

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form AGO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6137
Name: Donald & Jack Ensminger
Address: 1446-3000 St.
City/State/Zip: Moran, Kansas 66755
Purchaser: Crude Marketing
Operator Contact Person: Don Ensminger
Phone: (316) 496-2300 or 496-7181 Cell
Contractor: Name: Company tools
License: 6137
Wellsite Geologist: NOV 24 2003

Designate type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
Deepening _____ Re-perf. _____ Conv. to Enhr./SWD _____
Plug Back _____ Plug Back Total Depth _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Enhr.?) _____ Docket No. _____
Spud Date or Rerecompletion Date: 7-30-03 Date Reached TD: 8-1-03 Completion Date or Rerecompletion Date: 8-6-03

API No. 15 - 15-001-28994-0000
County: Allen
SW NE SW Sec. 14 Twp. 25 S. R. 19 East West
1540 feet from S / N (circle one) Line of Section
3745 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Scott Well #: B-16
Field Name: Moran
Producing Formation: Bartlesville
Elevation: Ground: GROUND Kelly Bushing: _____
Total Depth: 912 Plug Back Total Depth: 901.5
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 901.5 w/ 100 sx cmt.

Drilling Fluid Management Plan ALT II W/HM 2-9-07
(Data must be collected from the Reserve Pit)
Chloride content 125 ppm Fluid volume _____ lbs
Dewatering method used Air dry backfill & level
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald Ensminger
Title: _____ Date: _____
Subscribed and sworn to before me this 5 day of November
2003
Notary Public: Michele L. Ogle
Date Commission Expires: June 9, 2004

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received

Geologist Report Received

UIC Distribution

MICHELE L. OGLE
Notary Public - State of Kansas
My Appt. Expires 6-9-04

Operator Name: Donald S. Jack Lease Name: Scott Well #: B-16
 Sec. 14 Twp. 25 S. R. 9 E. T. 1 W. County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Soil	0 17
Electric Log Run (Submit Copy)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Ls with Sh streaks	17 268
List All E. Logs Run:		Sh with Ls streaks	268 850
		Oil Sd	850 894
		Sh	894 912

CASING RECORD New Used
 Report all strings set conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/2"	7"	21	20'	Common	5 Sx	None
Production	5 5/8"	2 7/8"	6.5	901.5	Common	100	None

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plug Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		2	850-869	
		100 BBL gelled water		

TUBING RECORD Size 1" Set At 860 Packer At _____ Liner Run Yes No

Date of First Resumed Production, SWD or Enh. 9-10-03 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	Trace	10		21

Disposition of Gas Ventd Sold Used on Lease (If vented, Submit ACO-10.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED
NOV 24 2003
KCC WICHITA

Invoice
Invoice Number: 10276
Invoice Date: Aug 1, 2003
Page: 1

ORIGINAL

Duplicate

Ship to:
ENSMINGER OIL,
2600 & MARYLAND
LAHARPE, KS 66751

Customer ID
ENOC
Sales Rep ID

Customer PO
SCOTT B 16

Shipping Method
TRUCK

Payment Terms

Net 10th of Next Month

Ship Date

Due Date
9/10/03

Quantity
10.00
1.25

Item

Description
PER BAG CEMENT/WATER MIX
TRUCKING

Unit Price

6.00
35.00

Extension

600.00
43.75

Credit Memo No

Subtotal	643.75
Sales Tax	40.56
Total Invoice Amount	684.31
Payment/Credit Applied	
TOTAL	684.31

ORIGINAL

DRILLING TIME REPORT

COMPANY: Ensminger Oil

COUNTY: Allen

FARM: Scott

RECEIVED

SEC. 14 TWP. 25 RANGE 19

NO. B-16

NOV 24 2003

TYPE OF INDICATOR: APT 15-001-28994

KCC WICHITA

Location 1540' P South

Location 3745' P East

MUD WEIGHT Spot

MUD VISCOSITY: SW, SW, NE, SW

WEIGHT ON DRILL PIPE _____

CONTRACTOR Company tools

R.P.M. ROTARY TABLE _____

DEPTH		ACTUAL DRILLING TIME		MINUTES PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
	Soil & Clay	17			Set 21.6' of 7"	
31	Lime	48			Cemented	
86	Shale	134				
134	Lime	268			5 1/2 Hole	
200	Shale	468				
9	Lime	477			T.D. Hole	912'
68	Shale	545			T.D. 278	901.5'
39	Lime	584				
34	Shale	618				
17	Lime	635				
2	Shale	637				
1	Coal	638				
3	Shale	641				
5	Lime	646	Pt Scott			
4	Shale	650				
1	Coal	651				
75	Shale	726	← sandy			
2	Coal	728				
13	Shale	741				
2	Lime	743				
2	Shale	745				
2	Coal	747				
47	Shale	794				
2	Coal	796				
29	Shale	825	← Sandy			
1	Coal	826				
24	Shale	850				
4	Broken Oil	854	← good			
13	Oil Sand	867	← good			
27	Black Sl.	894				
1	Coal	895				

DESIGNED A.M. AND P.M. TIME

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.