

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

163-22,866-00-06

API NO. 15-.....

County.....ROOKS.....

NE. SE. NE. Sec. 31. Twp. 9S. Rge. 18. East
XX West

3630 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

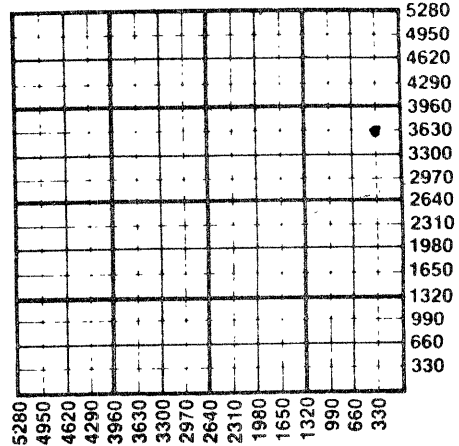
Lease Name.....PYWELL.....Well #.....1.....

Field Name.....PYWELL Williams, Nw.....

Producing Formation.....LANSING KC & SIMPSON DOLOMITE.....

Elevation: Ground.....2174'.....KB.....2181'.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # _____ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

Operator: License # 5252
Name R P NIXON OPERATIONS
Address 207 W 12TH
City/State/Zip HAYS KS 67601

Purchaser INLAND PURCH & TRANS CO
WICHITA KS

Operator Contact Person DAN A NIXON
Phone 913-628-3834

Contractor: License # 5128 RIG TAG 36
Name JAY-LAN CORPORATION

Wellsite Geologist DAN A NIXON
Phone 913-628-3834

Designate Type of Completion
XX New Well Re-Entry Workover

X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWVO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
XX Mud Rotary Air Rotary Cable
2-26-86 3-4-86 3-4-86
Spud Date Date Reached TD Completion Date
3735' 3696'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 227 feet
Multiple Stage Cementing Collar Used? X Yes No
If yes, show depth set 1622 feet
If alternate 2 completion, cement circulated
from 1622 feet depth to surf w/ 400 SX cmt
Cement Company Name BJ-TITAN SERVICES
Invoice # 282678 5-9-86
50/50 POZMIX 6% GEL

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title GEOLOGIST Date 5-14-86

Subscribed and sworn to before me this 14TH day of MAY 1986
Notary Public Lorna M Herrman
Date Commission Expires 6-19-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

LORNA M HERRMAN
NOTARY PUBLIC
OF KANSAS
Wichita, Kansas
6-19-88

Sec 31 Twp 9 S Rge 18 W

SIDE TWO

Operator Name R P NIXON OPERATIONS Lease Name PYWELL Well # 1

Sec. 31 Twp. 9S Rge. 18 East West County ROOKS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
ANHYDRITE (DRLRS)	1602'	+579
ANHYDRITE BASE	1638'	+543
TOPEKA	3135'	-954
HEEBNER SHALE	3344'	-1163
TORONTO LIME	3368'	-1187
LANSING	3384'	-1203
BASE OF KC	3606'	-1425
CONGLOMERATE	3627'	-1446
SIMPSON DOLOMITE	3686'	-1505
ARBUCKLE DOLOMITE	3720'	-1539
TOTAL DEPTH	3732'	-1551

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"		227'	60/40PM	135	3% gel, 2% c.c.
PRODUCTION	7 7/8"	4 1/2"		3734'	SUREFILL	125 & 500	GALS MUDSWEEP
SEE ATTACHED COMPLETION REPORT					COMMON	400	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
SEE ATTACHED COMPLETION REPORT			

TUBING RECORD Size 2 3/8" Set At Packer at NA Liner Run Yes No

Date of First Production 4-8-86 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	52 Bbls	MCF	28 Bbls	CFPB	36

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

Dan A. Nixon

GEOLOGICAL REPORT

PETROLEUM GEOLOGIST

WELL #1 LOCATION NE SE NE of Section 31, T9S-R18W Rooks County, Ks. LEASE Pywell

Operator: R.P. Nixon Operations
207 West 12th Street
Hays, Kansas 67601

Contractor: Jay-Lan Corp. Rig #3
207 West 12th Street
Hays, Kansas 67601

Elevation: American Elevations
Ground level: 2174'
Rotary bushing: 2181'
All measurements are from
the rotary bushing.

Samples: Ten foot samples from 3100' to
3350' and five foot samples
from 3350' to 3735' RTD.

Time Log: One foot intervals from 3100'
to 3735' RTD. A copy of the
time log is included in this
report.

Surf. Casing: 8 5/8" @ 227' w/135 sx - 60/40 Pozmix
Prod. Casing: 4 1/2" @ 3734' w/125 sx
Port Collar: Set @ 1622' (Anhydrite)

Spud Date: 2-26-86
Comp. Date: 3-4-86

API #: 15-163-22,866
Lease #: 6736/1

RECEIVED
STATE CORPORATION COMMISSION

MAY 15 1986

CONSERVATION DIVISION
Wichita, Kansas

<u>FORMATION TOPS:</u>	<u>SAMPLE DEPTH</u>	<u>LOG DEPTH</u>	<u>MINUS DATUM</u>
Anhydrite top (driller's)	1600'	1602'	+579
Anhydrite base "	1649'	1638'	+543
Topeka	3133'	3135'	-954
Heebner Shale	3343'	3344'	-1163
Toronto Lime	3367'	3368'	-1187
Lansing	3387'	3384'	-1203
Base of the Kansas City Conglomerate	3605'	3606'	-1425
Simpson Dolomite	3627'	3627'	-1446
Arbuckle Dolomite	3692'	3686'	-1505
Total Depth	3720'	3720'	-1539
	3735'	3732'	-1551

SAMPLE ANALYSIS OF ZONES OF INTEREST: (corrected to the electric log)

Toronto	3368'-73'	Fine crystalline, sucrosic, saturated, vuggy lime, fair vuggy porosity. Show of free oil and odor. Calculated high in water saturation on log with 10% porosity.
Lansing	3384'-87'	White, fossiliferous lime, spotty stain with fair fossil porosity. Slight show of free oil and odor. Calculated 12% porosity, 33% water saturation. Should be considered for testing prior to abandoning well.
	3426'-30'	Slightly oolitic, vuggy, white lime, good vuggy porosity, spotty stain. Show of free oil and odor. Calculated 15% porosity, 34% water. Test prior to abandoning well.
	3467'-70'	Fossiliferous, vuggy, white lime, rare to spotty stain. Slight vuggy porosity. Slight show of free oil and odor. Calculated wet on log with 15% porosity. Not worthy of testing.
Simpson Dolomite	3686'-92'	Fine and medium crystalline, vuggy, tan dolomite. Spotty light stain with fair vuggy porosity. Good show of free oil and odor. Calculated 19% porosity, 44% water. Test.
Simpson Dolomite	3702'-05'	Dolomite as above. Calculated 19% porosity, 38% water. Should be considered for testing prior to abandoning well.
Arbuckle Dolomite	3720'-32'	Fine and medium crystalline, buff dolomite, barren with poor intercrystalline porosity. Not worthy of testing.

REMARKS:

Structurally, the Lansing top on the #1 Pywell ran 8' high to the Lansing producer to the east two locations, the #1 Nuti (RP Nixon Oper.), and flat with the abandoned Lansing producer one location to the north, the #1 Pywell (Edmiston Oil Co.).

The Simpson Dolomite top on the #1 Pywell ran 16' high to the same #1 Nuti to the east, and Simpson Dolomite was not encountered in the same #1 Pywell to the north.

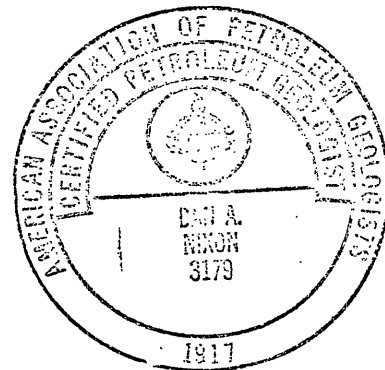
The Arbuckle top on the #1 Pywell ran 13' high to the same #1 Pywell one location to the north. Arbuckle was not encountered in the #1 Nuti, with the total depth minus datum being -1551. The minus datum of the Arbuckle on the #1 Pywell was -1539.

Based on its structural position, shows throughout the Kansas City and Simpson Dolomite, and favorable electric log calculations, 4 1/2" casing was cemented at 3734' for further testing.

Respectfully Submitted,



Dan A. Nixon, C.P.G. #3179



DRILLING TIME LOG

3100' - 3150'	2-1-2-2-3 1-1-1-1-1	2-2-2-2-2 1-1-1-2-2	1-2-2-2-1 3-3-2-3-2	3-2-2-1-1 2-2-2-2-2	1-1-2-1-1 2-2-3-3-3
3150' - 3200'	3-2-2-3-3 3-2-3-2-3	3-4-3-2-2 2-2-3-2-3	3-2-3-2-2 2-3-2-3-2	2-3-2-2-3 3-2-4-2-3	3-4-3-2-3 3-2-2-2-3
3200' - 3250'	2-2-3-3-4 2-2-2-2-2	2-2-3-1-1 2-2-2-2-1	1-1-1-1-1 2-2-2-2-2	1-1-1-1-1 2-3-2-2-3	1-1-1-1-2 2-2-2-3-3
3250' - 3300'	3-3-2-3-3 2-3-2-3-4	2-3-3-2-3 4-3-3-2-3	3-3-3-4-3 3-3-3-2-2	3-3-1-2-2 1-2-1-2-1	2-3-2-2-3 2-2-3-2-3
3300' - 3350'	4-4-3-4-3 4-4-3-5-2	3-3-3-2-4 3-2-3-2-3	3-3-2-3-3 2-4-3-2-3	3-3-3-3-5 3-3-3-2-1	3-4-3-3-3 2-3-3-3-4
3350' - 3400'	2-3-3-4-3 4-5-4-5-5	4-3-3-3-3 4-3-3-4-3	3-3-3-3-2 3-3-4-3-2	3-3-5-5-4 3-4-3-4-3	6-4-2-4-4 4-4-4-4-4
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3550' - 3600'	5-5-4-4-3 2-3-5-4-4	3-2-3-2-4 4-5-4-5-4	4-5-4-5-5 4-4-4-5-5	5-5-5-5-5 4-6-5-5-6	4-2-4-4-3 4-4-5-4-5
3600' - 3650'	4-5-5-4-5 4-5-3-3-4	3-4-3-4-3 1-1-3-2-2	3-3-3-3-3 1-2-2-3-1	4-4-4-5-4 3-2-2-2-2	3-2-4-4-3 2-3-2-3-3
3650' - 3700'	2-2-3-2-3 4-3-4-3-4	2-2-2-2-2 3-4-4-4-5	2-2-2-3-2 4-5-4-3-4	2-2-3-3-4 3-4-5-5-5	3-3-3-2-4 6-6-5-3-4
3700' - 3735'	4-4-4-3-5 2-3-4-3-3	4-5-4-4-3 4-3-3-7-4	4-4-4-3-2 3735' RTD	3-3-3-5-4	3-4-2-2-3

BJ-TITAN SERVICES COMPANY

CUSTOMER COPY

DATE OF JOB
MM DD YY
5 9 86

CONTRACT NO. 282678

DIRECT CORRESPONDENCE TO: PO. BOX 4442 HOUSTON, TX 77210
 TERMS: NET 30 DAYS FROM DATE OF CONTRACT
 REMIT TO: PO. BOX 200416 HOUSTON, TX 77216

ORDER NO.

CUSTOMER
 NAME: K.P. Nelson Oil Operations
 ADDRESS: [illegible]
 CITY: [illegible] STATE: [illegible] ZIP CODE: [illegible]
 AUTHORIZED BY: Alan and R.P. Nelson

DESCRIPTION OF WELL
 WELL NO: #1
 OIL: NEW OLD
 GAS:
 STATE: Kans
 CODES: 15
 LEASE NAME: [illegible]
 COUNTY/PARISH: Rooks
 FIELD NAME: [illegible]
 CITY: [illegible]
 OWNER: K.P. Nelson Oil Operations
 MTA DISTRICT: [illegible]
 LEASE LINES: [illegible]
 SURVEY LINES: Trucks-Arden-#27-Dow-T-45
 SURVEY: [illegible]
 DIRECTIONS TO LOCATION: 3 mi N of Plainville
 SECTION, TOWNSHIP, RANGE: N24-31-9-18
 QUADRANT: [illegible]

JOB INFORMATION
 ARRIVED: 9:00 AM 5 9 86
 RELEASED: 2:30 PM 5 9 86
 JOB CODE: 0124
 TYPE OF JOB: Post collar
 API OR IC NO.: [illegible]
 AVG. PSI: [illegible]
 BUSINESS CODE: [illegible]
 INJ. RATE (BPM): [illegible]
 WORKING WELL DEPTH: 1662

DIST. NO. 0133104
DISTRICT NAME Hays, Kas
SLSMAN NO. [illegible]

CONTRACT CONDITIONS
 This contract must be signed before the job is started or merchandise delivered. The undersigned is authorized to execute this contract as an Agent of the Customer. As such, the undersigned acknowledges that this contract for services, materials, products and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional substitute terms and/or conditions shall become a part of this contract without the written consent of an Officer of BJ-TITAN SERVICES COMPANY.
 SIGNED: [Signature] (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

PRICE BOOK REF NO	SERVICES/MATERIAL	U/M	QUANTITY	PRICE	EXTENSION
01 10102115	Pump Truck Chg.	cc.	1662	862.00	862.00
02 10109005	Truck Chg. Pump truck mfg.	mi	3	1.50	4.50
03 10410504	Common cement	sh	200	5.00	1000.00
04 10415018	Pramix	sh	200	2.00	400.00
05 10420145	Mel	sh	2016#	6.75	136.08
06 10890095	Handling & Dumping	sh	400	92	368.00
07 10940115	Handling 3mi. Pville - 17.8 tons	Ton	17.8 tons	68	36.31
08					2806.89
09					
10					
11					
12					
13					
14					
15					
16					

SERVICE REPRESENTATIVE: [Signature]
 PR. BOOK: [illegible]
 The above material and service ordered by the Customer and received by: [Signature] (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

Date 5-9-86 District 0133104 Ticket No. 282678
Company R.P. Wilson Oil Operations Rig 2 Press Well Ser
Lease Fynwood Well No. 1
County Rochester State Kans.
Location 3 W 1/4 S Plainville Field _____

CEMENT DATA:

Spacer Type: _____
Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

LEAD: Pump Time _____ hrs. Type _____
Excess _____

Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

TAIL: Pump Time _____ hrs. Type _____
Excess _____

Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls.

CASING DATA: PTA Squeeze
Surface Intermediate Production Liner
Size 4 1/2 Type _____ Weight _____ Collar _____

Casing Depths: Top _____ Bottom _____

Drill Pipe: Size _____ Weight _____ Collars _____

Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Perforations: From _____ ft. to _____ ft. Amt. _____

Pump Trucks Used #27
Bulk Equip. T-45

Float Equip: Manufacturer _____

Shoe: Type _____ Depth _____

Float: Type _____ Depth _____

Centralizers: Quantity _____ Plugs Top _____ Btm. _____

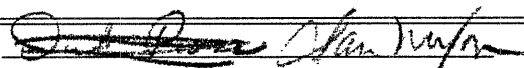
Stage Collars: _____

Special Equip. _____

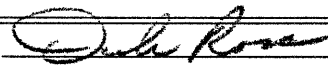
Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG

Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE



CEMENTER



TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
						Mix and pump 4000 @ 80/sk @ 6.7 to gel Three part collars down 2" tub. ceasing ceasing 1" B Plug 1736 Port down 1602 Job Comp - 2:30 P.M.

STATE CORPORATION COMMISSION
MAY 15 1986
CONSERVATION DIVISION
Wichita, Kansas

#1 PYWELL DAILY DRILLING REPORT

API 15-163-22,866

LSE/WELL#6736/1

NE SE NE SEC.31, T9S-R18W
ROOKS COUNTY, KANSAS

- 02-26-86 Moved in Jay-Lan Corporation rotary and rigged up. Set 5 joints of 8 5/8" surface casing @ 227' with 135 sx 60/40 Pozmix 3% gel, 2% c.c. Plug down at 6:30 p.m.
- 02-27-86 Shut down. To start drilling at 7:00 a.m. 2-28-86.
- 02-28-86 Drilled cement plug at 9:00 a.m. Drilling ahead at 900' at 3:00 p.m.
- 03-01-86 Drilling ahead at 1760' at 7:00 a.m. Anhydrite 1600'-1649'. Elevation 2181 KB.
- 03-02-86 Drilling ahead at 2785' at 7:00 a.m.
- 03-03-86 Drilling ahead at 3350' at 7:00 a.m.
Formation Tops: Heebner 3343'
Toronto 3367'
Lansing 3387' (-1206)
The Lansing top is 5' high to the #1 Nuti (R P Nixon Oper.) the producer 2 locations east, and 3' low to the #1 Pywell (E K Edminston), the abandoned producer one location north. Drilling ahead @ 3450' at 11:30 a.m.
- 03-04-86 Short tripping for log at RTD 3735' at 7:00 a.m.
Log Tops: Anhydrite 1602'-1638'
Heebner 3344'
Toronto 3368'
Lansing 3384' (-1203)
The Lansing top is flat with the abandoned producer one location north and 8' high to the producer 2 locations east.
Base Kansas City 3606'
Conglomerate 3627'
Simpson Dolomite 3686' (-1505)
This is 16' high to the producer 2 locations east and 3' low to the dry hole one location west. The abandoned producer one location north contained no Simpson Dolomite.
Arbuckle 3720' (-1539)
The Arbuckle did not have any shows and does not produce in the immediate area. Had good show in Simpson Dolomite and two zones in the Kansas City. Based on its structural position, shows in the Kansas City and Simpson Dolomite, and favorable electric log calculations, 4 1/2" casing was cemented for further testing. Geological report to follow.
Ran 92 joints of 4 1/2" production casing to 3734'. Port collar @ 1622'. Basket @ 1662'. 125 sx Surefill and 500 gals mud sweep. Plug down at 8:30 p.m. 18' shoe joint. Cement by B J Titan Services.

RECEIVED
STATE CORPORATION COMMISSION
MAY 15 1986
CONSERVATION DIVISION
Wichita, Kansas

R. P. Nixon Operations

R. P. Nixon, Geologist & Oil Producer

207 West Twelfth

HAYS, KANSAS 67801

Phone: 913-628-3834

#1 PYWELL DAILY COMPLETION REPORT API 15-163-22,866
PAGE 2 NE SE NE SEC.31, T9S-R18W
LSE/WELL#6736/1 ROOKS COUNTY, KANSAS

- 03-24-86 Released tool and pulled tubing from hole. Swabbed hole down. Drilled 65' of cement and shut down for evening.
- 03-25-86 Drilled 85' of cement to 135'. Shut down for evening.
- 03-26-86 Drilled out 45' of cement and fell through. Ran tools to top of bottom section of cement and drilled out 35' to TD of 3695'+. Ran 16 bbls of salt water in hole to prepare for cement bond log in morning. To let set overnight.
- 03-27-86 Ran tools and made 10' more hole. Ran cement bond log by Mercury Wireline and found TD at 3696'. Perforated at 3688'-90' with 4 holes per foot. Swabbed hole down and dried up formation. Ran 2 3/8" tubing and Baker Mod R Packer to treat zone in morning.
- 03-28-86 Ran packer to 3691'. Swabbed hole through tubing until dry. Spotted acid across perforations. Set tool at 3661' to treat perforations @ 3688'-90' (Simpson-Dolomite). Treated with 500 gals 15% INS acid. Ended treatment with 250-300#'s psi with flow rate of 1 bbl per minute, on a vacuum in 4 minutes. Swabbed hole down. On 1st 1/2 hour test zone produced 75' of fluid 35-40% oil, on 2nd 1/2 hour test zone produced 150' of fluid 100% oil. Retreated with 1000 gals 15% INS acid and overflushed with 1000 gals salt water. To let set over Easter weekend.
- 03-31-86 Fluid down 900' from surface. Swabbed well down through tubing. Ran one 1/2 hour test, zone produced 250' of fluid with very good show of oil. Recovered 15 bbls of 48 bbl load. Released tool and laid down tubing. Swabbed well down through casing. On 2 hour swab test zone produced 2 bbls of fluid per hour 50% oil and 50% spent acid water. Set CIBP @ 3480'. Perforated with 1 hole LE @ 3385.5 & 3428' (Lansing-Kansas City). Acidized with 1500 gals 28% Non E acid and overflushed with same amount of salt water. To let set overnight.

R. P. Nixon Operations

R. P. Nixon, Geologist & Oil Producer

207 West Twelfth

HAYS, KANSAS 67601

Phone: 913-628-3834

#1 PYWELL DAILY COMPLETION REPORT API 15-163-22,866
PAGE 3 NE SE NE SEC.31, T9S-R18W
LSE/WELL#6736/1 ROOKS COUNTY, KANSAS

04-01-86 Fluid down 700' from surface. Swabbed hole down. Recovered 65 bbls of 122 bbl load. On 4 hour test zones produced 3 1/2 bbls of fluid per hour, 75% oil and 25% spent acid water. Rigged up tools and drove CIBP to bottom (3696'). Perforated out LE shots with 2' guns loaded 2 per foot. To have cable tools hang well on pump. Pump test to follow.

04-08-86 Put on pump.

05-09-86 TOP STAGE
Express Well Service Inc ran Pengo Bridge plug and set @ 1736'. Tested bridge plug. Opened Port Collar @ 1622' and cemented 4 1/2" annulus with 400 sacks of 50/50 Pozmix, 6% gel. Cement did circulate. Retrieved bridge plug and ran well back in.