiple Stage Cementing Collar Used? Yes V No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
if Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1515
Operator:	feet depth to Surface W/ 155 sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
9/11/2006 9/14/2006	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West
The state of the s	County: Docket No.:
	1
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regular lerein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: MS Talk	KCC Office Use ONLY
Title: Agent Date:	Letter of Confidentiality Attached
Subscribed and sworn to before me this	If Denied, Yes Date:
07 0 1 0 11 1.	Wireline Log Received
THE ( WINNIN)	Geologist Report Received
lotary Public:	UIC Distribution
Date Commission Expires: NOTARY PUBLIC - State Of Kans	526

BROOKE C. MA My Appt. Exp.