

15-163-01582-00-00

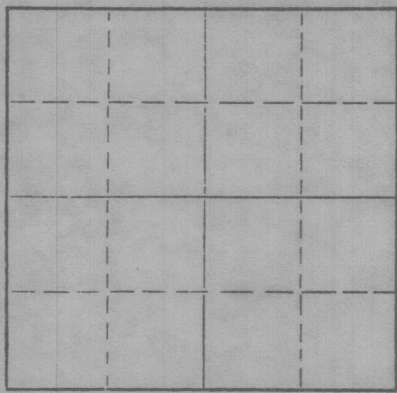
STATE OF KANSAS  
STATE CORPORATION COMMISSION

RECEIVED  
STATE CORPORATION COMMISSION  
Form CP-4

WELL PLUGGING RECORD  
CONSERVATION DIVISION  
Wichita, Kansas

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas 67202

ROOKS County. Sec. 30 Twp. 9S Rge. 18 (X) (W)



Locate well correctly on above  
Section Plat

Location as "NE/CNW/SW" or footage from lines NE SE NE  
Lease Owner OIL PROPERTY MANAGEMENT, INC.  
Lease Name JELINEK Well No. 4  
Office Address 300 Insurance Bld'g. Wichita, Kansas 67202  
Character of Well (completed as Oil, Gas or Dry Hole) OIL  
Date well completed August 21, 1953  
Application for plugging filed December 9, 1970  
Application for plugging approved December, 1970  
Plugging commenced December 30 1970  
Plugging completed December 30 1970  
Reason for abandonment of well or producing formation Non- Commercial

If a producing well is abandoned, date of last production August 1967  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well Mr. Leo F. Massey  
Producing formation ARBUCKLE Depth to top 3613 Bottom 3660 Total Depth of Well 3660 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	159'	NONE
				5-1/2"	3659'	NONE

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

5 1/2" casing set @ 3659' with 100 sax of cement and 8-5/8" set @ 159' with 110 sax of Cement  
5 1/2" csg PBTD 3630' and perf. (3402-3430) 5 1/2" casing squeezed thru Dakota Section  
No pipe recovered. Pumped down annulus (5 1/2"-8-5/8") with 60 sax cement. Pressure  
200 pss.  
Pumped down 5-1/2 csg with 30 sk cmt - 30 sk gel w/5 sk hulls - release plug and pumped  
70 sk cmt. Max pres. 800 lbs. SI pres. 150 lbs.

Name of Plugging Contractor ALLIED CEMENTING COMPANY, INC.  
Address Russell, Kansas

STATE OF KANSAS, COUNTY OF Sedgwick, ss.  
W. H. Peachee of OPM (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. H. Peachee  
W. H. Peachee - President  
300 Insurance Building (Address)

SUBSCRIBED AND SWORN TO before me this 7 day of January, 19 71

My commission expires May 25, 1971  
Alvin Grammer  
Notary Public.

15-163-01582-00-00

WELL LOG

COMPANY: Heathman & Company

NE SE NE Sec 30  
Twp 9S, Rge 18W  
Rooks County, Kansas

LEASE: Jelinek # 4

ELEVATION: 2194 R. B.

NOTE: All meas Rotary Bushing

0	40 Soil & Sand
40	70 Postrock & Clay
70	159 Blue Shale & Shells
159	670 Shale & Shells
670	1040 Shale & Sand
1040	1270 Sand
1270	1543 Redbed & Shale
1543	1583 Anhydrite
1583	1590 Shale & Shells
1590	1880 Shale & Shells
1880	1900 Salt & Shale
1900	2020 Shale & Shells
2020	2110 Shale & Lime
2110	2315 Lime & Shale
2315	2380 Lime
2380	2405 Lime & Shale
2405	2430 Shale & Lime
2430	2495 Lime
2495	2640 Lime & Shale
2640	2740 Lime & Shale
2740	2765 Lime
2765	2795 Lime & Shale
2795	2870 Lime & Shale
2870	3000 Shale & Lime
3000	3140 Shale & Lime
3140	3240 Lime & Shale
3240	3286 Lime & Shale
3286	3335 Lime
3335	3390 Lime
3390	3440 Lime
3440	3453 Lime
3453	3500 Lime
3500	3515 Lime
3515	3570 Lime
3570	3613 Shale & Lime

3613	3620 Arbuckle
3620	3660 Arbuckle
3660 ( Total Depth )	

COMMENCED: 8-11-53  
COMPLETED: 8-20-53

CASING RECORD:

8 5/8 Surface Casing set at 159' W/110 sacks of cement by Sun Cementing Co.  
5 1/2" Production String set @ 3659' W/100 Sacks of Cement by Sun Cementing Co.

D.S.T. by Johnston Testers

3408-3453 Tool open 1 hour. Recovered 505' slightly oil & gas cut watery mud. 250' heavily oil & gas cut water. 10' water. 20 min B.H.P. 1050 F.F. 410#

3504-3515 Tool open 30 minutes. Recovered 15' rotary mud. 15 min. B.H.P. Weak blow for 6 minutes.

Schlumberger Logs Run

Geologist: W. M. Brodrick

RECEIVED  
STATE CORPORATION COMMISSION  
August 21 1953  
CONSTRUCTION DIVISION  
Topeka, Kansas

TOPS:

Geological

Anhydrite	1543 (+651)	Lansing	3370 (-1176)
Topeka	3120 (-926)	Base K. C.	3577 (-1383)
Heebner	3328 (-1134)	Arbuckle	3613 (-1419)
Tronto	3349 (-1155)	T. Depth	3660 (-1466)

STATE OF KANSAS) SS  
COUNTY OF ELLIS)

I hereby affirm that the above and foregoing is a true and correct copy of the log of the Jelinek # 4, located NE SE NE Sec 30, Twp 9S, Rge 18W, Rooks County, Kansas.

CONTRACTOR: Strain Drilling Company

BY: T. C. Strain  
T. C. Strain

Subscribed and sworn to before me this 21 st day of August 1953  
My Commission Expires March 26, 1956

Michael J. ...  
Notary Public

