

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5354 EXPIRATION DATE 6-30-82

OPERATOR Southern States Oil Company API NO. 15-163-21,756-00-00

ADDRESS P.O. Box 1365 COUNTY Rooks

Great Bend, Kansas 67530 FIELD

\*\* CONTACT PERSON Claude Blakesley PROD. FORMATION Dry hole

PHONE 316/792-2585

PURCHASER --- LEASE Stahl

ADDRESS --- WELL NO. # 6

--- WELL LOCATION NE SW NW

DRILLING Red Tiger Drilling Company 990 Ft. from South Line and

CONTRACTOR 1720 KSB&T Bldg. 330 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC21 TWP 9S RGE 18W.

PLUGGING Sun Oil Well Cementing

CONTRACTOR Box 169

ADDRESS Great Bend, Kansas 67530

TOTAL DEPTH 3651' PBTD

SPUD DATE 8-10-82 DATE COMPLETED 8-17-82

ELEV: GR 2167' DF 2170' KB 2172'

DRILLED WITH ~~(XXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE (C-28,129) (C-20,087)

Amount of surface pipe set and cemented 256'w/165sx. DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

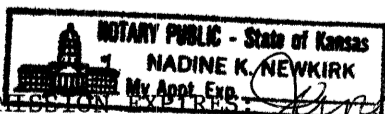
Claude Blakesley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Claude Blakesley (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of September

1982.



MY COMMISSION EXPIRES: June 24, 1985

Nadine K. Newkirk (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information. SEP 15 1982

CONSERVATION DIVISION Wichita, Kansas

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil	0	261		
Shale	261	950		
Sand & Shale	950	1030		
Sand	1030	1210		
Shale	1210	1491		
Anhydrite	1491	1532		
Shale & Sand Str.	1532	1680		
Shale	1680	3094		
Shale & Lime	3094	3530		
Lime	3530	3616		
Lime & Chert	3616	3651		
RTD		3651		
<b>GEOLOGIST REPORT</b>				
Anhydrite	1491	1531		
Topeka	3094	- 922		
Heebner	3307	-1135		
Toronto	3326	-1154		
Lansing Kansas City	3345	-1173		
Base Kansas City	3571	-1399		
Conglomerate	3577	-1405		
Arbuckle	3613	-1441		
RTD	3651	-1479		
DST # 1 3410-3445			DST # 3 3570-3616	
Openings 60-30-60-30			Openings 60-30-30-30	
ISI 281 FSI 271 IFP 38-58 FFP 67-77			ISI 87 FSI 116	
Recovered 75' muddy water w/few oil specks			IFP 58-58 FFP 67-77	
			Recovered 30' mud.	
DST # 2 3468-3530				
Openings 60-30-60-30				
ISI 232 FSI 232 IFP 58-48 FFP 58-48				
Recovered 30' oil specked mud				

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	18#	256'	Common	165sx	2%gel, 3%cc
Production	None-	Dry Hole					

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
<b>TUBING RECORD</b>			Dry hole		
Size	Setting depth	Packer set at			
None					

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
None- Dry hole	

Date of first production Dry hole	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	<b>OIL</b>	<b>Gas</b>
	bbls.	MCF
		Water %
		Gas-oil ratio
		bbls.
Disposition of gas (vented, used on lease or sold)		CFPB
	Perforations	