

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

RECEIVED
MAY 22 2002
KCC WICHITA

API NO. 15- 009-24623-00-00

County Barton

100' WNW - NE - NE Sec. 36 Twp. 17S Rge. 12W XX U

Operator: License # 31086

Name: Richlan Drilling

Address 598 2nd Ave

City/State/Zip Beaver Kansas 67525

Purchaser: _____

Operator Contact Person: Rick Schreiber

Phone (316) 587-3224

Contractor: Name: Duke Drilling Co., Inc

License: 5929

Wellsite Geologist: Bob Schreiber

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

2-12-97 2-19-97 3/6-97

Spud Date _____ Date Reached TD _____ Completion Date _____

330 Feet from S/W (circle one) Line of Section

1090 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Hipp Well # 2

Field Name Drews

Producing Formation _____

Elevation: Ground 1799 KB 1807

Total Depth 3451' PBTD _____

Amount of Surface Pipe Set and Cemented at 272' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan ART I USAM 2-9-07
(Data must be collected from the Reserve Pit)

Chloride content 10,000 ppm Fluid volume 400 bbls

Dewatering method used let dry

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-150, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Rick L. Schreiber

Title owner Date 5-21, 2002

Subscribed and sworn to before me this 21 day of May 2002.

Notary Public Jane Schreiber

Date Commission Expires 1-10-2006

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



SIDE TWO

Operator Name Richlan Drilling Lease Name Hipp Well # 2
Sec. 36 Twp. 17 Rge. 12 East County Barton
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhy	652	+1155
Heebner	2908	-1101
Toronto	2928	-1121
Brown Line	3012	-1205
Lansing-KC	3028	-1221
Arbuckle	3341	-1534
Rotary TD	3451	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	272"	60/40poz	165	5%cc 3%gel
Production	7-7/8"	5-1/2"		3412'	60/40poz	160	2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6 shots (16)	3272 -3276	500 gals 15% Mud Clean up Acid w/ lse water KCL water.	
	3272-3276	2000gals. 15% Non Emusifying acid flushed with lse water	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	0			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	0	0						

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

INVOICE



Corporate FIN 73-0271280

HALLIBURTON ENERGY SERVICES

A Division of Halliburton Company

INVOICE NO.	DATE
196115	02/20/19

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
HIPPS 2	BARTON	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
HAYS	DUKE DRILLING	SHOWN BELOW	02/20/19		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
745072	RICK SCHREIBER			COMPANY TRUCK	200

SCHREIBER OIL COMPANY
 P O BOX 5
 BEAVER, KS 67517

RECEIVED

MAY 22 2004

KCC WICHITA

DIRECT CORRESPONDENCE TO:

1102 E. 8TH
 HAYS KS 67601
 913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
JOB PURPOSE - CEMENT PRODUCTION CASING					
000-117	MILEAGE CEMENTING ROUND TRIP	120 MI		2.99	358.80
		1 UNT			
001-016	CEMENTING CASING	3412 FT		1,545.00	1,545.00
		1 UNT			
17A 225-205	GUIDE SHOE - 5 1/2" 8RD THD	1 EA		121.00	121.00
24# 815-19251	INSERT FLOAT VALVE - 5 1/2" 8RD	1 EA		131.00	131.00
27 815-19313	FILL-UP UNIT 5 1/2"-6 5/8"	1 EA		69.00	69.00
070-016	CEMENTING PLUG 5W ALUM TOP	5.5 IN		60.00	60.00
		1 EA			
40 006-80022	CENTRALIZER-5-1/2 X 7-7/8	6 EA		60.00	360.00
078-315	MUD FLUSH	500 GAL		65	120.00
314-163	CLAYFIX II	2 GAL		28.00	56.00
370 006-71430	BASKET-CMT-5 1/2 CSG X 17"OD-	2 EA		104.00	208.00
504-136	CEMENT - 40/60 POZMIX STANDARD	160 SK		8.14	1,302.40
506-171	HALLIBURTON-GEL 2%	3 LR		00	0.00
509-968	SALT	1400 LR		.15	210.00
512-775	HALAD-322	97 LR		7.00	679.00
513-207	BULK SERVICE CHARGE	180 CFT		1.35	243.00
500-306	MILEAGE CHRG MAT DEL OR RETURN	441.270 TMI		1.05	463.23
JOB PURPOSE SUBTOTAL					6,131.53
INVOICE SUBTOTAL					6,131.53

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

PHONE:
31
E 913 483-2627
DE 913 483-3887

ALLIED CEMENT
P. O. BOX 31
RUSSELL, KANSAS 67665

Federal Tax I.D.# 48-0727860

Richlan Drilling Company

P. O. Box 5

Beaver, KS 67517

INVOICE NO. 74454

PURCHASE ORDER NO. _____

LEASE NAME Hipp #2

DATE 2-13-97

SERVICE AND MATERIALS AS FOLLOWS:

Common 99 sks @\$6.10	\$603.90	
pOzmix 66 sks @\$3.15	207.90	
Gal 3 sks @\$9.50	28.50	
Chloride 5 sks @\$28.00	<u>140.00</u>	\$ 980.30
Handling 165 sks @\$1.05	173.25	
Mileage (15) @\$.04¢ per sk per mi	99.00	
Surface	445.00	
Mi @\$2.85 pmp trk chg	42.75	
1 plug	<u>45.00</u>	<u>805.00</u>
	Total	\$1,785.30

If Account CURRENT a
Discount of \$ 267.30
will be Allowed ONLY if
Paid Within 30 Days from
Date of Invoice.

Thank You!

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KCC WICHITA

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.