◆ STATE OF KANSAS		PLUGGING 1		API NUMBER	0/560 ~00~00 15-163 ~95164		
STATE CORPORATION COMMISSION	K.,	A.R82-3-117		LEASE NAME	Rempe "A"		
130 S. Market, Room 20' Wichita, KS 67202				WELL NUMBER	#1		
110111111	NOTICE: I	NOTICE: Fill out completely			Ft.from S SectionLine		
and return to Cons. Div. Office within							
		30 days		2330 310 Ft.from E Section			
LEASE OPERATOR OXY U	SA Inc.		SEC	C 21 TWP	9 RGE _	18W E or W	
ADDRESS 110 S. Main		_			oks		
PHONE# (316 265-5624	Operators L	Date Well Completed 06/23/47					
Character of Well oil		Plugging Commenced 03/27/96					
(Oil, Gas, D&A, SWD, I	nput, Water Supp	ply Well)		Plugging Comple	ted03/2	7/96	
The plugging proposal	was approved on	03/27/9	6			(Date)	
by Dennis Hamel				(KCC I	District Age	ent's name).	
Is ACO-1 filed? no		If not	,is well	log attached?	no		
Producing Formation A	rbuckle	Ι	epth to T	op 3570 Bot	tom 3575	T.D. 3575	
Show depth and thickness	s of all water,	oil and	gas format	tions.			
OIL, GAS OR WATER RECOR	RDS		CAS	SING RECORD	T	<u> </u>	
Formation	Content	From	То	Size	Put In	Pulled Out	
Arbuckle		3570 '	3575 '	8 5/8" 5 1/2"	1496' 3570'	<u> </u>	
				J 1/2	3370		
Describe in detail the replaced and the methods state the character of	manner in which used in introduct same and depth	the well wing it into placed, fi	was plugged the hole romFe	ed, indicting wheel. If cement or eet toFeet	ere the mud other plug each set.	fluid was were used,	
See back for details	2			Man.	MECEWE		
				KANS,	AC COMPORATION O	Olamon.	
	_			BACK of this f			
Name of Plugging Conti							
Address 332 W Wichi	416	1-3-9-6					
NAME OF PARTY RESPONSE	BLE FOR PLUGGIN	NG FEES:	OXY USA I	Inc	PRSENVATION DIVIS MICHTER XS	Story	
STATE OF Kansas	COUNTY C	OF <u>Sed</u>	wick	_,ss.			
Timothy J. Voss being first duly worn of herein contained and the correct, so help me Good	on oath,says: The log of the ab	nat I have pove-descri (Signati	knowledge ibed well ire)		statements, the same are	and matters true and	
SUBSCRIBED AND SWORN TO		***************************************	Notar	Steplan E.	Danw		
STEPHEN E. DAR NOTARY PUBLIC STATE OF KANSA My Appt. Exp. 3-9-9	s89	ces: <u>3/9</u>	199			Form CP-4 REVISED 05-88	

PULLED IN 1991 KEAD: 10 141.

REMPE A 1

74/17/96 JOB: Plug and Abandon; CMIC: JD HININGER
P&A - Perf. @ 1475' w/ 2 holes - cemented dn 8 5/8" w/ 150 sk 60/40
pozmix w/ 10% gel (Allied) plus 200# hulls - max press. - 100 psi shut in 100 psi - pumped dn 5 1/2" w/ 275 sk plus 300# hulls - max
press - 500 psi - shut in 400# psi - P&A @ 10:00 AM - 3/27/96 - State
wittness Dennis Hamel L/E \$ 4950; CUM: L/E \$ 4950, TOT \$ 4950;

WELL RECORD

Company Cities Service Oil	. Co. Well N	o. <u>1</u>	, Fa	arm Ro	npe		
Location 990' H and 330' E of	S/4 Cor	**************************************	Sec	. 21	т 9	} R	. 18v
Elevation 2167 (2165G)	County Rock	**************************************	**************************************	State	Kense	35	***************************************
Drlg.Comm. 6-4-47	Con	tractor R.	ii. Mn	a Drilling	g Co.	**** ********************************	!* *** ****** ** **********************
Drlg.Comp. 6-23-47					***************************************	**************************************	
T. D. 35751 Initial F			.: 3000 c	111.no wto	* 21. hasa	(7.0	101
	* 1000000000000000000000000000000000000	***************************************		Ind. Car	· 5553	bbls.	-4()
CASING RECORD:						•	
8-5/8" @ 1496 with 450 sx.	cement.	Corr.	Top Len	eine		3321	-1156
Perforated 8 shots 1082-85 and	i squeezed 375	er. Corr.	Top Arb	uckle		3569	•
or course only or dustiff		Penet:	retion			6	
Perforated at 400' and squeeze behind 8-5/8" casing; cement of	d 200 sx. cen	• Total	Depth			3575	
5-1/2" 3 3570' with 150 sx.	Troutstos.	ga a share	73 s 7	•			
	·		FIL	l-up			
FORMATION ECOND:		7601	oil in	20 mins.			
Shale, sand and shells	0-660	1500*	oil in	50 mins.			
Shale and sand	1010	1800'	A47 4 m	T Francis T	*		
Sand, shale and shells	1270	2400*	oil in	6 hours) MALLEU (
Shele	1 70				232		
Thele and shells	1460				114		
Shale and shells	1470		Syfo		1155		
Anhydrite	1493	2501		-posterior	7		
Shale and shells	1535 2310	500°					
Line	2385	1000					
Shale and shells	2620	12501	10				
Line	2715	2000	ōo				
Shale and shells	2615	25001	00				
Shale	2945			, mark			
Shale and lime Shale	3070				, 6 ₂		
Lime and shale	3140 2002 z			- 1	- " ; . U 3 ;		
Lime	321 5						
Lime and shale	3519 3577				**********	ener' las	
3577 Rotary T.D. = 357% SIM	2261					aprior pills strongga still loca	
Line	3575 T.D.				Accordance Accord		
	erera er mannata				and the state of t	CO Page	
					Spacestiffs patrionis th	COM	
					₩c.		
		1				TO IT!	