## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit

WELL PLUGGING RECORD

make Required Allidavit		Rooks	Cot	inty. Sec	. 31 Twp.	9s Rge. 18w E/
Mail or Deliver Report to	Locat	ion as "NE	/CNW } SW }	or foot	age from 1	1200
Conservation Division	50	O' South	SE SW	NW		CCDIA
State Corporation Comm					ng, Inc.	and a supplication of the
245 North Water	COMM SHOP TO A SHOP THE SHOP T	Committee and a section of the secti	ayhew			Vell No. 1
Wichita, KS 67202		OCCUPATION AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE	CONTRACTOR OF THE PROPERTY OF			
general contract of the contra	Chance	otom of Wi	Rox 58	39 Nato	ma, Kansa	s 67651
	Charac	cer or ne	rr (comb	leted as	Oil, Gas o	r Dry Hole)
	**************************************	dry ho				
		Vell comple				19
TOTAL	Applic	eation for	pluggin	g filed	8-24-81	3 7
	Applic	eation for	pluggin	g approve	ed_8_24_81	19
	Pruggi	ng commend	red 7:4	Ю А.М.	8-24-81	19
	Pluggi	ng complet	ed 9	00 A.M.	8-24-81	19
	Reason	for aband	lonment	of well o	r producin	g formation
	1	ary				(management of the second of t
	Ifap	roducing v	ell is	abandoned	. date of	last production
		Ü			,	
Locate well correctly on above	Was pe	rmission o	btained	from the	Concorrect	19 ion Division or
Section Plat	its ag	ents befor	e nlugg	ing was a	Ommonacd?	77.0.0
Name of Conservation Agent w	who supervised	plugging	of this	TaMITaw	ion Schmi	yes
rioddcing formation	D <sub>G</sub>	nth to to	. כז	a da da a	Total Do	47
Show depth and thickness of	all water, oi	l and gas	formation	7660311	Total Del	oth of Well
	,	8-12	2011114621	JIIO e		
OIL, GAS OR WATER RECORDS	3					
FORMATION			orantora and an analysis of the state of the			ASING RECORD
FORMST LOW	CONTENT	FROM	TO	SIZE	PUT IN	. PULLED OUT
						A STATE OF THE PARTY OF THE PAR
ACCUPATION OF THE PROPERTY OF					The second secon	THE THE PARTY OF T
			·		The second secon	AND THE PROPERTY OF THE PROPER
Park the contract of the state		and the same of th				
Describe in detail the ma						
Spotted 70 sa Spotted 30 sa	cks at 920'			Medical Anticological Anticological Engineering on the Section Anticological Anticolog		
Spotted 10 sa	oks at 150					
Plugged ret h	olo with F	With 1/2 s	ack hul	lls and	plug for	bridge
Plugged rat h					Control Contro	The second secon
Total 115 sa	cks 50/50 po	2 4% gel	3% cc			or the state of th
Control of the Contro		The state of the s				
		and proceedings and disputations were proceedings and the second second second			0%	
					12	n Pa
					Control of the second of the s	% CA
(If additiona)	description	is necessa	77 1100	BACV of	+1-10-1 00	82/2/
Name of Plugging Contractor	Lawbanco	Drilling	T	DUCY OF	unis sneet	BROWN TO
	Box 289	Netone I	Inc.	COCEA	- JOS	3 6 Or
	DOX COY	Natoma, I	<u>tansas</u>	67651	10, 42	10/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/
STATE OF Kansas	<b>.</b>				3 0	1 0 m
	COUNT	Y OF	Sborne		, <sup>f3</sup> 8	S.V.
R.L. Finnesy				The state of the s	er) or (ow	ner or operator)
of the above-described well, the facts, statements, and materials	peing first du	ly sworn o	n oath,	says: T	hat I have	knowledge of
the facts, statements, and mat as filed and that the same are	tters herein c e true and cor	ontained a rect. So	nd the help me	log of th	e above-de	scribed well
	(Sign	ature)	Mi	Tann		
		_22	20 Mar	<u>jorie Ha</u>	ys, Kansa	s 67663
SUBSCRIBED AND SWORN TO b	efore me this			(A)	ddress)	The state of the s
	oroto me tills		,	August		, 19 81
American consciones anno			Kark	p Hac	hneiste	$\mathcal{O}$
My commission expires	KATHY HACHMEIS NOTARY PUBLI STATE OF KANS	C AS	6	// y Hachmei	Nota ster	ry Public.
My Apr	ot. Expires 4-20-					•

				$\bigcirc$		KA	NSAS			`				
	WELL COMPLE	TIO	N REPORT	. VND	,					<i>'</i> .		_		
	DRILLER'S LOG		IV KEI OKI	AITE	<i>*</i>					S	. <u>31</u> т.	9s_R.18w W		
	API No. 15 —_]	Roc	ks 163	2	1,3	75°00~0	<b>x</b>			L	oc	50' South	SE SW N	
1	County Number Operator									-  c	CountyRooks			
	Lawbanco	o T	rilling	. Tn	c.							640 Acres N		
	Address		<del></del>	<u> </u>	•		<del>- 111.   </del>	-		7	ПТ			
	Box 289	Na	toma, K Lease Name	ansa	s 6'	7651					160	160		
	Well No.		Lease Name							7				
	<u> </u>	برصح	May	hew						_				
	Footage Location													
	feet from Principal Contractor	1 (N)	(S) line	<del></del>	Geolo	نت رفين المرابع	from (E) (W)	line		-	160	160		
	Lawbanco D	ri 1	ling. T	nc		-	Rhoade	-			- <del> </del>			
	Spud Date		Date Completed	****	Total	Depth	P.B.T.D.			7		te well correctly	i	
٦	8-18-81		8-24-8	1	3	743				EI	ev.: Gr. <u>2</u>	192		
1	Directional Deviation				Oil a	nd/or Gas Purc	chaser				2195	кв219	7	
				<u></u>	<u> </u>	CASING	RECORD				. <del> </del>			
	Report of all stri	ngs s	set — surface, i	intermed	liate, p	production, e	tc.				(M) (10 m) (10 m) (10 m)			
	Purpose of string	s	ize hole drilled	Size casi (in O.	ing set .D.)	Weight lbs/ft.	Setting depth		Type cement		Sacks	Type and per additives	cent	
	Surface		121/4	Ω	5/8	20	166				180	Quikse		
	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	$\top$	12/4		2/0		166		ommon		100_	Quikse	<u>L</u>	
		_		——————————————————————————————————————										
		_	-tw						····					
		ı	LINER RECOR	D					PEI	RFORA	TION REC	ORD		
	Top, ft.	Bott	tom, ft.	Se	ocks ce	ment	Shots	per f	t.	Size	& type	Depth interv	ral	
		T	UBING RECO	RD										
	Size	Set	ting depth	Pe	acker se	et at					(			
		<u></u>		CID. F	RACTI	IRE. SHOT	CEMENT SO	JFF7	E DECODIO	·				
		_							- RECORD		<u> </u>			
١			Amou	nt ana ki	na of n	naterial used						Depth interval treated	-	
겝		ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval treated												
													na Parina a Maria de La Caractería de La	
		************												
		-				INITIAL PR	CODUCTION	-	**************************************		L			
	Date of first production	·		T 6			ring, pumping, g	ac 1:64	t ote )					
					acing	method (110W	g, pumping, g	us IITI	i, etc.)					
The state of the s	RATE OF PRODUCTION PER 24 HOURS		Oil		bbls	Gas		ACF	Water			as-oil ratio	CEDO	
7	Disposition of gas (vente	d, us	ed on lease or s	old)	2013	<u>. 1</u>		nur	Producing	interval (	bbls.		СЕРВ	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Decretor  Lawbanco Drilling. Inc.						DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:				
ell No.	<u> </u>	Lease				dry hole				
1			ayhew							
21 <sub>T</sub> 9s <sub>R</sub>	18 <sub>W</sub>	v 5€	DisSouth SE SW N	W						
Show all importar				SHOW GEOLOGICAL MARKERS, LOGS RU OR OTHER DESCRIPTIVE INFORMATIO						
			contents, etc.	shut-in pressures, TOP	and recoveries.  BOTTOM	NAME	DEPTH			
			•							
0	to	825	Sand and shale							
825	to	1561	Shale and sand							
1561	to	1614		l						
1614	to	1648	Sand and shale							
1648			Anhydrite							
	to	1855	Shale							
1855	to	2250					]			
2250	to	2593	Shale and sand							
2593	to	3265	Shale and lime							
<b>32</b> 65	to	3463	Lime and shale							
3463	to	<b>3</b> 575	Shale and lime							
<b>3</b> 575	to	3700	Shale and lime							
3700	to	3743	Low penn arbuc	kle RTD						
Date Rec	min municipal	USE /	ADDITIONAL SHEETS, IF NE	ECESSARY, TO	COMPLETE WI	LL RECORD.				
Date Rec	CEIVEG		Signature Signature							
			Drilling Superintendent Title  August 27,1981							
			•		<u> </u>	Date				