

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 03456

Name: AFG Energy, Inc.

Address P. O. Box 605

City/State/Zip Russell, KS 67665

Purchaser: _____

Operator Contact Person: Terry W. Piesker

Phone (913) - 483-6213

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

3/18/92 3/21/92 4/30/92

Spud Date Date Reached TD Completion Date

API NO. 15- 163-01,030-00-01

County Rooks

C SE - SW - NW - NE Sec. 21 Twp. 9S Rge. 18 E W

2970 Feet from S/N (circle one) Line of Section

4290 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)

Lease Name Stahl "OWWO" Well # 6

Field Name _____

Producing Formation _____

Elevation: Ground 2167' KB 2172'

Total Depth 3750' PBDT _____

Amount of Surface Pipe Set and Cemented at Prev. Set Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1504 Feet

If Alternate II completion, cement circulated from 1504

feet depth to 385' w/ 400 600 sx cmt.

Drilling Fluid Management Plan 5-14-92
 (Data must be collected from the Reserve Pit)

Chloride content 35,000 ppm Fluid volume 1200 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

STATE CORPORATION COMMISSION
 RECEIVED
 MAY 14 1992
 OIL & GAS CONSERVATION DIVISION
 WICHITA, KANSAS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, completion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry W. Piesker

Title General Manager Date 5-14-92

Subscribed and sworn to before me this 14th day of May, 19 92.

Notary Public Pamela K. Steckel

Date Commission Expires 11-19-92

PAMELA K. STECKEL
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 11-19-92

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)

Operator Name AFG Energy, Inc. Lease Name Stahl "OWWO" Well # 6
 Sec. 21 Twp. 9S Rge. 18 East County Rooks
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3300	(1128)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	3320	(1148)
List All E.Logs Run:		L-KC	3342	(1170)
Micro Log		Arbuckle	3587	(-1415)
Guard Log				

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface (Already there)				182			
Long String	7 7/8"	5 1/2"	14#	3700	Common	150	1/4# Flowseal 10% Salt, 5% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1504-385 385'-Sur	60/40 Poz 60/40 Poz	400 sx. 200 sx.	6% gel, 1/4# Flowseal 1/4# Flowseal, 6% gel, 2 sxs. hulls	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4/ft	3608' to 10'	500 gal. acid
4/ft	3598' to 3600'	500 gal. acid
4/ft	3614' to 3617'	1000 gal. acid

TUBING RECORD Size 2 3/8" Set At 3650' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 5-5-92 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil 12 Bbls. Gas _____ Mcf Water 1 Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval 3598'-3617'

EMPHASIS OIL OPERATIONS

P. O. BOX 506
RUSSELL, KS 67665

DRILLERS LOG

OPERATOR: AFG Energy, Inc.
P. O. Box 605
Russell, KS 67665

CONTRACTOR: Emphasis Oil Operations
Box 506
Russell, KS 67665

LEASE: Stahl "OWWO" WELL #6

LOCATION: C SE SW NW
Section 21-9S-18W
Rooks County, Kansas

ROTARY TOTAL DEPTH: 3750'

ELEVATION: 2172' K.B.

COMMENCED: 3/18/92

COMPLETED: 3/21/92

CASING: 8-5/8" - Previously Set
5-1/2" @ 3697' w/150 sks cement (Bottom Stage)
w/400 sks cement (Top Stage)
D.V. Tool @ 1504'

STATUS: Oil Well

DEPTHS & FORMATIONS

(All measurements from K.B.)

Cement Plug	0-40'
Cement Plug	99'-140'
Old Cutting	140'-3603'
Lime	3603'-3750'
R.T.D.	

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MAY 14 1992
CONSERVATION DIVISION
Wichita, Kansas


STATE OF KANSAS)
) ss
COUNTY OF RUSSELL)

K. Scott Branum, of Emphasis Oil Operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.

K. Scott Branum
K. Scott Branum

Subscribed and sworn to before me on March 23, 1992.

My commission expires: February 6, 1996.

	GLEND A. R. TIFFIN NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES 2-6-96
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Glenda R. Tiffin
Glenda R. Tiffin, Notary Public

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

15-163-01030-00-01

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

1941

Home Office P. O. Box 31

Russell, Kansas 67665

3-21-92

Date	3-20-92	Sec.	21	Twp.	9	Range	18	Called Out	10:30 PM	On Location	1:15 AM	Job Start		Finish	5:15 AM
Lease	Stahl	Well No.	#6	Location	Plainville 2 1/2 miles N.E. of			County	Rock	State	Kansas				
Contractor	Emphasis oil operations Rig 6											Owner	SAMP		
Type Job	Production Bottom Stage														
Hole Size	7 3/4"		T.D.	3750'											
Csg.	5 1/2"		Depth	3700'											
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool	Arrow DV		Depth	1506.77											
Cement Left in Csg.	23'		Shoe Joint	23'											
Press Max.			Minimum												
Meas Line	yes		Displace												
Perf.															

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish
 cementer and helper to assist owner or contractor to do work as listed.

Charge To **A F G Energy Inc.**
 Street **P.O. Box 605**
 City **Russell** State **Kan 67665**

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X **Tommy W. Pacion**
1 SK Gal
500 gal WFR-2 CEMENT & **Flu-seal**
 Amount Ordered **150 SKS COM 10.2 SAIT 5.2 Gal**

EQUIPMENT

#191 No.	Cementer	Walt D
Pumptrk	Helper	M Kaufman
	Cementer	Gary H.
Pumptrk	Helper	
#212	Driver	Joe S.
Bulktrk		
Bulktrk	Driver	

Consisting of			
Common	150	5.25	787.50
Poz. Mix	500 gal WFR-2	.50	250.00
Gel.	1 SK	6.75	6.75
Chloride	Flu Seal 38#	1.00	38.00
Quickset	Sait 15	4.75	71.25
	Gil 705#	.33	232.65
		Sales Tax	

Handling	100	150.00
Mileage 4m	.04	45.00
	Sub Total	1574.40
	Total	

DEPTH of Job

Reference:	PUMP TRK	880.00
	100 per mile	4.00
	Sub Total	884.00
	Tax	
	Total	

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Remarks:

Flaring Equipment		
Centralizers	#	138.00
Baskets		254.00
AFU Insert		189.00
1- Guide Shoe		125.00
1- Arrow D.V. Tool		2319.00
	\$	3016.00

Frank

ORIGINAL

May 13, 1992

Terry W. Piesker
General Manager
AFG Energy, Inc.
P.O. Box 605
Russell, KS 67665
913-625-6374

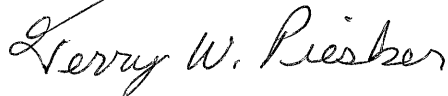
Kansas Corporation Commission
Conservation Division
202 West First
200 Colorado Derby Building
Wichita, KS 67202-1286

To Whom It May Concern:

Emphasis Drilling got on the wrong location, on the Stahl #10 (API# 15-613-21756-00-01). Location NE-SW-NW, Section 21-9S-18W, Rooks County, Kansas. The well was washed down with fresh water to 1450'. After finding out they were on the wrong hole, the well was pulled. A copy of the plugging invoice is attached.

If you need anything else, let me know.

Sincerely,



Terry W. Piesker

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Wichita, Kansas

ORIGINAL ^{API} 15-163-~~21756~~-0001

01030

21-9-184

Stahl #6 Wash Down
- NE-SW-NW -

3-16-92 Emphasis Rig #6 moved on to wrong wash down. They Moved on to NE SW NW instead of SE SW NW. Rigged up and drilled to 1306' - got out of hole. Plugged and abandoned well. Old Lasmo well drilled in 1982. Plugged and abandoned 3-17-92 at 2:00 p.m.

Plugged

-Gib Scheck-

80 sxs. at 850'

40 sxs. at 280'

10 sxs. at 40'

10 sxs. in rathole

15 sxs. in mousehole

-TD reached - 1450' - out of hole-

-Old Lasmo Well-

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