

CONFIDENTIAL

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: DCP MIDSTREAM, LP **KOC**
Operator Contact Person: MINDY BLACK **MAR 2 2007**
Phone (405) 246-3130 **CONFIDENTIAL**
Contractor: Name: ABERCROMBIE RID, INC.
License: 30684

Wellsite Geologist: _____
Designate Type of Completion Horizontal well
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
11/26/06 12/16/06 1/29/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 025-21385-01-00
County CLARK
NW - SE - SW - NE Sec. 26 Twp. 34 S. R. 24 E W
2250 Feet from SN (circle one) Line of Section
1900 Feet from EW (circle one) Line of Section
BHL 793' FSL 32165' FEL
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name GARDINER Well # 26 #3H
Field Name COLOR
Producing Formation CHESTER
Elevation: Ground 1909' Kelley Bushing 1921'
Total Depth 7547' MD Plug Back Total Depth 7494' MD
Amount of Surface Pipe Set and Cemented at 815' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: **RECEIVED**
Operator Name KANSAS CORPORATION COMMISSION
Lease Name MAR 2 3 2007
License No. _____
Quarter _____ Sec. _____ Twp. CONSERVATION DIVISION E W
WICHITA, KS
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black
Title OPERATIONS ASSISTANT Date 3/22/07
Subscribed and sworn to before me this 22nd day of March,
07.
Notary Public Sheree Foster
Date Commission Expires June 26, 2008 Commission # 00000000

KCC Office Use ONLY
Y Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution