

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4967
Name: Berenergy Corporation
Address: 3333 S. Wadsworth Blvd., #D218
City/State/Zip: Lakewood, CO 80227
Purchaser: TEPPCO Crude Oil, LLC
Operator Contact Person: David Braden
Phone: (303) 969-9610
Contractor: Name: Duke Drilling Co.
License: 5929
Wellsite Geologist: Tim Lauer

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: **RECEIVED**
KANSAS CORPORATION COMMISSION

Operator: _____
Well Name: _____ **NOV 20 2003**
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conversion SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7/22/23</u>	<u>7/27/03</u>	<u>8/11/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23192-00-00
County: Stafford
SE SW NW Sec. 29 Twp. 21 S. R. 12 East West
2310 feet from S N (circle one) Line of Section
990 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Fisher 'A' Well #: 7
Field Name: Mueller
Producing Formation: LKC, Toronto
Elevation: Ground: 1863' Kelly Bushing: 1871'
Total Depth: 3660' Plug Back Total Depth: 3526'
Amount of Surface Pipe Set and Cemented at 685 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AB 1 W 12.1.03
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume 680 bbls
Dewatering method used hauled to SWD
Location of fluid disposal if hauled offsite:
Operator Name: Paul's Oilfield Service, Inc.
Lease Name: Stargel License No.: 31085
Quarter _____ Sec. 4 Twp. 22 S. R. 12 East West
County: Stafford Docket No.: 21,908

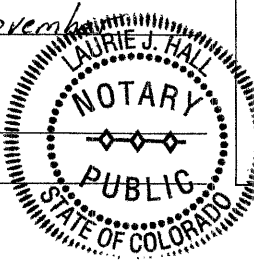
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David Braden
Title: Agent Date: November 15, 2003

Subscribed and sworn to before me this 19th day of November
2003.

Notary Public: Laurie J. Hall
Date Commission Expires: May 22, 2007



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

X

Operator Name: Berenergy Corporation Lease Name: Fisher 'A' Well #: 7
 Sec. 29 Twp. 21 S. R. 12 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction log, Dual Compensated Porosity log, Microresistivity log, Gamma Ray Neutron Cement Bond log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>670'</td> <td>+1201</td> </tr> <tr> <td>Topeka</td> <td>2835'</td> <td>-964'</td> </tr> <tr> <td>Heebner</td> <td>3123'</td> <td>-1252'</td> </tr> <tr> <td>LKC</td> <td>3262'</td> <td>-1391'</td> </tr> <tr> <td>BKC</td> <td>3490'</td> <td>-1619'</td> </tr> <tr> <td>Viola</td> <td>3500'</td> <td>-1629'</td> </tr> <tr> <td>Simpson</td> <td>3548'</td> <td>-1677'</td> </tr> <tr> <td>Arbuckle</td> <td>3602'</td> <td>-1731'</td> </tr> </table>	Name	Top	Datum	Anhydrite	670'	+1201	Topeka	2835'	-964'	Heebner	3123'	-1252'	LKC	3262'	-1391'	BKC	3490'	-1619'	Viola	3500'	-1629'	Simpson	3548'	-1677'	Arbuckle	3602'	-1731'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23	685'	70/30 Pozmix	390	2% gel, 3% CaCl2
production	7-7/8"	5-1/2"	15.5	3659'	ASC	175	5 pps Kol-seal, 0.2 pps FL-160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
2	3603 - 13' (Arb.)	Acidized w/ 250 gal. 28% HCl + 500 gal. 15% HCl	3603-13'
	CIBP		3526'
2	3285-86', 3302-04', 3306-08', 3326-28', 3338-43',	Acidized w/ 1500 gal. 15% HCl,	3148-3477'
	3352-55', 3388-96', 3410-13', 3430-36', 3454-56',	re-treated w/ 6000 gal. HCl	
	3473-77' (LKC), 3148-50' (Toronto)		

TUBING RECORD		Size 2-3/8"	Set At 3512'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 1	Water Bbls. 45	Gas-Oil Ratio 100	Gravity 34

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

ALLIED CEMENTING CO., INC.

15907

Federal Tax I.D.# ~~15-185-23192-00-00~~

ORIGINAL
SERVICE POINT:

EMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

Great Bend

API # 15-185-23192-00-00

DATE 7-28-03	SEC. 29	TWP. 31	RANGE 12 W	CALLED OUT 3:00 AM	ON LOCATION 6:00 AM	JOB START 10:00 AM	JOB FINISH 11:15 AM
LEASE Fisher	WELL # A-7	LOCATION K-19 + Hudson Blk top -			COUNTY Stafford	STATE KS	
OLD OR <u>NEW</u> (Circle one)			3 north - East into				

CONTRACTOR Duke #8
 TYPE OF JOB Longstring
 HOLE SIZE 7 7/8 T.D. 3220
 CASING SIZE 5 1/2 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1000 - MINIMUM 500
 MEAS. LINE SHOE JOINT 43'
 CEMENT LEFT IN CSG. 13'
 PERFS.

OWNER Berenergy Corp.
 CEMENT
 AMOUNT ORDERED 1755x A.S.C. - 5 lb Kol-
Seal + .002 - FL 160 + 500 gal
of flush

DISPLACEMENT 88 BBIs
 EQUIPMENT
 PUMP TRUCK CEMENTER Jack
 # 120 HELPER J.D.
 BULK TRUCK
 # 341 DRIVER Steve
 BULK TRUCK
 # DRIVER

COMMON ASC 17554 @ 9.00	1575.00
POZMIX @	
GEL @	
CHLORIDE @	
KOL-SEAL 815 # @ .50	437.50
FL-160 33 # @ 8.00	264.00
MUD FLUSH Seal @ 1.00	500.00
HANDLING 225 wt @ 1.15	258.75
MILEAGE 283 Miles @ 16	180.00

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 20 2003
 TOTAL 2690.25
3215.25

REMARKS:

Run 85 lbs of 5 1/2 csg - cement circ
 15 min - rig mud pump - Mix flush -
 cement bathole + Mouse hole - Cement
 csg. Dis place plug with 88 BBIs fresh
 water - insert hole -

CONSERVATION DIVISION SERVICE
 WICHITA, KS

DEPTH OF JOB <u>3600'</u>	
PUMP TRUCK CHARGE	1130.00
EXTRA FOOTAGE @	
MILEAGE <u>16</u> @ 3.50	56.00
PLUG <u>1-5 1/2 Rubber</u> @ 10.00	60.00
TOTAL	1246.00

Thanks

CHARGE TO: Berenergy Corp.
 STREET 3333 S. Wadsworth Blvd. #0218
 CITY Lakewood STATE Colo. ZIP 80227

FLOAT EQUIPMENT

1-5 1/2 guide shoe @ 150.00	150.00
1-5 1/2 insert @ 235.00	235.00
8-5 1/2 centralizers @ 50 EA	400.00
TOTAL	785.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

SIGNATURE Rich Wheeler

Rich Wheeler
 PRINTED NAME

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., INC

Federal Tax I.D.# ~~XXXXXXXXXX~~

15927 ORIGINAL

SERVICE POINT:

Great Bend

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

API # 15-185-23192-00-00

DATE	7-21-03	SEC.	29	TWP.	21	RANGE	12	CALLED OUT	9:35 PM	ON LOCATION	10:25 PM	JOB START	12:00 AM	JOB FINISH	1:15 AM
LEASE	Fisher # 7		WELL #		7		LOCATION	K-19 & Dartmouth rd			COUNTY	Stafford		STATE	KA
OLD OR (NEW) (Circle one)	NEW						3 north east side								

CONTRACTOR *Duke Drilling*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *685'*
 CASING SIZE *8 5/8* DEPTH *685'*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. *40'*
 PERFS.
 DISPLACEMENT *41 1/4 BBLs*

OWNER *Berenergy Corp.*
 CEMENT
 AMOUNT ORDERED *390 Mx 70/30 3% CC*
2% Gel

COMMON	<i>273</i>	@	<i>7.15</i>	<i>1951.95</i>
POZMIX	<i>117</i>	@	<i>3.80</i>	<i>444.60</i>
GEL	<i>7</i>	@	<i>10.00</i>	<i>70.00</i>
CHLORIDE	<i>12</i>	@	<i>30.00</i>	<i>360.00</i>
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>409</i>	@	<i>1.15</i>	<i>470.35</i>
MILEAGE	<i>16 x .05 x 409</i>			<i>327.20</i>

RECEIVED
KANSAS CORPORATION COMMISSION

TOTAL *3624.10*

NOV 20 2003

SERVICE

REMARKS:

*Ran 8 5/8 casing to bottom
 Circulate w/ frig mud
 Cement with 390 Mx 70/30 3% CC
 2% gel. Shut down release 8 5/8
 rubber plug. Change valves over,
 displac down 8 5/8 casing with 4 1/4
 BBLs fresh h2o. Cement did circulate ✓*

CONSERVATION DIVISION

DEPTH OF JOB	<i>685'</i>		
PUMP TRUCK CHARGE	<i>0-300'</i>		<i>520.00</i>
EXTRA FOOTAGE	<i>385'</i>	@	<i>.50 192.50</i>
MILEAGE	<i>16</i>	@	<i>3.50 56.00</i>
PLUG	<i>1. 8 5/8 rubber</i>	@	<i>100.00 100.00</i>
		@	
		@	

TOTAL *868.50*

CHARGE TO: *Berenergy Corporation*
 STREET *3333 south Woodward Blvd.*
 CITY *Lakewood* STATE *Colorado* ZIP *80227*

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE ~~3624.10~~
 DISCOUNT ~~3624.10~~ IF PAID IN 30 DAYS

SIGNATURE *X Rich Wheeler*

X Rich Wheeler

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

PRINTED NAME

Thank you!