

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32166

Name: Dunne Equities Operating, Inc.

Address 8100 E. 22nd Street North #1100

City/State/Zip Wichita, KS 67226-2311

Purchaser: Seminole

Operator Contact Person: D. M. Armistead

Phone (316) 684 6508

Contractor: Name: C & G Drilling, Inc.

License: 32701

Wellsite Geologist: Dean Seeber

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12-4-00 12-9-00 5-21-01
Spud Date Date Reached TD Completion Date

API NO. 15- 015-235800000

County Butler

SE - NW - NW Sec. 21 Twp. 28 Rge. 4E

990 Feet from S (circle one) Line of Section

990 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Smith Well # E6

Field Name Augusta

Producing Formation Arbuckle

Elevation: Ground 1205 KB _____

Total Depth 2573 PSTD _____

Amount of Surface Pipe Set and Cemented at 201 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan ART 1 DPW
(Data must be collected from the Reserve Pit) 2-502

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. M. Armistead

Title Secretary Date 1-7-02

Subscribed and sworn to before me this 7th day of January, 2002

Notary Public Alexis R. Wood

Date Commission Expires _____

ALEXIS R. WOOD
Notary Public - State of Kansas
My Appt. Expires 2-3-02

JAN 09 2002 OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
D Docket Received
Distribution
KCC _____ SWD/Rep _____ NSGA _____
KCS _____ Plug _____ Other _____
(Specify)

Operator Name Dunne Equities Operating, Inc. Lease Name Smith Well # E6

Sec. 21 Twp. 28S Rge. 5#
 East
 West

County Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Radioactivity

Log Formation (Top), Depth and Datum		Sample
Name	Top	Datum
Lansing	1682	
Kansas City	1999	
Marmaton	2244	
Simpson	2460	
Arbuckle	2474	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	25	201	Class A	135	3% CC
Production	7 7/8	5 1/2		2571	Class A	100	2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	2456	Class A	125	
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2 SPF	2467	

TUBING RECORD Size 2 7/8 Set At 2480 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 5-21-01 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil _____ Bbls. Gas _____ Mcf Water _____ Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

INVOICE NO. 3158

FIELD TICKET NO. 2369

DATE 12-14-2000

UNITED CEMENTING & ACID CO., INC.

(316) 321-4680

REMIT TO

BOX 712

EL DORADO, KANSAS 67042

Dunne Equities Operating, Incc
8100 East 22nd St. North, Bldg. 1100
Wichita, KS 67226-2311

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
12-09-2000	BU	KS	Smith	E-6
SIZE OF CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
5 1/2"	2573'	2571'	2551'	1000 psi
Long String 100 sax. Class A Cement @ 5.70 per sax. 879.23 2 sax. Gel @ 9.50 per sax. 570.00* Bulk Charge @ 102 sax. x .89 per sax. 19.00* Drayage @ 5 tons x .66 x 24 mi. 90.78* Pump Truck Mileage Charge @ 2.00 per mi. x 24 mi. (OneWay) 79.20* 1 ea. 5 1/2" Top Rubber Plug 48.00 51.00*				
RECEIVED KANSAS CORPORATION COMMISSION JAN 09 2002 CONSERVATION DIVISION				
SALES TAX				\$ 47.79
TOTAL				\$ 1785.00

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

✓ 2369

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 12-7-00 COUNTY Butler
 CHG. TO: Dunn Co. Utilities Oper. Inc. ADDRESS 8100 E 22nd St. # 1100
 CITY Wichita STATE Kansas ZIP 67226
 LEASE & WELL NO. Smith E-6 SEC. 21 TWP. 38 RNG. 4E
 CONTRACTOR C+G Drilling TIME ON LOCATION 6:00

KIND OF JOB Production Training
 SERVICE CHARGE: NW 379.23

QUANTITY	MATERIAL USED	TYPE	
1054	CEMENT A	⑤	570 570.00 x
201	Oil	⑤	9.50 19.00 x
1054	BULK CHARGE	⑤	.59 90.78 x
24	BULK TRK. MILES (5 tons x 1.66 x 24 miles)		79.20 x
41	PUMP TRK. MILES (pumping @ 200 ft/mile)		43.00
1	PLUGS 1/2 Top Rubber		51.00 x
	SALES TAX		117.11
	TOTAL		1,785.00

T. D. 2573 CSG. SET AT 2571 VOLUME _____
 SIZE HOLE 77/8 TBG SET AT _____ VOLUME _____
 MAX. PRESS. 1000 SIZE PIPE 5 1/2
 PLUG DEPTH 2551 PKER DEPTH _____
 PLUG USED Top Rubber TIME FINISHED 7:30

REMARKS: Run 5 1/2" leg to 2573' - Break Circulation Test at 2573'
Make up at 2573' - Pumped 5 BBSH's less of 1000 gal of 26.5 gal
Wash and pump out line - 1 barrel top - Start Leg - Pump
@ 1575' - 1000 gal @ 1575' - 1000 gal @ 1575' - Plug
@ 2400' - 1000 gal @ 2400' - 1000 gal @ 2400' - Plug
at 2551' KB

RECEIVED
 ANSAS CORPORATION COMMISSION

EQUIPMENT USED
 NAME Chelly UNIT NO. 14 NAME Jan UNIT NO. 3
 CEMENTER OR TREATER Neal King OWNER'S REP. CONSERVATION DIVISION
 DATE: JAN 09 2002

INVOICE NO. 3144

FIELD TICKET NO. 2671

DATE 12-07-2000

UNITED CEMENTING & ACID CO., INC.

(316) 321-4680

REMIT TO

BOX 712

EL DORADO, KANSAS 67042

Dunne Equities Operating, Inc.
8100 E. 22nd St. North, Bldg. 1100
Wichita, KS 67226-2311

FULLY INSURED

P.O. #

DATE OF JOB 12-05-2000	COUNTY BU	STATE KS	LEASE Smith E-6	WELL NO.
SIZE OF CASING 8-5/8"	DEPTH OF WELL 201'	DEPTH OF JOB 201'	PLUG DEPTH 185'	PRESSURE

Surface Pipe

135 sax.± Class A Cement
 4 sax. Calcium Chloride
 Bulk Charge
 Drayage
 Pump Truck Hileage Charge

(1) Cementing Unit
 @ 5.70 per sax.
 @ 26.00 per sax.
 @ 139 sax. x .89 per sax.
 @ 7 tons x .66 x 24 mi.
 2.00 per mi x 24 mi. (OneWay)

450.00
 769.50*
 104.00*
 123.71*
 110.88*
 48.00

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 09 2002

SALES TAX \$ 65.38
 CONSERVATION DIVISION
 TOTAL \$ 1671.47

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

2671

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 12-5-2000 COUNTY Butler

CHG TO: Donnie Equities operating ADDRESS _____

CITY _____ STATE _____ ZIP _____

LEASE & WELL NO. Smith E-6 SEC. _____ TWP. _____ RNG. _____

CONTRACTOR Exxon Drilling Co TIME ON LOCATION _____

KIND OF JOB Cementing surface pipe

SERVICE CHARGE: Pump Truck Newell 450.00

QUANTITY	MATERIAL USED	TYPE	PRICE PER UNIT	TOTAL
135	SA Class-A Cement	@	5.70	769.50 x
4	SA Chloride	@	26.00	104.00 x
139	BULK CHARGE	SA @	.89	123.71 x
24	BULK TRK. MILES	(Round up)		110.88 x
24	PUMP TRK. MILES	One way @ 200 per mile		4800.00 x
	PLUGS	None		
	SALES TAX			65.35 68.21
	TOTAL		1071.11	4604.30

T. D. 201 #

CSG. SET AT 201 VOLUME _____

SIZE HOLE 12 1/2

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE 3 5/8

PLUG DEPTH Displace to 185 ft

PKER DEPTH _____

PLUG USED None

TIME FINISHED _____

REMARKS: Cemented with 135 SA Class A Cement
Displace Cement to 185 ft.

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 09 2002

EQUIPMENT USED
NAME Boon UNIT NO. _____

CONSERVATION DIVISION
NAME Harold UNIT NO. _____

CEMENTER OR TREATER
[Signature]

OWNER'S REP.

United Cementing & Acid Company, Inc.

100 North Broadway, Suite 3300
Oklahoma City, Oklahoma 73102

(405)-606-8500

Plant Location

2510 West 6th Street
El Dorado, Kansas 67042
(316) 321-4680

Customer:

Edbette, Inc.
c/o Rick Maddux
PO Box 573
El Dorado, KS 67042

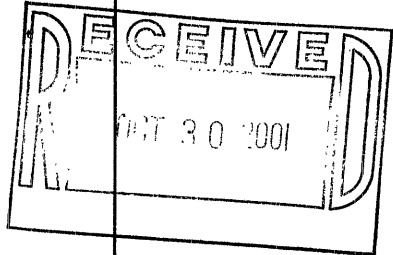
Invoice No.
Field Ticket
Date

4031
3468
10/19/01

PO#

Date of Job	County	State	Lease	Well No.
10/19/01	BU	KS	W. Koogler	#1
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
Quantity	Description	Unit Price		Total
		UOM		
200 gal.	15% IS Acid	gal	0.88	176.00
6 mi.	Pickup Mileage to deliver to location	mi	2.00	12.00

Rick Maddux



Thank you for your continued business

Please Remit To:
100 North Broadway, Suite 3300
Oklahoma City, Oklahoma 73102

Subtotal	\$ 188.00
Sales Tax	\$ 0.71
Total	\$ 188.71

Terms: Net 30 days From Invoice Date. Please Pay From This Invoice

ORIGINAL INVOICE

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 09 2002

CONSERVATION DIVISION

United Cementing & Acid Company, Inc.

100 North Broadway, Suite 3300
Oklahoma City, Oklahoma 73102

(405)-606-8500

Plant Location

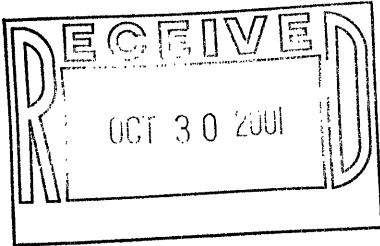
2510 West 6th Street
El Dorado, Kansas 67042
(316) 321-4680

Customer:
Edbette, Inc.
c/o Richard Maddux
PO Box 573
El Dorado, KS 67042

Invoice No. 4041
Field Ticket 3258
Date 10/23/01

PO#

Date of Job	County	State	Lease	Well No.
10/22/01	BU	KS	Smith	#6
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
5-1/2"	2464' PB	2456'		1500 psi
Quantity	Description	Unit Price	Total	
	SQUEEZE	UOM		
125 sax.	Class A Cement	sax	5.80	725.00
1 ea.	5-1/2" 32A Squeeze Packer - RENTAL			825.00
1 ea.	5-1/2" x 2-7/8" Stripper Head & Rubber - RENTAL			93.50
1 ea.	Squeeze Manifold - RENTAL			100.00
200 lbs.	20/40 Sand	100#	9.50	19.00
129 sax.	Bulk Charge	sax	0.94	121.26
	Drayage (6.5 tons x .70 x 26 mi.)			118.30
26 mi.	Pump Truck Mileage Charge	mi	2.00	52.00
	Cement Unit			795.30



Thank you for your continued business

Subtotal	\$2,849.36
Sales Tax	\$ 168.11
Total	\$3,017.47

Please Remit To:
100 North Broadway, Suite 3300
Oklahoma City, Oklahoma 73102

Terms: Net 30 days From Invoice Date. Please Pay From This Invoice

ORIGINAL INVOICE

Richard Maddux

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 09 2002
CONSERVATION DIVISION