

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 32902
Name: Hopewell Operating, Inc.
Address: 5307 E. MOCKINGBIRD LN., STE. 906
City/State/Zip: Dallas, TX 75206
Purchaser: n/a
Operator Contact Person: Carol Shiels
Phone: (214) 826-5213
Contractor: Name: Rig 6 Drilling
License: 30567
Wellsite Geologist: Bill Stout

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Hopewell Operating, Inc.
Well Name: Boyd #1

Original Comp. Date: 10/22/01 Original Total Depth: 577
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11/21/01 11/22/01 11/22/01
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 001-28922-0000
County: Allen
C NW NWSSW Sec. 31 Twp. 24 S. R. 20 East West
2310 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Boyd Well #: 1
Field Name: S.E. LaHarp

Producing Formation: none
Elevation: Ground: 1020' Kelly Bushing: _____
Total Depth: 639 Plug Back Total Depth: 639
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 577
feet depth to surface w/ 110 sx cmt.
used Blue Star, Eureka, KS=

Drilling Fluid Management Plan ALTI E14 3-21-03
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

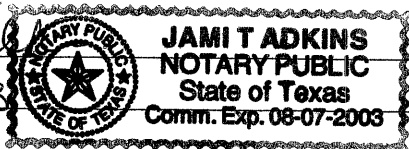
Location of fluid disposal if hauled off site _____
Operator Name: _____
Lease Name: _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. _____ East West
County: _____ Docket No.: _____

RECEIVED
FEB 14 2002
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol K Shiels
Title: Geological Engineer Date: 2/06/02
Subscribed and sworn to before me this 6th day of February, 2002

Notary Public: Jamie D. Adkins
Date Commission Expires: 8-7-03


KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Hopewell Operating, Inc. Lease Name: Boyd Well #: 1

Sec. 31 Twp. 24 S. R. 20 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Reeves Density-Neutron
Induction
Gas Detector

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
T/Kansas City	122'	GL 1020'
T/Marmaton	435	GL
T/Pawnee	531	GL
T/Lexington	570	GL
T/Fort Scott	604	GL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface	12 3/4"	8 5/8"	32#	20		10	none
protection	7 7/8"	5 1/2"	14#	577	thickset	110sxs	Flocele 1/4 lb/sack

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
open-hole	drilled out 578' to 639' with		
	coiled tubing and nitrogen		578-
		open-hole	639

TUBING RECORD	Size	Set At	Packer At	Liner Run
	1"	638	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
n/a	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (shut-in Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled plan to deepen

(If vented, Sumit ACO-18.) Other (Specify) _____