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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

CONFIDENTIAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License #	API No. 15 - 001-29003 - 00 - 00
Name: Hopewell Operating, Inc.	County: Allen
Address: 5307 E. Mockingbird Ln., Ste. 906	NW_NW_ NW_ Sec. 9 Twp. 25 S. R. 18 East West
City/State/Zip: Dallas, TX 75206	4880 feet from S / N (circle one) Line of Section
Purchaser: Plains Marketing	4950 feet from W (circle one) Line of Section
Operator Contact Person: Carol Shiels RECEIVED	Footages Calculated from Nearest Outside Section Corner:
Phone: (214) 826-5213	(circle one) NE (SE) NW SW
Contractor: Name: McPherson Drilling AUG 2 8 2003	Lease Name: Larson Well #: R-1
5675	Field Name: Iola
Wellsite Geologist: Carol M. Shiels KCC WICHITA	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 942.5 Kelly Bushing: 942.5
New Well Re-Entry Workover	Total Depth: 1045 Plug Back Total Depth: 1040
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 28'43' Feet
	Multiple Stage Cementing Collar Used?
Gas ENHR SIGW	If yes, show depth setFeet
Dry Other (Core, WSW, Expl., Cathodic, etc)	
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1045
Operator:	feet depth to surface w/ 214 sx cmt. ALTIL W #M 12-26-08
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 800 ppm Fluid volume 600 bbls
Plug Back Plug Back Total Depth	Dewatering method used_backfill and dewater
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Onerster Neme
Other (SWD or Enhr.?) Docket No	Operator Name:
5-016-02 5-17-03 7-29-03	Lease Name: License No.:
Spud Date or Becompletion Date 5-16-03 5-17-03 7-29-03 Completion Date or Recompletion Date	Quarter Sec TwpS. R East West
WHMKCO OUS	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: // taru quib	KCC Office Use ONLY
Title: Geological Assistant Date: 8/25/03	Letter of Confidentiality Attached
Subscribed and sworn to before me this 25 th day of August	If Denied, Yes Date:
20 03	Wireline Log Received
20_00 Cam	Geologist Report Received
Notary Public:	UIC Distribution
Date Commission Expires: 0 3 STATE SABRINA CAIN NOTARY PURE IN	}
State of Texas Comm. Exp. 03-04-20	006

ORIGINAL Well # R-1

STRUCTONS: Show important logs and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests glvling interval sted, time tool open and closed, flowing and shut-in pressures, whether shuth in pressure reached static lowel, hydrostatic pressures, bottom hole magnetiums, but crossly, and flow rates it gas to surface test, along with final chart(s). Attach extra sheel if more space is needed. Attach copy of a function between the static lower in the static lower lower in the static lower	Operator Name: Hop	erator Name: Hopewell Operating, Inc.			Lease Name: Larson				Well #: R-1		
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Additional Sheets) Amme	ested, time tool open emperature, fluid rec	and closed, flowing overy, and flow rate	g and shut s if gas to	-in pressures, surface test, a	whether sh long with f	hut-in pre	ssure reached	static level, hydro	ostatic pressure	es, bottor	n hole
Ambies Sent to Geological Survey	Drill Stem Tests Take		Y	es 🗹 No		L	og Format	ion (Top), Depth	and Datum		Sample
ores Taken leartin Log Run lea	,	· .	Пу	es 🗸 No O	15	Nam	е		Тор	E	Datum
Summit S	Cores Taken	negrous carrey		_ (willed	Fort	Scott		592	G	3L
TUBING RECORD Set All E. Logs Run: CASING RECORD New Used Used	Electric Log Run					Sum	mit		614		
Aug 2 8 2003 Casing Record New Used New New Used New New	List All E. Logs Run:					Miss		CEIVED	1016	G	}L
ASING RECORD New Used New Used New Used New	Dual Induction	n & Density-N	eutron-	GR			AU	G 2 8 2003			
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CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676 RECEIVED

AUG 2 8 2003 ..

KCC WICHITA

TICKET NU	R	G,		A	4
TICKET NU	MBE	R_	40	<u>30</u>	<u>J</u>
LOCATION					
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TREATMENT REPORT

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ORIGINAL

KCC WICHITA

TICKET NUMBER 20302

LOCATION _	
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211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

RECEIVED

ORIGINAL

AUG 2 8 2003

KCC WICHITATICKET NUMBER 20303

FIELD TICKET

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CITY & STATE	Tallas TX	7.5206 CONTRACTOR	
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AUG 2 8 2003

KCC WICHITA

TICKET NU

ORIGINAL

TICKET NUMBER 28955

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TREATMENT REPORT

CONSOLIDATED OIL WELL SERVICES, INC.

₹ 211 W. 14TH STREET, CHANUTE, KS 66720

__620-431-9210 OR 800-467-8676

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DATE/ CUSTOME	R# WELL NAME	FORMATION		TRUCK #	DRIVER	TRUCK #	DRIVER	
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