

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form AGO 1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6137
Name: Donald & Jack Ensminger
Address: 1446-3000 St.
City/State/Zip: Moran, Kansas 66755
Purchaser: Crude Marketing
Operator Contact Person: Don Ensminger
Phone: (316) 496-2300 or 496-7181 Cell
Contractor: Name: Company tools
License: 6137

API No. 15 - 15-001-28995 0000
County: Allen
S/2 NE SW Sec. 14 Twp. 25 S. R. 19 East West
1540 feet from S / N (circle one) Line of Section
3300 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Scott Well #: B-17

Field Name: Moran
Producing Formation: Bartlesville

Elevation: Ground: Ground Kelly Bushing:
Total Depth: 886 Plug Back Total Depth: 871

Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from Surface
feet depth to 871 w/ 100 sx cmt.

Drilling Fluid Management Plan ALT II WHM 2-9-07
(Data must be collected from the Reserve Pit)

Chloride content 125 ppm Fluid volume _____ bbls

Dewatering method used Air dry backfill & level

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

Wellsite Geologist: _____

Designate Type of Completion: KCC DPW

New Well Re-Entry KCC DPW
 Oil SWD SIOW Temp. Abd. **KCC WICHITA**

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

7-28-03 7-30-03 8-6-03

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald Ensminger

Title: _____ Date: _____

Subscribed and sworn to before me this 5 day of November

2003

Notary Public: Michele L. Ogle

Date Commission Expires: June 9, 2004

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

MICHELE L. OGLE
Notary Public - State of Kansas
My Appt. Expires 6-9-04

Operator Name: Donald & Jack Finsinger Lease Name: Scott Well #: B-17
 Sec. 14 Twp. 25 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Soil	0	9
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Ls With Sh streaks	9	257
List All E. Logs Run:		Sh with Ls streaks	257	838
		Oil Sd	838	867
		Sh	867	886 TD

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/2"	7"	21	20'	Common	5 Sx	None
Production	5 5/8"	2 7/8"	6.5	871	Common	100	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Sol/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	2	833-839	846-856	50 gal acid fracked	
			sand 120 BB1 gelled water		833-856

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	1"	850			
Date of First, Resumed Production, SWD or Enbr.	Producing Method		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
9-10-03					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	trace	10		22

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-10.) Other (Specify): _____

DRILLING TIME REPORT

COMPANY: Ensminger Oil

COUNTY: Allen

FARM: Scott

RECEIVED

SEC. 14 TWP. 25 RANGE 19

NO. B-17

LOCATION 1540' P South

API TYPE OF INDICATOR 15-001-28,995

NO. 4333

LOCATION 3,300' P East

WEIGHT ON DRILL PIPE _____

KCC WICHITA

MUD WEIGHT _____
 SPOT _____
 MUD VISCOSITY 5/2, NE, SW

R.P.M. ROTARY TABLE _____

CONTRACTOR Company Tools

DEPTH		ACTUAL DRILLING TIME		MINUTES PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
	Sand/Clay	9			Set 22.4' of 7" Cemented	
20	Lime	29				
4	Shale	33				
6	Lime	39				
98	Shale	137				
120	Lime	257				
13	Shale	270				
48	Sand	318				
116	Shale	434				
35	Lime	469				
67	Shale	536				
37	Lime	573	40'			
35	Shale	608				
19	Lime	627	26'			
6	Shale	633				
5	Lime	638	5'			
2	Shale	640		16	Oil Sand	838
1	Coal	641		13	Black Sand	854
29	Shale	670			Shale	867
20	Sandy SH	690				
20	Shale	710				
2	Coal	712				
9	Shale	721				
2	Coal	723				
8	Shale	731				
1	Lime	732				
21	Shale	753				
1	Coal	754				
29	Shale	783				
10	Broken Sand	793				
45	Shale	838				

DESIGNED A.M. AND P.M. TIME

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

PAYLESS CONCRETE
 302 N. INDUSTRIAL RD.
 P.O. BOX 664
 IOLA, KS 66749

RECEIVED
NOV 24 2003
KCC WICHITA

Invoice
 Invoice Number: 10262
 Invoice Date: Jul 30, 2003
 Page: 1

Voice: 620-365-5588
 Fax:

Duplicate

Sold To:
 ENSMINGER OIL
 1446 3000 ST.
 MORAN, KS 66755

Ship to:
 ENSMINGER OIL
 1446 3000 ST.
 MORAN, KS 66755

Customer ID
 EN001

Customer PO
 SCOTT B17

Payment Terms

Net 10th of Next Month

Sales Rep ID

Shipping Method

Ship Date

Due Date

TRUCK

8/10/03

Quantity	Item	Description	Unit Price	Extension
100.00	CEM/WAT	PER BAG CEMENT/WATER MIX	6.00	600.00
1.00	TR001	TRUCKING	35.00	35.00

Check/Credit Memo No:

Subtotal	635.00
Sales Tax	40.01
Total Invoice Amount	675.01
Payment/Credit Applied	
TOTAL	675.01