

1-25-07

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214 **KCC**
 Name: Lario Oil & Gas Co.
 Address: 301 S. Market St. **JAN 25 2007**
 City/State/Zip: Wichita, KS 67202 **CONFIDENTIAL**
 Purchaser: Plains Marketing / EOVS Gathering, LLC
 Operator Contact Person: Jay G. Schweikert
 Phone: (316) 265-5611
 Contractor: Name: Southwind Drilling Co., Inc. **RECEIVED**
 License: 33350 **KANSAS CORPORATION COMMISSION**
 Wellsite Geologist: Robert P. Bayer II **JAN 26 2007**
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| 09/30/06 | 10/07/06 | 10/30/06 |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 095-22055-00-00
 County: Kingman
 NE NW SE Sec. 10 Twp. 28 S. R. 05 East West
1980 2510 feet from S / N (circle one) Line of Section
1980 1650 feet from E / W (circle one) Line of Section
 Footages Calculated from Per Oper - KCC/DK Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Brown "D" Well #: 1-10
 Field Name: Broadway
 Producing Formation: Mississippian
 Elevation: Ground: 1409 Kelly Bushing: 1418
 Total Depth: 4120 Plug Back Total Depth: 4066
 Amount of Surface Pipe Set and Cemented at 293 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 40,000 ppm Fluid volume 900 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
 Title: Operations Engineer Date: 1/25/07

Subscribed and sworn to before me this 25 th day of January, 20 07.

Notary Public: Kathy L. Ford
 My Appt. Expires 10-22-10
 Date Commission Expires: 10-22-10

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution