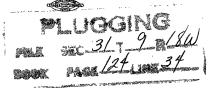
STATE OF KANSAS STATE CORPORATION COMMISSION

Sive All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

WELL PLUGGING RECORD

NORTH						$(E)^{1}$	
	Location as "N	E/CNW%SW%"	or footage fro	om lines N	I NW SW		
		Jone Baum		irne & Fari	er, Inc.	XX7_71 N7_	1
		Russ		sas		_ Well No	
				or Dry Hole)	Dry		
	i i	pleted					_19 <u>_55</u>
		plugging filed_					_19 <u>_55</u> _19_55
	3	plugging appro					19 <u>22</u> 19 55
!!!!		leted				-	19 55
	Reason for aba	ndonment of we	ll or producin	ng formation	Dry		
	~~	** * * *					
				ast production vation Division o		r 7 .	19
Locate well correctly on above Section Plat		n obtained from		vation Division (or its agents bei	tore plugging	was com-
Name of Conservation Agent who su	pervised plugging of th	is well	Eldon Pe	etty			
Producing formation			Bottor	m	Total Depth of	Well 376	O_Fee
Show depth and thickness of all wat	er, oil and gas formation	ns.					
OIL, GAS OR WATER RECO	RDS					CASING RE	CORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED	OUT
				8-5/8"	155	None	
			1				
			1				
							···
2. Pushed plug to	150.						<u>,</u>
3. Dumped 1/2 sack 4. Mixed 15 sacks 5. Filled hole to	cement and dump		of hulls				
3. Dumped 1/2 sack	cement and dump		of hulls	\$			
3. Dumped 1/2 sack 4. Mixed 15 sacks 5. Filled hole to 6. Pushed plug to	cement and dump		of hulls				
3. Dumped 1/2 sack 4. Mixed 15 sacks 5. Filled hole to 6. Pushed plug to 7. Dumped ; in 1/2	cement and dump		of hulls		6/11/2	55	
3. Dumped 1/2 sack 4. Mixed 15 sacks 5. Filled hole to 6. Pushed plug to	top cement and dump top liot sack hulls	oed on top		S. C.	6/11/5	55	
3. Dumped 1/2 sack 4. Mixed 15 sacks 5. Filled hole to 6. Pushed plug to 7. Dumped ; in 1/2	top cement and dump top liot sack hulls	oed on top		S. C.	6/11/5	55	
3. Dumped 1/2 sack 1. Mixed 15 sacks 5. Filled hole to 6. Pushed plug to 7. Dumped ; in 1/2	top cement and dump top liot sack hulls	oed on top		S. C.	6/11/5	55	
3. Dumped 1/2 sack 1. Mixed 15 sacks 5. Filled hole to 6. Pushed plug to 7. Dumped ; in 1/2 8. Mixed 10 sacks Name of Plugging Contractor	cement and dump top liO* sack hulls cement and fill	ed hole to	top wit	h same.	6/11/5	55	
3. Dumped 1/2 sack 14. Mixed 15 sacks 5. Filled hole to 6. Pushed plug to 7. Dumped ; in 1/2 8. Mixed 10 sacks	cement and dump top lio! sack hulls cement and fill Jones, Shelburn Russell, Kansas —, COU	ed hole to l description is nece le & Farmer UNTY OF Ru (nowledge of the	ssary, use BACK , Inc. SSell employee of facts statemed in God.	h same. Cof this sheet) owner) or (ownents, and matter	s herein contain	of the above- ned and the l	described og of the
3. Dumped 1/2 sack 1. Mixed 15 sacks 5. Filled hole to 6. Pushed plug to 7. Dumped ; in 1/2 8. Mixed 10 sacks Name of Plugging Contractor Address STATE OF Kansas JOHN O. FARMI well, being first duly sworn on oath	cement and dump top lio! sack hulls cement and fill Jones, Shelburn Russell, Kansas —, COU	ed hole to I description is nece Re & Farmer UNTY OF Ru (nowledge of the	ssary, use BACK, Inc. SSell employee of facts statements and me God.	h same. Continued to this sheet) owner) or (ownerts, and matter to the same	er or operator) s herein contain	of the above- ned and the l	described og of the
3. Dumped 1/2 sack 1. Mixed 15 sacks 5. Filled hole to 6. Pushed plug to 7. Dumped ; in 1/2 8. Mixed 10 sacks Name of Plugging Contractor Address STATE OF Kansas JOHN O. FARM well, being first duly sworn on oath above-described well as filed and the	cement and dump top lio! sack hulls cement and fill Jones, Shelburn Russell, Kansas —, COUER L, says: That I have kn hat the same are true ar	ed hole to I description is nece Re & Farmer UNTY OF Ru cowledge of the ad correct. So (Signature)	ssary, use BACK , Inc. SSell employee of a facts statement of the Cold. Russe	h same. Concern of this sheet) owner) or (ownerts, and matter of the same of	er or operator) s herein contain	of the above- ned and the l	described og of the
3. Dumped 1/2 sack 1. Mixed 15 sacks 5. Filled hole to 6. Pushed plug to 7. Dumped ; in 1/2 8. Mixed 10 sacks Name of Plugging Contractor Address STATE OF Kansas JOHN O. FARMI well, being first duly sworn on oath	cement and dump top lio! sack hulls cement and fill Jones, Shelburn Russell, Kansas —, COUER L, says: That I have kn hat the same are true ar	ed hole to l description is nece le & Farmer UNTY OF Ru (nowledge of the	ssary, use BACK, Inc. ssell employee of facts statemed the me Gd. Russe	h same. Concern of this sheet) owner) or (ownerts, and matter of the same of	er or operator) s herein contain Address)	ned and the l	og of the
3. Dumped 1/2 sack 1. Mixed 15 sacks 5. Filled hole to 6. Pushed plug to 7. Dumped ; in 1/2 8. Mixed 10 sacks Name of Plugging Contractor Address STATE OF Kansas JOHN O. FARMI well, being first duly sworn on oath above-described well as filed and the	cement and dump top lio! sack hulls cement and fill Jones, Shelburn Russell, Kansas —, COUER A, says: That I have kn hat the same are true ar	ed hole to I description is nece Re & Farmer UNTY OF Ru cowledge of the ad correct. So (Signature)	ssary, use BACK , Inc. SSell employee of a facts statement of the Cold. Russe	h same. Concern of this sheet) owner) or (ownerts, and matter of the same of	er or operator) s herein contain Address)	of the above- ned and the l	og of the



Baumgartner

ř	OPERATOR	Jones.	She1burne	&	Farmer,	In

JDDI/FOO	ADDRESS	Russell.	, Kansa
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Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

									-								-,			
640 Acres N COUNTY ROOKS SEC. 31 TWP. 9 RGE. 18								Formation	Top	Bottom	Formation		Тор	海南市 新						
COMPANY OPERATING Jones, Shelburne & Farmer,												r. Inc.	1		,					
Duegol 1 Kanene											as									
		FARM NAME RAUMCARTINET WELL NO. 1										1		Sand & shale	0	153	-		-	
	FARM NAME Baumgartner well no. 1 DRILLING STARTED=25, 155, DRILLING FINISHED 6=3, 155											≈ 3	165	Shale & shells	153	255				
) +	DATE OF FIRST PRODUCTION COMPLETED														,			
\vdash	WELL LOCATED NW 4 NW 4 SW 4 North of South														255	1065				Į.
160		160													1065	1105	-			-
														LiShale & sand	1105	1250		s 0	•	
Lo	cate well	correctly	and the second											Shale & Redbed	250	1608	-	10	,	-
							()	,	,		J			Anhydrite	1608	1642		60	Ť	-
			,	C	IL OR	GAS S	SANDS OR	ZONE	s					Shale & shells	1642	2020				
	Name	9		From	To				Name		Fr	om	То			1		1	•	
1							4	-						Shale & lime	2020	2365		Q	-	
2							5						٠ .	Lime & shale	2365	2880	٠ ئ			
3				<u> </u>			6	************						Shale & lime	2880	3365	É			
	Pe	rlorating	Record	H An	Y				, Sh	ot Record	l			Lime & shale	3365	3585	Mai.			,
. Fo	ormation	F	rom	To	No. of S	Shots		Format	ion	From	To	Size of	Shot		3585	3664		₩)		
														Lime & shale		3796	*			
								-11		<u> </u>		Ľ		Arbuckle	3706	3760	TOPS:		,	
					****				m) may make service to	1	<u></u>			R.T.D.		3760	10521			
					C	ASINC	RECORD)	T .		F				ŀ		Elevation		RB	2201
	7		nt Set		<u> </u>		r- <u>-</u>	т. —	 	nt Pulled	 	er Reco.					Heeber			3368
Size =5/8	Wt.	Thds.	Ma		155	In.	Ft.	ln.	Size	Length	Depth	Set M	ake				Toronto	7		3386
9)/ 0	+	+	+	\dashv	اررد		<u> </u>	 	<u> </u>	-	 		<u> </u>		1		Lansing		*	3409
	 	+	╁	+				 	+	·	+			•			Base Kansas	City		3623
												Conglomerati	The second second	1	3646					
iner R	ecord: A	Amount			Kind_ CEMEN	TING	AND MUI	_Top DDING		В	ottom			,	l		Arbuckle	18/	7	3704
	Amount	Set Sa	cks	Cher	nical	м	ethod of	T	T	Muddi	nia	Result	s	•				M 2	,0	2194
Size	Ft.			Gal.	Make		ementing	Am	ount	Metho		(See No	ite)				R.T.D.			3760
5/8	155	1	00		·	1	and the second second second	1								-		0	-	2,00
7														,				()	2	
Note: What method was used to protect sands if outer strings were pulled?													me							
total management and allow to brotton parties at said, annual harrows																				
OTE: 1	Were bo	ttom hole	plugs	used?	Philipping and the state of the state of	If s	o, state ki	nd, de	pih set c	ınd result	s obtain	ed						· New Control		
						TOO	LS USED													
lotary Tools were used fromfeet toCable tools were used fromfeet to													1 8							
		t, and fr	om		teet t	o	te	et, and	trom		_feet to	>						200		
ype Ri	g		NAME OF THE OWNER, OF THE OWNER, OF THE OWNER,	Political market	10-11-10-10-10-10-10-10-10-10-10-10-10-1	-		TO SECURE A PROPERTY OF THE PARTY OF THE PAR	(PONEL) MENOR SEASON		to market mark		The second		<u> </u>	L	1	£	A STATE OF THE PARTY OF THE PAR	
Y 1			-41				DUCTION		. h.r	nnine				I, the undersigned, being fi complete according to the recor	rst duly s	worn upon	ath state that this w	ell record i	s true, c	orrect_and .
vesc⊓b€	e initial	test: wh	einer b	y ilow	inroug	n tub	ing or cas	ang or	ny pun	uping				complete decoloning to the lecol	0. 11113		Much Fal		A ·	e-Pres.
amount of Oil Production bbls. Size of choke, if any Length of test Water									,		T/	Name and title of r	epresentati		******					
Production bld Growity of oil Type of Pump u pump is used describe									_	. 8th	Time	· .*	-							
									Subscribed and sworn to be	lore me tl L1⊶58	is	day of Jule	7		ررور 19					
My Commission										My Commission expires				(N	lotary Ber	blic.				