STATE OF KANSAS
STATE CORPORATION COMMISSION

Wive All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

1.9W

WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas	Rooks	***************************************	Coun	nty. Sec. 5	Twp 9S Rg	e(E)19 (W)		
NORTH	Location as "N	E/CNW¼SW¼'	or footage fr	om lines NE/l	i ne/i ne/i	1		
	Lease Owner	HEATHMA	N & CO.	et al	TOTO A COURT OF A S			
	Lease Name	509 Orn	heum Blde	wichita	2. Kansas	Well No		
		Office Address 509 Orpheum Bldg., Wichita 2, Kansas Character of Well (completed as Oil, Gas or Dry Hole) dry hole						
	Date well completed as Oil, Gas of Dry Hole Carly Hole							
	Application for	plugging filed				<u>2-18-</u> 19.52		
7	Application for	plugging approve	ed		***********************	2-20- 19 <i>22</i>		
	Plugging comm	enced				2-23 19 2°		
	Plugging comple	eted ndonmont of wo	II or producin	a formation	dry hole	2		
	Reason for aba	ndonment of we	_	_	•	·		
	If a producing	well is abandone				19		
Locate well correctly on above						ore plugging was com		
Section Plat Name of Conservation Agent who supe	menced?	yes	T77.	Zan Datter				
Name of Conservation Agent who super Producing formation								
Show depth and thickness of all water,				III	total Depth of	wen54,36ree		
						CACTAC PROPE		
OIL, GAS OR WATER RECORD	8					CASING RECORD		
Formation	Content	From	То	Size	Put In	Pulled Out		
<u>Arbuckle</u>	water	3480	3)192			none		
						ent and 1 sack		
		1	1					
		[į.					
			1					
Dumped 4 sac pipe and mud of cement a cement at to	ks of cemen ided hole to t 1641. Fir	o 164. :	Set rock	r bridge a	and dumpe	9'. Pulled ed 15 sacks cks of		
		*****************************	5 /					
			5/5/	7_				
				?2				
	***************************************				*******************************			
	(If additional	description is necessa	ry, use BACK of	this shoot)		*************************************		
Correspondence regarding this we	ll should be addressed	i to <u>Heat</u> hr	an & Co.	***************************************		***************************************		
Address	***************************************	509 Or	pheum Bla	dg., Wichit	a, Kansas			
		********************		*****************		***********************************		
TATE OF Kansas Rert Self	, COUN	TY OF X	Reno	8	ss.			
eing first duly sworn on oath, says: '	***************************************	(em	ployee of own	ier) wix workerker	www.stow)vof th	e above-described well		
lescribed well as filed and that the sar	That I have knowled	ge of the facts, s	tatements, an	ner) antioverior d matters herein	xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	e above-described well the log of the above-		
	That I have knowled	ge of the facts, s	tatements, an	d matters herein	contained and	e above-described well the log of the above-		
	That I have knowled	ge of the facts, s	statements, an	d matters herein	contained and	e above-described well the log of the above-		
	That I have knowledge are true and corre	ge of the facts, act. So help me (Signature)	datements, an	d matters herein	contained and	e above-described well the log of the above-		
SUBSCRIBED AND SWORN TO before I	That I have knowledge are true and corre	ge of the facts, act. So help me (Signature)	statements, an	d matters herein	contained and	e above-described well the log of the above-		



15-163-02952-00-00

ONDRASEK "A" WELL NO. 1

Location: NE/4 NE/4 7300. 5-98-19W

Date Spudded: 1-23-52

Rooks County, Kansas

Operator: Heathman & Co.

Rotary Completed: 2-1-52

Contractor: Walters Brilling Co., Inc. Elevation: 20h2 KB

Surface Casing: 5x4ks. 8-5/8" set @ 16h* w/125 sacks cement and l sack G.G.

Rotary Total Depth: 3484

Oil String: 53" set @ 3482"

SECLOGICAL TOPS

Reebner Lansing		ţ	3200 3240
	City		3453
Arbuckle			31,80

(Figures indicate bottom of formation)

Shale and sand	0 to	164	
Shalo, shells & sand		959	
Sand		11.95	*,
Sand & Shale		1235	and the second s
Shale and lime shells		1465	
Amhydrite		1500	
Shale and shells		2115	
Shale and lime	1.	2573	
Lime	1	2610	
Lime and shale	112	2936	
Line		3035	
Lime and chale		3198	
Line		201.2	5/
Lims and shale		31.80	3/5/
Dolomite		348h	
Total Depth		31.81	
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The undereigned, Robert F. Walters, hereby certifies that the above log is a true and correct log of the formations encountered in drilling the above noted well as reflected by the Daily Drilling Reports.

WALTERS DRILLING GO., INC.

Subscribed and sworn to before me this 6th day of February, 1952.

My Commission Expires June 28, 1952

PLUGGINA FILE SEC 5 7 9 19W 117 26