

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

163-20703-00-00

API NO. 15-.....
County..... Rooks
SE NW SE 30 9 18 East
..... Sec..... Twp..... Rge..... X West

5042
Operator: License #
Name ... Edmiston Oil Co., Inc.
Address 1260 KSB Building
City/State/Zip ... Wichita, Kansas 67202

1650
..... Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser..... Koch Oil Company
..... Box 2256, Wichita, KS 67201

Lease Name..... Stucky "B" Well #..... 2

Operator Contact Person ... Jon M. Callen
Phone ... (316) 265-5241

Field Name..... Baumgartner PYOELL

Contractor: License # N/A
Name ... Duke Drilling

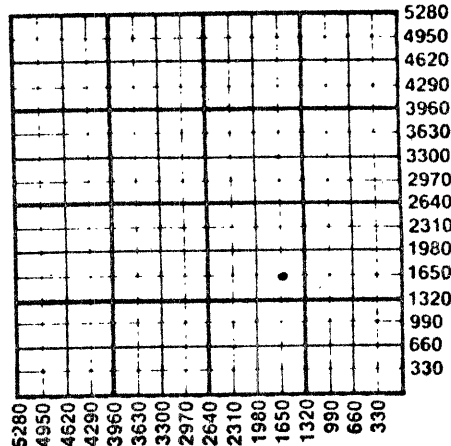
Producing Formation..... Arbuckle

Wellsite Geologist..... Don Moore
Phone..... 265-7541

Elevation: Ground..... 2186 2191
..... KB.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

Section Plat



If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # 109497-C Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5-20-77 5-27-77 6-14-77
.....
Spud Date Date Reached TD Completion Date
3610 Open hole
.....
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at..... 287 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set..... feet
If alternate 2 completion, cement circulated
from..... feet depth to..... w/..... SX cmt
Cement Company Name
Invoice #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater..... Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title..... Date 5/30/86

Subscribed and sworn to before me this 27th day of June, 1986.
Notary Public.....
Date Commission Expires Nov 14 1989

MARILYN E. FOX
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 11-14-89

RECEIVED
STATE CORPORATION COMMISSION
JUN 10 1986
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 3717, P. 9, Rge. 18 W

SIDE TWO

Operator Name Edmiston Oil Co., Inc. Lease Name Stucky "B" Well # 2

Sec. 30 Twp. 9 Rge. 18 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 3255-3285 (Topeka) Open 30 min., shut in 30 min., open 30 min., shut in 30 min. Weak blow/26 min. Rec. 5' oil spotted mud & 60' mud. ISIP 693#; FSIP 683; FP 61 - 71#.

DST #2, 3386-3450 (Lansing) Open 45 min., shut in 45 min., open 45 min., shut in 45 min. Good blow to fair blow. Rec. 60' gas in pipe, 50' heavily oil cut watery mud & 660' slightly oil cut muddy water ISIP 520#; FSIP 520#; FP 357 - 387#.

DST #3, 3470-3560 (Lansing) Open 45 min., shut in 45 min., open 45 min., shut in 45 min. Weak blow thruout. Rec. 50' oil specked mud & 120' mud. ISIP 969#; FSIP 887#; FP 91 - 132#.

DST #4, 3570-3609 (Arbuckle) Open 45 min., shut in 45 min., open 120 min., shut in 45 min. Weak blow thruout. Rec. 330' clear gassy oil, 180' heavily oil & gas cut mud, 120' muddy oil & no water.

Name	Top	Bottom
Anh	1555	(+636)
Top	3112	(-921)
Heeb	3320	(-1129)
Tor	3344	(-1153)
Lans	3361	(-1170)
Arb	3600	(-1409)
LTD	3609	(-1418)

ISIP 857#; FSIP 795#; CASING RECORD New Used
 FP 51 - 306#.

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	28	287	Common	160	2% gel, 3% CC
Production		4-1/2"	9-1/2	3610	Pozmix	175	2% gel No CL

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
3602-3610	Open hole	250 gal 15% MA	3610

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production	Producing Method
6-14-77	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
20	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3610
 Used on Lease Dually Completed
 Commingled