

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 33071
Name: BTA Oil Producers
Address: 104 S. Pecos
City/State/Zip: Midland, TX 79701
Purchaser: N/A
Operator Contact Person: Pam Inskeep
Phone: (915) 682-3753
Contractor: Name: Layne Christensen Canada Ltd.
License: 32999
Wellsite Geologist: Jim Kamis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: ---
Well Name: ---

Original Comp. Date: --- Original Total Depth: ---
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. ---
 Dual Completion Docket No. ---
 Other (SWD or Enhr.?) Docket No. ---

8/20/2002 8/27/2002 8/28/2002
Spud Date or 8/28/2002
Recompletion Date 8/28/2002
Completion Date or
Recompletion Date
TA Date

API No. 15 - 005-201030000
County: Atchison
E2 SW, NE, SW Sec. 12 Twp. 5 S. R. 18 East West
1636 feet from S (circle one) Line of Section
1791 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) ~~NE~~ SE ~~NW~~ ~~SW~~
Lease Name: 20104 JV-P Lanter Well #: 1
Field Name: Wildcat

Producing Formation: ---
Elevation: Ground: 1144' Kelly Bushing: 1148'
Total Depth: 2050' Plug Back Total Depth: 2004'
Amount of Surface Pipe Set and Cemented at 274 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set --- Feet
If Alternate II completion, cement circulated from Stage Tool @ 891'
feet depth to Surface w/ 220 sx cmt.
ALT II WHM 2-7-07

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1200 ppm Fluid volume 175 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: ---
Lease Name: --- License No.: ---
Quarter --- Sec. --- Twp. --- S. R. --- East West
County: --- Docket No.: ---

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

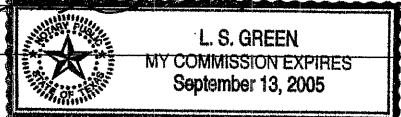
Signature: Pam Inskeep

Title: Regulatory Administrator Date: 12/16/2002

Subscribed and sworn to before me this 16th day of December

~~2002~~ 2002
Notary Public: [Signature]

Date Commission Expires: ---



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: ---
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: BTA Oil Producers Lease Name: 20104 JV-P Lanter Well #: 1
 Sec. 12 Twp. 5 S. R. 18 East West County: Atchison

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all logs. Report all intervals of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached Tops Sheet

List All E. Logs Run:
 Dual Induction, Dual Comp Porosity Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	274'	Class A	174	2%gel,2%CaCl2
1st Stg Prod	7-7/8"	5-1/2"	15.5#	2050'	OWC	168	1/4#/sx Celloflake
2nd Stg Prod	7-7/8"	5-1/2"	15.5#	891'	OWC	220	1/4#/sx Celloflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	---	---	---	---
<input type="checkbox"/> Plug Off Zone	---	---	---	---

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	NO PERFORATIONS		

TUBING RECORD		Size	Set At	Packer At	Liner Run
---					Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
N/A		Flowing		Pumping	Gas Lift <input checked="" type="checkbox"/> Other (Explain) TA
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) TA

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TOP SHEET

HORIZONS	Mid Gulf Inc. Hawk Unit #1 330' FSL & 330' FEL Sec. 32, T5S, R18E Atchison County, KS GL 1117		BTA Oil Producers 20104 JV-P Lanter #1 1636' FSL & 1791' FWL Sec. 12, T5S, R18E Atchison County, KS GL (est.) 1144				Mid Gulf Inc. Caudle Farms #1 4950' FSL & 2970' FWL Sec. 28, T4S, R20E Doniphan County, KS GL 1029	
	MD	TVDSS	EST. MD	EST. TVDSS	ACT. MD	ACT. TVDSS	MD	TVDSS
HEBNER SHALE	562	(555)	584	(560)	536	(608)	840	(670)
*ATCHISON	1138	(-21)	1127	(17)	1134	(10)	840	(189)
*OSWEGO	1242	(-125)	1230	(-86)	1241	(-97)	942	(87)
*EXCELLO	1270	(-153)	1256	(-112)	1269	(-125)	967	(62)
*BEVEIR	1327	(-210)	1311	(-167)	1326	(-182)	1020	(9)
*CROWBERG	1341	(-224)	1326	(-182)	1340	(-196)	1033	(-4)
*MINERAL	1382	(-265)	1365	(-221)	1369	(-225)	1070	(-41)
*SCAMMON	1417	(-300)	1400	(-256)	1416	(-272)	1105	(-76)
*TEBO	1428	(-311)	1414	(-270)	1427	(-283)	1122	(-93)
*WEIR	1466	(-349)	1448	(-304)	1467	(-323)	1151	(-122)
TOP CORE	NA		1525	-381	1529	-385	NA	
BLUEJACKET	1518	(-401)	1508	(-364)	1542	(-398)	1217	(-188)
KREB	1616	(-499)	1599	(-455)	1614	(-470)	1301	(-272)
*ROWE	1679	(-562)	1693	(-549)	1668	(-524)	1412	(-383)
*RIVERTON	1748	(-631)	1756	(-612)	1743	(-599)	1465	(-436)
MISSISSIPPIAN	1892	(-775)	1904	(-760)	1879	(-735)	1617	(-588)
BASE CORE	NA		1890	-746	1857	-713	NA	
TOTAL DEPTH (FM.)	1925(MSSP)		2050(MSSP)		2050(MSSP)		2846(ARBK)	

WELLSITE GEOLOGIST ON WELL AT SURFACE

DATE: 7/25/02

ORIGINAL ESTIMATE BY: JEK

DATE: 9/30/02

ACTUAL TOPS BY: JEK

* POSSIBLE PRODUCING ZONES

Note subsea value of formation tops is calculated from Ground Level (GL), which is customary for this area.

DISTRIBUTION: BB,CBJ,SEB,BJB,KSB,SB,RMD,LGJ,PI,TMT,CRC

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KANSAS CORPORATION COMMISSION

DEC 19 2002

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

ORIGINAL



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

KCC

DEC 16 2002

TICKET NUMBER 16190

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

CONFIDENTIAL
FIELD TICKET

LOCATION Ottawa

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
8-21-02	1674	JVP-Lanter #1		12	5	18	A	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				
BTA att Greg Groves				James Brumley				
104 S. Pecos				Wayne Christensen				
Midland Tx 79701								

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE cement surface		525.00
5402	275'	casing footage	.14	38.50
1118	3 sx	premium gel	1180	3540
1102	7 sx	calcium chloride	3400	23800
1107	3 sx	Eello flake	3775	11325
1123	2500 gal	city water, per 1000	1135	2833
4410	1	8 5/8 wooden plug		46.50
RECEIVED KANSAS CORPORATION COMMISSION				
5407	90	BLENDING & HANDLING TON-MILES	380	34200
		STAND BY TIME	CONSERVATION DIVISION - WICHITA, KS	
		MILEAGE		
		WATER TRANSPORTS		
5502	6 1/2 hr	VACUUM TRUCKS	7000	45500
		FRAC SAND		
1104	174 sx	CEMENT Portland 'A'	920	160080
			6.8% SALES TAX	14022
ESTIMATED TOTAL				356280

Ravin 2700

CUSTOMER or AGENTS SIGNATURE James Brumley CIS FOREMAN

Alan Mader

CUSTOMER or AGENT (PLEASE PRINT)

DATE 8-21-02

179770

CONFIDENTIAL



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

KCC

DEC 16 2002

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FIELD TICKET

ORIGINAL

TICKET NUMBER 16191

LOCATION Ottawa

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
8-27-02	1674	harter #1		12	5	18	At	
CHARGE TO <u>BFA att Greg Groves</u>				OWNER				
MAILING ADDRESS <u>104 South Pecos</u>				OPERATOR <u>James Brumley</u>				
CITY & STATE <u>Midland TX 79701</u>				CONTRACTOR <u>Layne Christensen</u>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT	
5401	1	PUMP CHARGE cement one well		525 ⁰⁰	
5402	2045'	casing footage	14	286 ³⁰	
5404	11 hr	wait on casing to be run + stand by while rig circulated stage tool for 4 hrs 2 men for 5 1/2 hrs	55 ⁰⁰	605 ⁰⁰	
1107	4.5 hr	cello flake	37 ²⁵	151 ⁰⁰	
5609	4	pump truck stand by	120 ⁰⁰	480 ⁰⁰	
1123	4.6	city water X 1000 gal	11 ²⁵	51 ²⁵	
4153	1	5 1/2 DV Tool (stage collar)		2300 ⁰⁰	
BLENDING & HANDLING					
3407	180	TON-MILES 2 trucks X 90 mile	380	684 ⁰⁰	
STAND BY TIME					
MILEAGE					
5501	14	WATER TRANSPORTS	75 ⁰⁰	1050 ⁰⁰	
VACUUM TRUCKS					
FRAC SAND					
1126	168	OWC first stage	12 ⁰⁰	2016 ⁰⁰	
1126	220 220	CEMENT OWC second stage	12 ⁰⁰	2640 ⁰⁰	
				6.9% SALES TAX	486 ⁸⁰
ESTIMATED TOTAL					11275 ⁸⁵

Rev'n 2790

CUSTOMER or AGENTS SIGNATURE

James Brumley

CIS FOREMAN

Alan Mader

RECEIVED
KANSAS CORPORATION COMMISSION

CUSTOMER or AGENT (PLEASE PRINT)

DATE

8-27-02

DEC 19 2002

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