

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31885
Name: M&M Exploration, Inc.
Address: 3173 West 11th Avenue Drive
City/State/Zip: Broomfield, Colorado 80020
Purchaser: _____
Operator Contact Person: Mike Austin
Phone: (303) 466-6227
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

Wellsite Geologist: Mike Pollok
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

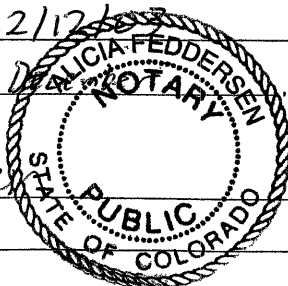
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

08-19-03 08-29-03 10-04-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael M. Leate
Title: President Date: 12/12/07
Subscribed and sworn to before me this 12th day of December
2007
Notary Public: Alicia Feddersen
Date Commission Expires: 8/13/07



API No. 15 - 007-22758-00-00
County: Barber County, Kansas
SW SW NW Sec. 10 Twp. 34 S. R. 15 East West
2200 feet from S / (N) (circle one) Line of Section
440 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Z Bar Well #: 10-5
Field Name: _____
Producing Formation: Mississippian Dolomite
Elevation: Ground: 1602' Kelly Bushing: 1615'
Total Depth: 5200' Plug Back Total Depth: 4954
Amount of Surface Pipe Set and Cemented at 980 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALTIWHM
(Data must be collected from the Reserve Pit) 2-7-07
Chloride content _____ ppm Fluid volume 720 bbls
Dewatering method used Haul Off to Disposal
Location of fluid disposal if hauled offsite: _____
Operator Name: Oil Producers, Inc. of Kansas
Lease Name: May 13-3 SWD License No.: 8061
Quarter NW Sec. 13 Twp. 35 S. R. 16 East West
County: Comanche Docket No. D-27726

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: M&M Exploration, Inc. Lease Name: Z Bar Well #: 10-5
 Sec. 10 Twp. 34 S. R. 15 East West County: Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Array Induction/SFL; Density/Neutron
 Sonic, Microlog

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Penn 2997 (-1381)
 Heebner 3894 (-2278)
 Lansing 4102 (-2486)
 Cherokee 4700 (-3084)
 Miss 4746 (-3130)
 Viola 5032 (-3416)

RECEIVED
 DEC 15 2003
 KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Conductor		20"		40'			
Surface	12-1/4	8-5/8"	23#	980'	ALW Class A	300 125	3%cc 3%cc 2%gel
Production	7-7/8"	4-1/2"	10.5#	4954'	ASC	165	5#kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4750-4830	2000 gal 15% NE FE Acid	4750-4830
		Frac 6000 BBL Water +	
		80000 # sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	4705	4705	

Date of First, Resumerd Production, SWD or Enhr. **NOV 7, 2003** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	200	20	20,000	29

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled **4750-4830**
 (If vented, Sumit ACO-18.) Other (Specify)

CONFIDENTIAL

ORIGINAL

ALLIED CEMENTING CO., INC. 12833

Federal Tax I.D.

KCC

DEC 12 2003

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

Med Lodge

DATE	8-19-03	SEC.	10	TWP.	34s	RANGE	CONFIDENTIAL	CALLED OUT	7:50 PM	ON LOCATION	10:50 PM	JOB START	3:00 AM	JOB FINISH	4:00 AM
LEASE	Z-Bar	WELL #	10-5	LOCATION	Aetna Rd S to Cottage			COUNTY	Barber	STATE	KS				
OLD OR NEW (Circle one)	<i>NEW</i>														

CONTRACTOR *Duke #7*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *985*

CASING SIZE *8 5/8 x 2 3/8* DEPTH *982*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL *AFU Insert* DEPTH *940*

PRES. MAX *200* MINIMUM

MEAS. LINE SHOE JOINT *12*

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT *55 BBLs Fresh H₂O*

OWNER *M+M Exploration*

CEMENT

AMOUNT ORDERED *300 SK 65.35.6 +*

3% cc + 1/4" Flo-seal

150 SK A 3% cc + 2% gel

(used 125 A)

COMMON	<i>A 125</i>	@	<i>7.15</i>	<i>893.75</i>
POZMIX		@		
GEL	<i>2</i>	@	<i>10.00</i>	<i>20.00</i>
CHLORIDE	<i>14</i>	@	<i>30.00</i>	<i>420.00</i>
		@		
	<i>lite weight 300</i>	@	<i>6.25</i>	<i>1875.00</i>
		@		
	<i>Flo-seal 75#</i>	@	<i>1.40</i>	<i>105.00</i>
		@		
HANDLING	<i>462</i>	@	<i>1.15</i>	<i>531.30</i>
MILEAGE	<i>45 x .05 x 462</i>			<i>1039.50</i>

EQUIPMENT

PUMP TRUCK	CEMENTER	<i>Justin Hart</i>
# <i>372</i>	HELPER	<i>Mark Brungard</i>
BULK TRUCK		
# <i>364</i>	DRIVER	<i>Tanner Fox</i>
BULK TRUCK		
# <i>356-252</i>	DRIVER	<i>Bill McAdoo</i>

RECEIVED

DEC 15 2003

TOTAL *4884.55*

KCC WICHITA SERVICE

REMARKS:

Pipe on BTM Drop Ball Break Circ

3 BBLs H₂O

300 SK 65.35.6 @ 12.8# - 160 BBLs

125 SK A 3% @ 15.2# - 36 BBLs

Release Plug Disp 55 BBLs Fresh

H₂O and plug shut head in

circulated cement

DEPTH OF JOB	<i>985</i>		
PUMP TRUCK CHARGE	<i>0-300'</i>		<i>520.00</i>
EXTRA FOOTAGE	<i>685</i>	@	<i>.50</i> <i>342.50</i>
MILEAGE	<i>45</i>	@	<i>3.50</i> <i>157.50</i>
PLUG	<i>8 5/8 TRP</i>	@	<i>100.00</i> <i>100.00</i>
		@	
		@	

TOTAL *1020.00*

CHARGE TO: *M+M Exploration*

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<i>8 5/8</i>	<i>AFU Insert</i>	@	<i>325.00</i>	<i>325.00</i>
	<i>Basket</i>	@	<i>150.00</i>	<i>150.00</i>
	<i>2 Centralizers</i>	@	<i>55.00</i>	<i>110.00</i>
		@		
		@		

TOTAL *615.00*

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~4884.55~~

DISCOUNT ~~4884.55~~ IF PAID IN 30 DAYS

SIGNATURE *Kenneth McGuire*

KENNETH MCGUIRE

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

PRINTED NAME

CONFIDENTIAL

ORIGINAL

ALLIED CEMENTING CO., INC. 12889

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

SERVICE POINT:
Medicine Lodge

DEC 12 2003

DATE <u>8-20</u>	SEC. <u>10</u>	TWP. <u>34S</u>	RANGE <u>15</u>	CALLED OUT <u>Am</u>	ON LOCATION <u>3:00 Am</u>	JOB START <u>7:20 Am</u>	JOB FINISH <u>7:50 Am</u>
LEASE <u>Z-Bar</u>	WELL # <u>10-S</u>	LOCATION <u>Asina Rd, South to Cottage Creek Rd, 3/4, 1/4 N 1E 1/4</u>			COUNTY <u>Barber</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Duke #5

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 5100 +

CASING SIZE 4 1/2 X 10.5 DEPTH 4954

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1000 MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 78 1/4 Bbls Freshwater

OWNER M+M Exploration

CEMENT

AMOUNT ORDERED 25 sk 60:40:6

165 sk ASC + 5 Kit-seal + .5% FI-160

500 Gals mud-clean

COMMON <u>A</u>	<u>15 sk</u>	@ <u>7.15</u>	<u>107.25</u>
POZMIX	<u>10 sk</u>	@ <u>3.80</u>	<u>38.00</u>
GEL	<u>2 sk</u>	@ <u>10.00</u>	<u>20.00</u>
CHLORIDE		@	
	<u>ASC 165 sk</u>	@ <u>9.00</u>	<u>1485.00</u>
	<u>Kit-seal 825 #</u>	@ <u>.50</u>	<u>412.50</u>
	<u>FI-160 78 #</u>	@ <u>8.00</u>	<u>624.00</u>
	<u>mud-clean 500 Gals</u>	@ <u>.75</u>	<u>375.00</u>
		@	
HANDLING	<u>240</u>	@ <u>1.15</u>	<u>276.00</u>
MILEAGE	<u>240 x .05 x 45</u>		<u>540.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Carl Balding

352 HELPER Dave Felio

BULK TRUCK

353 DRIVER Travy Cushmanberry

BULK TRUCK

_____ DRIVER _____

RECEIVED

DEC 15 2003

TOTAL 3877.75

REMARKS: KCC WICHITA SERVICE

Run casing Break circulation
Pump 12 Bbls mud-clean with a
bottom rubber plug. Plug Pat + mouse
Hole w/ 25 sk 60:40:6 switch to
Casing, mix + pump 165 sk Asc cement
Release plug + Displace with 78 1/4 Bbls
Freshwater. Bump plug + float held

DEPTH OF JOB 4954'

PUMP TRUCK CHARGE 1264.00

EXTRA FOOTAGE @ _____

MILEAGE 45 @ 3.50 157.50

PLUG Top Rubber @ 48.00 48.00

Bottom Rubber @ 45.00 45.00

@ _____

TOTAL 1514.50

CHARGE TO: M+M Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>1- Reg Guide shoe</u>	@ <u>125.00</u>	<u>125.00</u>
<u>1- A-U Float collar</u>	@ <u>245.00</u>	<u>245.00</u>
<u>1- stop Ring</u>	@ <u>20.00</u>	<u>20.00</u>
<u>1- Basket</u>	@ <u>116.00</u>	<u>116.00</u>
<u>10- centralizers</u>	@ <u>45.00</u>	<u>450.00</u>

TOTAL 956.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 6348.25

DISCOUNT 634.83 IF PAID IN 30 DAYS

SIGNATURE Kenneth McQuire

PRINTED NAME KENNETH McQUIRE

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING