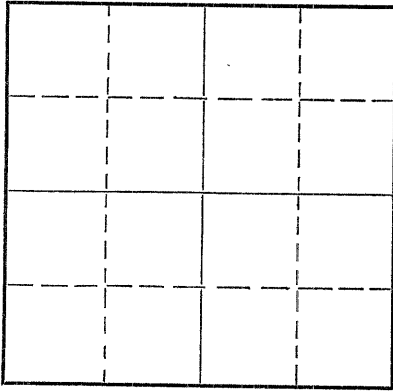


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Rooks \_\_\_\_\_ County. Sec. 5 Twp. 9S Rge. (E)19 (W)  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW $\frac{1}{4}$  NW $\frac{1}{4}$  SW $\frac{1}{4}$   
Lease Owner Jones, Shelburne & Farmer, Inc.  
Lease Name Ondrasek Well No. 1  
Office Address Russell, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry  
Date well completed 2-9 1952  
Application for plugging filed 2-9 1952  
Application for plugging approved 2-9 1952  
Plugging commenced 2-9 1952  
Plugging completed 2-9 1952  
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production Never Produced 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3617 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	165	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

1. Hole filled with heavy mud to 160'.
2. Halliburton plug pushed to 160'.
3. 1/2 sk hulls dumped on top of plug.
4. 15 sks cement mixed and spotted on top of hulls.
5. Hole filled to top with heavy mud.
6. 2nd Halliburton plug pushed to 40'.
7. 1/2 sk hulls dumped on top of plug.
8. 10 sks cement mixed and hole filled to top with same.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Jones, Shelburne & Farmer, Inc.  
Address Russell, Kansas

STATE OF KANSAS, COUNTY OF RUSSELL, SS.  
JOHN O. FARMER, VICE-PRESIDENT (employee of owner) or (owner or operator) of the above-described well,

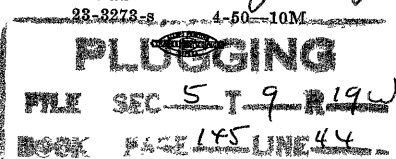
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John O. Farmer  
John O. Farmer, Vice-President  
Russell, Kansas.  
(Address)

SUBSCRIBED AND SWORN to before me this 19th day of February, 1952.

My commission expires October 24, 1955.

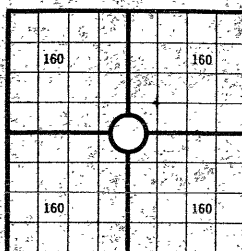
George S. Malachuk  
Notary Public.



OPERATOR Jones, Shelburne & Farmer, Inc.ADDRESS Russell, Kansas

## FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

640 Acres  
N

Locate well correctly

COUNTY Rooks SEC 5 TWP 9S RGE 19W  
 COMPANY OPERATING Jones, Shelburne & Farmer, Inc.  
 OFFICE ADDRESS Russell, Kansas  
 FARM NAME Ondrasek WELL NO. 1  
 DRILLING STARTED 2-11-52 DRILLING FINISHED 2-18-52  
 DATE OF FIRST PRODUCTION Never Produced  
 WELL LOCATED NW 1/4 NW 1/4 SW 1/4 North of South  
 Line and \_\_\_\_\_ ft. East of West Line of Quarter Section  
 Elevation (Relative to sea level) DERRICK FLOOR 2072 GROUND \_\_\_\_\_  
 CHARACTER OF WELL (Oil, gas or dryhole) Dry

## OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

## Perforating Record If Any

## Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

## CASING RECORD

Amount Set								Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8 5/8"	24	8	LW	165'				None			

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

## CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8 5/8"	165'		100						

Note: What method was used to protect sands if outer strings were pulled? \_\_\_\_\_

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

## TOOLS USED

Rotary Tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet. Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Type Rig \_\_\_\_\_

## INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping \_\_\_\_\_

Amount of Oil Production \_\_\_\_\_ bbls. Size of choke, if any \_\_\_\_\_ Length of test \_\_\_\_\_ Water

Production \_\_\_\_\_ bbls. Gravity of oil \_\_\_\_\_ Type of Pump if pump is used, describe \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John W. Farmer  
 Name and title of representative of company  
 Vice President

Subscribed and sworn to before me this 19th day of February, 1952  
 My Commission expires October 24, 1955.  
John S. Matlock  
 Notary Public.

PLUGGING

FILE SEC. 5-19-1952  
 BOOK PAGE 185 LINE 64

RGE  
 TWP  
 SEC  
 COUNTY  
 WELL NO.  
 FARM NAME

15-163-00194-00-00

ONIRASEK # 1 WELL

Location: Approx. Ctr. SW/4 NW/4 SW/4 Sec. 5-95-19N, Rooks County, Kansas. Date Spudded: 2-6-49

Operator: Heathman-Monaker Drilling Co., Inc. Rotary Completion Date: 2-16-49

Contractor: Heathman-Monaker Drilling Co., Inc. Elevation: 2057 DF  
2059 KB

Surface Casings: 181.98' 8-5/8" OD surface cemented @ 169' w/125 sacks Halliburton and 1 CG; cement circulated. Total Depth: 3592'

Oil String: none run  
Dry and abandoned: 2-17-49

T O P S

Anhydrite	1515
Heebner	3251 (-1192)
Lansing	3291 (-1232)
Conglomerate	3538 (-1479)
Arbuckle	3554 (-1495)
TOTAL DEPTH	3592 (-1533)

L O G

(Figures indicate bottom of formation)

Shale and sand	0 to 165
Sand and shale	220
Shale and shells	1270
Shale sand	1515
Anhydrite	1557
Shale and shells	2033
Line and shale	2732
Shale	2868
Line and shale	2931
Line and shale	3071
Line	3150
Line and shale	3246
Line	3257
Shale and lime	3537
Cherty conglomerate	3554
Line and chert	3592
Total Depth	3592

RECEIVED

FEB 24 1949

ST. LOUIS, MO.  
C. J. ...

The undersigned, Robert F. Walters, of the Heathman-Monaker Drilling Co., Inc. hereby certifies that the above log is a true and correct log of the formations encountered in drilling the above noted well as reflected by the Daily Drilling Reports.

HEATHMAN-MONAKER DRILLING CO., INC.

BY: Robert F. Walters  
Robert F. Walters

Subscribed and sworn to before me this 23rd day of February 1949.

D. Marjorie Mott  
Notary Public

PLUGGING  
FILE SEC. 5-19-1949  
BOOK PAGE 84 LINE 7

My commission expires: June 28, 1952