KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMMISSION

ORIGINAL

September 1999 Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

5216	7
Operator: License # _5316 Name: FALCON EXPLORATION INC.	API No. 15 - 025-21391-0000
	County: CLARK
Address: 125 N. MARKET, SUITE 1252	APX - S2 _ SW - SE _ Sec. 33 Twp. 30 S. R. 22 East V West
City/State/Zip: WICHITA KS 67202	feet from S/ N (circle one) Line of Section
Purchaser: NONE	2076 feet from (D) / W (circle one) Line of Section
Operator Contact Person: RON SCHRAEDER	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 262-1378	(circle one) NE (SE) NW SW
Contractor: Name: VAL ENERGY INC.	Lease Name: YBC(SE) Well #: 1-33
License: 5822	Field Name: W/C
Wellsite Geologist: WES HANSON	Producing Formation: NA
Designate Type of Completion:	Elevation: Ground: 2299 Kelly Bushing: 2309'
New Well Re-Entry Workover	Total Depth: 5500' Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ☑No
✓ Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	W. SA OHL
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug BackPlug Back Total Depth	Chloride content 1800 ppm Fluid volume 250 bbls
Commingled Docket No.	Dewatering method used HAULED OFF FREE FLUIDS
Dual Completion	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: GENE R DILL
Other (GWD of Limit.) Docket No.	Lease Name: REGIER SWD License No.: 6652
12/17/06 1/8/07 Spud Date or Date Reached TD Completion Date or	QuarterSec. 17 Twp. 33 S. R. 27 East ✓ West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: meade Docket No.: C21232
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate nerein are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
Signature: / Cenall / Domacella	KCC Office Use ONLY
ENGINEER 3/22/07	
me: Date:	Letter of Confidentiality Received
subscribed and sworn to before me this 22nday of March	If Denied, Yes Date:
0 07	Wireline Log Received
otary Public: Kusana M Schippers 9/28/07	Geologist Report Received RECEIVED UIC Distribution KANSAS CORPORATION COMMISSI
Pate Commission Expires:	IN M. SCHIPPERS MAR 2 2 2007