

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Rooks County, Sec. 30 Twp. 9S Rge. 18 (E) (W)

Location as "NE/CNW 1/4 SW 1/4" or footage from lines 990' F/North & 2310' F/Eas

Lease Owner Continental Oil Co. lines of section

Lease Name S. & F. Jelinek Well No. 3

Office Address Drawer 1267, Ponca City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry hole

Date well completed 19

Application for plugging filed 12-7-53 19

Application for plugging approved 12-4-53 19

Plugging commenced 12-4-53 19

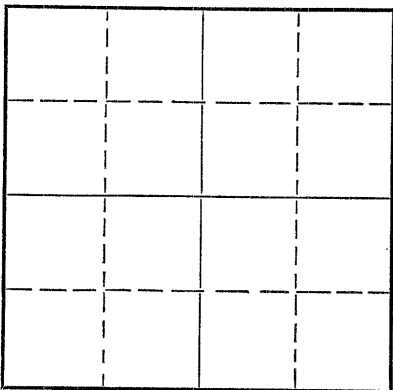
Plugging completed 12-4-53 19

Reason for abandonment of well or producing formation No producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

NORTH



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. Petty, Hays, Kansas

Producing formation Arbuckle Depth to top 3631' Bottom 3660' Total Depth of Well 3660 Feet

Show depth and thickness of all water, oil and gas formations.

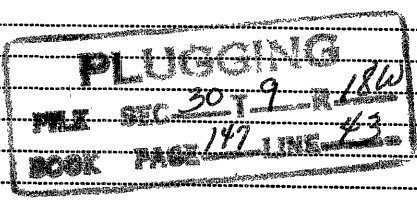
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle lime	Dry	3631'	3660'	8 5/8"	207	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Mudded up to 190'. Set plug at 190'. Run 1/2 sack hulls and 20 sacks of cement on plug. Filled hole with heavy mud to 40'. Set wooden plug at 40'. Run 1/2 sack hulls and 10 sacks cement on plug.



12/10/53

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Strain Drilling Company  
Address 1203 Fort Hays, Kansas

STATE OF Kansas, COUNTY OF Barton, ss. F. L. Dunn (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

ARC-ARC State Corp. Comm (Signature) F. L. Dunn

RFD File Box 161, Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 7th day of December, 1953.

My commission expires August 25, 1956 Notary Public.



\* Reported previously as J. & F. Jelinek lease. Please correct your records accordingly.

WELL LOG

COMPANY: Continental Oil Company

LEASE: J & F. Jelinek # 3

990' feet from the North and  
2310 feet from the East line of  
Sec. 30, Twp; 9S, Rge 18W  
Rooks County, Kansas

ELEVATION: 2190 E. S.

NOTE: All uses Rotary Drilling

0	80 Soil & Shale
80	207 Shale & Shells (Blue)
207	217 Shale & Shells
217	820 Shale & Shells
820	1060 Sand & Shale
1060	1293 Sand & Shells
1293	1315 Shale & Shells
1315	1568 Shale & Shells
1568	1604 Anhydrite
1604	1620 Shale & Shells
1620	1830 Shale & Shells
1830	2140 Lime & Shale
2140	2310 Lime & Shale
2310	2340 Lime & Shale
2340	2390 Lime
2390	2405 Lime & Shale
2405	2500 Lime
2500	2520 Lime & Shale
2520	2685 Lime & Shale
2685	2760 Lime & Shale
2760	2780 Lime & Shale
2780	2825 Shale & Lime
2825	2850 Lime
2850	2890 Shale & Lime
2890	2930 Shale & Lime
2930	3020 Lime & Shale
3020	3115 Lime & Shale
3115	3155 Lime & Shale
3155	3240 Lime
3240	3290 Lime
3290	3329 Lime
3329	3380 Lime
3380	3430 Lime
3430	3475 Lime

3475	3510 Lime
3510	3560 Lime
3560	3578 Lime
3578	3613 Shale & Lime
3613	3635 Lime
3635	3660 Arbuckle
3660 ( Total Depth )	

COMMENCED: 11-24-53  
COMPLETED: 12-4-53

CASING RECORD:

8 5/8" Casing set at 2002 W/135 Sacks of cement by Halliburton.

Schlumberger Logs Run

Geologist: Bob Brooks.

12/9/53

TOPS:

Geological

Anhydrite	1568 (+622)	Tronto	3348 (-1158)
Topoka	3113 (-923)	Lansing K. C.	3367 (-1177)
Seebner	3225 (-1135)	Base K. C.	3578(-1388)
		Arbuckle	3631 (-1441)

STATE OF KANSAS) 83  
COUNTY OF ELLIS)

I hereby affirm that the above and foregoing is a true and correct copy of the log of the J & F. Jelinek # 3, located 990' from the North and 2310 feet from the East line of Sec. 30, Twp 9S, Rge 18W, Rooks County, Kansas.

CONTRACTOR: Strain Drilling Company

BY T. C. Strain  
T. C. Strain

Subscribed and sworn to before me this 5th day of December 1953  
My Commission Expires March 26, 1956

Mildred Schneider  
Notary Public

**PLUGGING**  
FILE SEC 30 T 9 R 18W  
BOOK PAGE 147 LINE 43

DRILLING TIME

Continental Oil Company, S. & F. Jelinek #3  
 990' f N & 2310' f E, Section 30-9S-18W  
 Rooks County, Kansas  
 Elevation: 2190 RB

(1' Intervals)

3030 to 3040	6-6-4-3-4-3-3-3-3-3	
3050	3-4-4-4-5-4-4-9-8-8	
3060	9-11-4-3-2-3-3-3-3-5	
3070	4-4-4-3-7-5-7-5-1-1	
3080	1-1-2-3-2-2-2-3-2-3	
3090	3-4-5-4-5-5-6-8-4-7	
3100	8-9-8-5-8-8-6-5-5-6	
3100 to 3110	5-5-6-6-6-8-6-7-6-7	
3120	5-5-8-9-11-8-8-10-8-7	
3130	7-13-5-6-8-7-9-8-10-9	
3140	9-9-10-7-7-10-11-10-7-7	
3150	9-11-6-8-8-7-8-9-9-9	
3160	5-9-10-12-20-7-10-4-4-3	Trip @ 3155
3170	5-5-7-6-4-7-6-5-8-8	
3180	6-5-7-7-5-7-6-7-6-5	
3190	5-4-4-5-6-6-8-8-9-4	
3200	2-1-1-1-2-2-2-1-2-2	
3200 to 3210	2-2-2-4-5-8-6-4-2-5	
3220	7-8-3-3-2-3-3-6-4-5	
3230	4-3-3-2-4-4-3-6-6-11	
3240	10-7-7-8-8-5-5-9-5-7	
3250	9-10-11-9-11-10-10-12-12-12	
3260	8-5-5-5-4-5-8-10-10-9	
3270	11-9-8-7-7-9-12-12-13-12	
3280	11-10-7-6-6-7-8-7-10-13	
3290	13-13-14-16-15-12-9-11-15-14	
3300	16-11-5-11-5-8-7-7-8-7	
3300 to 3310	7-10-11-6-12-12-16-13-13-12	
3320	13-13-13-13-11-12-12-12-10-12	
3330	13-15-14-14-13-5-3-4-13-7	Trip @ 3329
3340	9-13-10-4-3-5-4-6-6-7	
3350	5-5-6-5-5-3-4-6-10-13	
3360	12-10-10-8-11-9-12-8-5-6	
3370	6-6-6-7-4-4-5-8-7-6	
3380	5-10-10-7-8-7-11-11-12-9	
3390	13-11-6-10-12-12-9-12-10-13	
3400	11-12-14-7-11-12-8-6-8-6	
3400 to 3410	6-7-8-7-9-9-8-8-5-9	
3420	9-10-10-9-7-10-10-12-6-9	
3430	7-4-6-9-9-11-10-11-10-13	
3440	14-13-11-11-8-7-6-12-8-7	
3450	8-6-7-11-9-13-9-11-11-10	Circ. for samples
3460	9-10-3-1-4-5-13-16-12-7	Slightly rough @ 3456
3470	6-6-9-10-8-10-14-14-12-10	
3480	10-10-13-12-15-14-7-8-10-12	
3490	12-12-13-13-11-10-14-11-12-12	
3500	14-13-11-14-12-12-3-3-5-4	
3500 to 3510	4-5-7-7-10-7-9-7-6-8	
3520	10-10-11-12-10-11-7-12-11-8	
3530	5-4-8-11-12-11-11-12-10-10	
3540	10-10-12-14-11-8-7-7-9-8	
3550	4-10-10-10-10-11-10-11-13-10	
3560	10-11-11-5-7-6-6-6-5-6	
3570	7-5-6-8-9-7-7-10-8-8	
3580	10-10-8-12-8-12-11-10-6-5	
3590	5-7-6-8-7-7-9-11-11-8-7-XXX/	
3600	9-8-7-8-7-6-4-4-3-3	
3600 to 3610	3-2-4-4-8-8-8-6-6-10	
3620	9-7-4-5-3-4-8-9-8-9	Circ. for samples
3630	3-3-2-3-4-6-6-7-7-10	VSR @ 3621 Circ. for samples
3640	7-11-13-11-11-7-12-12-14-8	Circ. for samples SR @ 3640
3650	12-17-11-11-6-6-7-9-9-6	Trip @ 3643 R @ 43 & 44
		VSR @ 3641 SR @ 3647
3660	6-5-6-9-10-9-9-10-6-11	Circ. for samples