

12/21/08

CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365 Name: Layne Energy Operating, LLC Address: 1900 Shawnee Mission Parkway City/State/Zip: Mission Woods, KS 66205 Purchaser: Operator Contact Person: M. B. Natrass Phone: (913) 748-3987 Contractor: Name: Thornton Air Rotary License: 33606 Wellsite Geologist: Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] SLOW [] Temp. Abd. [X] Gas [] ENHR [X] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: 8/31/2006 Original Total Depth: 9/5/2006 [] Deepening [] Re-perf. [] Conv. to Enhr./SWD [] Plug Back [] Plug Back Total Depth [] Commingled [] Docket No. [] Dual Completion [] Docket No. [] Other (SWD or Enhr.?) [] Docket No.

KCC DEC 21 2006 CONFIDENTIAL RECEIVED KANSAS CORPORATION COMMISSION DEC 22 2006 CONSERVATION DIVISION WICHITA, KS

API No. 15 - 205-26894 - 00-00 County: Wilson - SE - NW Sec. 16 Twp. 30 S. R. 14 [X] East [] West 2206 feet from S / (N) (circle one) Line of Section 2243 feet from E / (W) (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Bambick Well #: 6-16 Name: Cherokee Basin Coal Area Producing Formation: Cherokee Coals Elevation: Ground: 1014 Kelly Bushing: Total Depth: 1482 Plug Back Total Depth: 1477 Amount of Surface Pipe Set and Cemented at 42 Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from 1477 feet depth to Surface w/ 155 sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content N/A ppm Fluid volume bbls Dewatering method used N/A - Air Drilled Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. [] East [] West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MB Natrass Title: Agent Date: 12/21/2006 Subscribed and sworn to before me this 21 day of December 20 Notary Public: Brooke C. Maxfield Date Commission Expires: 12/28/09

KCC Office Use ONLY Letter of Confidentiality Attached [X] If Denied, Yes [] Date: Wireline Log Received [] Geologist Report Received [] UIC Distribution []

NOTARY PUBLIC - State Of Kansas BROOKE C. MAXFIELD My Appt. Exp. 12/28/09