

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5042  
Name Edmiston Oil Co. Inc.  
Address 1260 KSB Building  
City/State/Zip Wichita, Kansas 67202

Purchaser Koch Oil Co.  
Box 2256, Wichita, KS 67201

Operator Contact Person Jon M. Callen  
Phone (316) 265-5241

Contractor: License # N/A  
Name Duke Drilling

Wellsite Geologist Don Moore  
Phone 265-7541

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If CWNO: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
12-23-76 1-2-77 1-20-77  
Spud Date Date Reached TD Completion Date  
3606 Open hole  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 281 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set... feet  
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt  
Cement Company Name  
Invoice #

API NO. 15-163-20656-00-00  
County Rooks  
NE NW SE 30 9 18 East  
Sec Twp Rge x West

2310 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

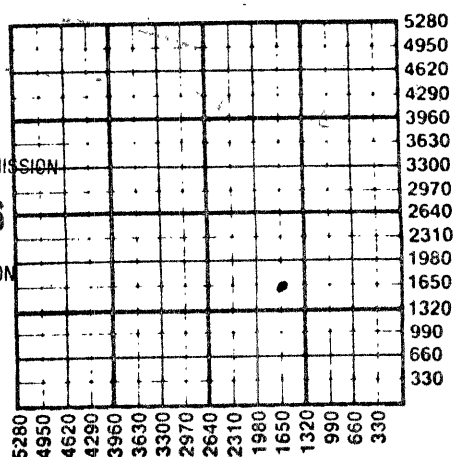
Lease Name Stucky "B" Well # 1

Field Name Baumgartner PYWELL

Producing Formation L-KC Arbuckle

Elevation: Ground 2186' KB 2191

Section Plat



RECEIVED  
6/10/86  
JUN 10 1986  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # 109,497-C  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner  
(Well) ...Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner  
(Stream, pond etc)...Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jon M. Callen

Title Date 5/30/86

Subscribed and sworn to before me this 9th day of June 1986.

Notary Public Marilyn E. Fox

Date Commission Expires Nov 14, 1989

MARILYN E. FOX  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 11-14-89

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec 39 W.D. 9 Rge 18 W

**SIDE TWO**

Operator Name ..... Edmiston Oil Co., Inc. Lease Name..... Stucky 'B' Well #..... 1

Sec..... 30 Twp..... 9 Rge..... 18  East  West County..... Rooks

**WELL LOG**

**INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.**

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1, 3250-3280 (Topeka)  
 Open 45 min., shut in 45 min., open 120 min. shut in 45 min. Rec. 110' heavy oil cut mud, 60' oil cut wtry mud/tr. wtr., 60' sl. oil cut wtry mud. ISIP 633#; FSIP 624#, FP 48-146#.

DST #2, 3380-3445 (Lansing) Open 45 min., shut in 45 min., open 120 min., shut in 45 min. Strong blow thruout. Rec. 150' gas in pipe, 30' oil cut mud, 480' heavily oil cut mud. 61' wtry mud. ISIP 488#; FSIP 442#; FP 87-283#.

DST #3, 3470-3560 (Lansing) Open 45 min., shut in 45 min., open 120 min., shut in 45 min. Weak blow thruout. Rec. 120' gas in pipe, 5' oil cut mud, 300' heavily oil cut mud, 60' sl. oil cut mud. ISIP 846#; FSIP 801#; FP 48-199#.

DST #4, 3580-3599 (Arbuckle) Open 30, shut in 30, open 30, shut in 30 min. Weak blow/died/15 min. Rec. 20' oil spotted mud.

Formation Description		
Name	Top	Bottom
Anh	1550	(+641)
Top	3106	(-915)
Heeb	3316	(-1125)
Tor	3340	(-1149)
Lan	3358	(-1167)
Arb	3596	(-1405)
LTD	3600	(-1409)

ALL pressures 0#.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	28	281	Common	160	2% Gel 3% CC
Production	7-7/8	4-1/2	10-1/2	3597	Common	175	2% Gel, No Cl

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
3603-06	Open Hole	150 gal Acid 15% Demud	3606
		150 gal Acid 15% Demud	3603

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
1-20-77	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
	15				

**METHOD OF COMPLETION** Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 3606  
 Used on Lease  Dually Completed .....  
 Commingled