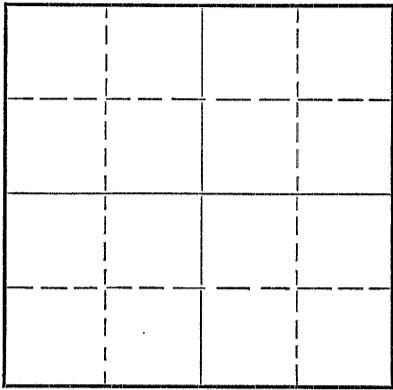


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Rooks County. Sec. 30 Twp. 9S Rge. (E) 18(W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 330' from North & 1650' from
Lease Owner Continental Oil Co. East lines
Lease Name J. & F. Jelinek Well No. 2
Office Address Drawer 1267, Ponca City, Okla.
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed 5-19-53 19
Application for plugging filed 5-22-53 19
Application for plugging approved 5-25-53 19
Plugging commenced 6-8-53 19
Plugging completed 6-12-53 19
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production --- 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty - Hays, Kansas
Producing formation Arbuckle Depth to top 3613 Bottom 3650 Total Depth of Well 3650 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Dry	3613	3650	10 3/4	217	None
				5 1/2	3629	3045

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from --- feet to --- feet for each plug set.

Filled hole with sand to 3600' and dumped 5 sacks cement. Pulled casing.
Filled hole with heavy mud to 219'; set 10' rock bridge and dumped 20 sacks cement.
Filled hole with heavy mud to 30'; set 10' rock bridge and capped with 10 sacks cement. P&A 6-12-53.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Company
Address Chase, Kansas

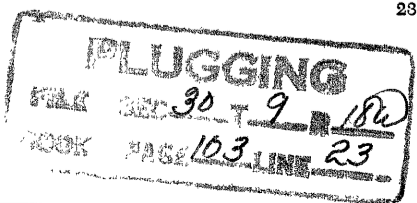
STATE OF Kansas COUNTY OF Barton, ss.
F. L. Dunn (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

JMW-JMW
State Corp. Comm. ✓
TCD
File
(Signature) *F. L. Dunn*
Box 161, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 8th day of July, 19 53

My commission expires August 25, 1956
Notary Public.



7/13/53

NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. No. 5-45-2264

15-163-02421-00-00

1 Dist. West Kansas Field Hamorton Lease J. A. F. Jellinek Well No. 2
 2 Co. Wash State Kansas Contractor Amehuta Drilling Co. T.D. 3630 P.D. _____ ft.
 3 Landing Flange Elev. 2124 ft. Depth Measured From 133; Height of Measuring Point from Landing Flange _____ ft.
 4 Date: Spudded 4-11-53 Drilling Completed 5-4-53 Tested May 1st 6-12-53 Rig Released 5-17-53

CASING, LINER AND TUBING RECORD

SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L. W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
2 3/4	32.75	8XT	H-40	N	Male	219	217'5"	None	217'5"		5	2 1/4
3 1/2	24	8XT	J-55	N	Male	3614	3629'2"	3045'9"	503'5"	79 Joints.		7 7/8

CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER, OTHER LOGS
								FROM	TO	
None	Portland	150		1	400	15	24	0	219	Surface casing Oil string
None	Portland	150		1	700	15	48	3197	3614	

ACIDIZATION AND SHOT RECORD

DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT CTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			
5-11-53	2500	500	500	500	500	3614	3622	Artuckle	lime	12 hrs.
5-16-53	2400	2200	500	500	500	3614	3622	Artuckle	lime	8 hrs.
5-16-53	2400	2200	500	500	500	3614	3650	Artuckle	lime	20 hrs.

1500 ADDITION PERFORATED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM	TO					
Hamorton	3600	3607	1 1/2	3	5-14-53	Lane Wells	

PRODUCING EQUIPMENT

29 RODS: Number _____ Size _____ in., Number _____ Size _____ in., Total Singles _____ Length _____ ft.
 30 PUMP: Size _____ Plunger Diam. _____ Make _____ Type _____
 31 PUMPING UNIT: Make _____ Type _____ Stroke _____ in. @ _____ SPM; Beam Capacity _____ lb.
 32 Torque @ 20 SPM _____ in. lbs.; Gear Box _____ H.P., Prime Mover Make _____
 33 H.P. @ _____ RPM. Other Remarks _____
 34 GAS ANCHOR _____
 35 OTHER LIFT EQUIPMENT _____

37 PACKER: Set at _____ ft. Make _____

{ ALSO SEE SKETCH }
{ ON REVERSE SIDE }

PRODUCING STRATA

NAME	TOP	BASE	POROSITY %	PERM. MD.	NET THICKNESS FT.	REMARKS: STATE CONTENT OF ALL PRODUCING STRATA, O. G. & W. GIVING FLUID CONTACTS, D. S. T., ETC.
Lensing	3172	3582				STATE CORP. COMMISSION 7/21/53 JUL 21 1953 CONSERVATION DIVISION
Artuckle	3613	3650				

REMARKS: Drilled to 3627' / 1 1/2" lens, 3410' to 3430' with 1 hr., rec. 90' muddy water, no 250', 2' hr. Deepened to 3616'. Ran Schlumberger logs, net 25' oil. at 3614', used 6 centralizers. Moved out rotary; moved in guide tools. Deepened to 3622'. Swabbed trace oil and no water per hr. for 8 hrs. Acidized 1500 gal. max. press. 500', dropped to 300', time 1 hr., used 77 holes. Load water. Swabbed 2/3 bbl. oil, no water per hr. for 12 hrs. Acidized with 1500 gal. max. press. 400', dropped to 75', time 1 hr., used 33 holes. Load water. Swabbed 2/3 bbl. oil and 2 1/2 bbl. water per hr. for 8 hrs. Swabbed 12 bbl. oil and 24 bbl. water in 24 hrs. Deepened 3'. Swabbed 4 3/4 bbl. oil and 35 bbl. water in 10 hrs. Deepened 7'. Swabbed 1/4 bbl. oil and 4 1/2 bbl. water per hr. for 8 hrs. Deepened to 3630'. Swabbed 3/4 bbl. oil and 4 1/2 bbl. water per hr. for 20 hrs. Spotted 300 gal. form sol at 3634'. Net 1 hr. Acidized with 300 gal., max. press. on tag. 500', max. press. on eng. 900'; min. press. 400'.

56 Estimate Total Cost \$ 24,900 Conoco Interest 100 % Operated by Continental Oil Co.
 57 Potential 100 b/d-Mcf/d @ _____ #TP and #CP on _____ Hr. Test Meas. Est. Allowable _____ b/d
 58 Other Production or Well Test Results _____

60 Signed T. C. Davis District Superintendent
 61 Signed T. C. Davis Division Superintendent
 62 Signed _____ Region Manager
 63 Signed _____ District Engineer
 64 Prepared by J. A. F. Jellinek Date July 16, 1953

DISTRIBUTED TO
 Mgr. P. & D. _____ Acct'g KEL
 Region _____ District FLD
 Others State Corp. Comm.

REMARKS: (Cont'd)

300' drop in 5 minutes; time 0:55, used 90 bbls. load oil. Swabbed 1 1/2 bbls. oil and 27 bbls. water per hr. for 10 hrs. Got plug at 3609'. Perf. formation 3600' to 3687' with 20 shots. Swabbed show of oil and 15 bbls. water. Tore out tools. Worked in casing pulling tools. Filled hole with sand to 3600' and dumped 5 sacks cement. Worked 5/8" egg. on 22" tension. Shot at 3154', 3084', and 3047'. Circulated 60 bbls. oil. Csg. came loose and pulled 70 joints. Filled hole with heavy mud to 219'; set 10' rock bridge and dumped 20 sacks cement. Filled hole with heavy mud to 30'; set 10' rock bridge and capped with 10 sacks cement. RMA 6-12-55.

Material left in hole cleared on MF 54378A

Location: 330' from north and 1650' from East lines of Sec. 30, T9N, R18E, Boone County, Kansas.



